

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1188944

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

Form KSUNA-1, C	ertification of Compliance MUST be submi	itted with this form.		ion Act,					
OPERATOR: License #:	API No. 1	_ API No. 15 _ If pre 1967, supply original completion date:							
Name:	If pre 19								
Address 1:		Spot Des	scription:						
Address 2:			Sec Tw	rp S. R	East Wes				
City: State: _		Feet from	North /	South Line of Section					
Contact Person:			Feet from		West Line of Section				
Phone: ()			Footages Calculated from Nearest Outside Section Corner:						
		County:							
		Lease N	ame:	Well #:					
Check One: Oil Well Gas Well	OG D&A	Cathodic Wate	er Supply Well	other:					
SWD Permit #:	ENHR Permit #	#:	Gas Storage	Permit #:					
Conductor Casing Size:	Set at:		Cemented with:		Sacks				
Surface Casing Size:	Set at:		Cemented with:		Sacks				
Production Casing Size:	Set at:		Cemented with:		Sacks				
List (ALL) Perforations and Bridge Plug Sets:									
Condition of Well: Good Door Junk i Proposed Method of Plugging (attach a separate page		(Interval)	(\$	Stone Corral Formation))				
Is Well Log attached to this application? Yes	No Is ACO-1 filed?	Yes No							
If ACO-1 not filed, explain why:									
Plugging of this Well will be done in accordance	with K.S.A. 55-101 <u>et. seq</u> . and	I the Rules and Regu	lations of the State Cor	ooration Commis	sion				
Company Representative authorized to supervise plu	igging operations:								
Address:		City:	State:	Zip:	+				
Phone: ()		_							
Plugging Contractor License #:		Name:							
Address 1:		Address 2:							
City:			State:	Zip:	+				
Phone: ()		_							
Proposed Date of Plugging (if known):									

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Mail to:	KCC -	Conservation	Division.	130 S.	Market ·	- Room	2078	Wichita.	Kansas	67202
man cor		0011001 1441011			mannot			,	nunouo	0.202

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

N 1188944

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:					
Name:						
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person:	the lease below:					
Phone: () Fax: ()						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City: State: Zip:+						

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I



Form	CP1 - Well Plugging Application
Operator	Sirius Energy Corp.
Well Name	EWING B Q-6
Doc ID	1188944

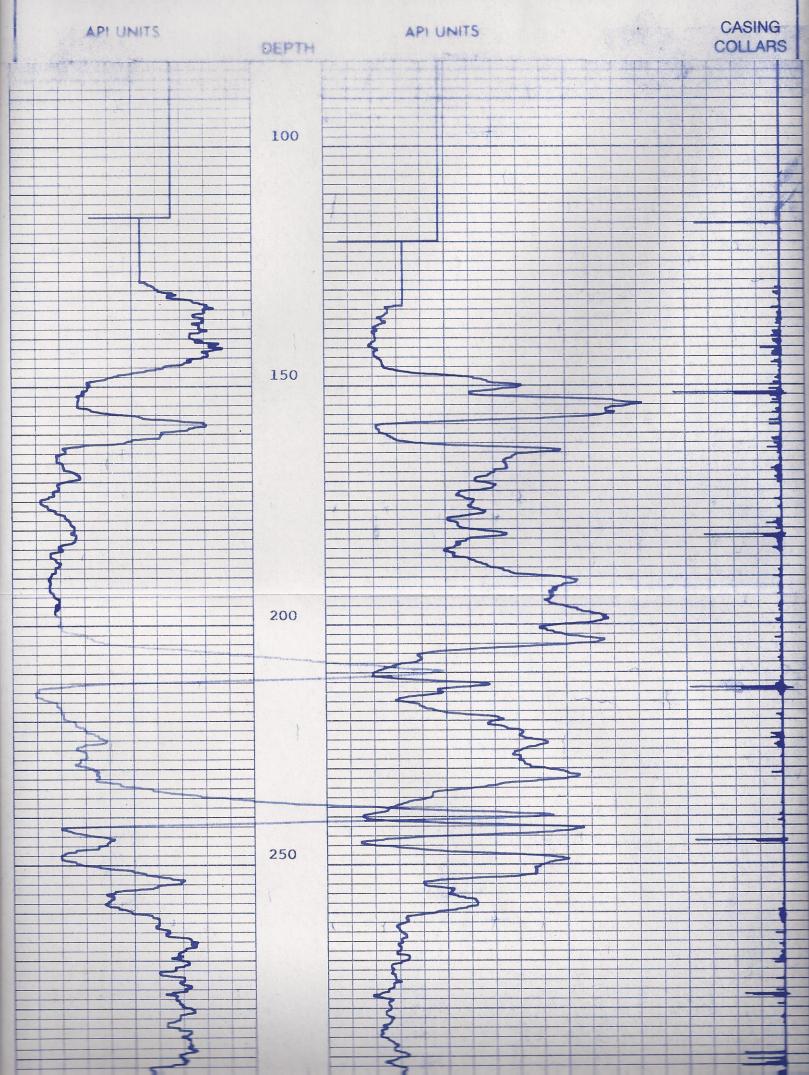
Perforations And Bridge Plug Sets

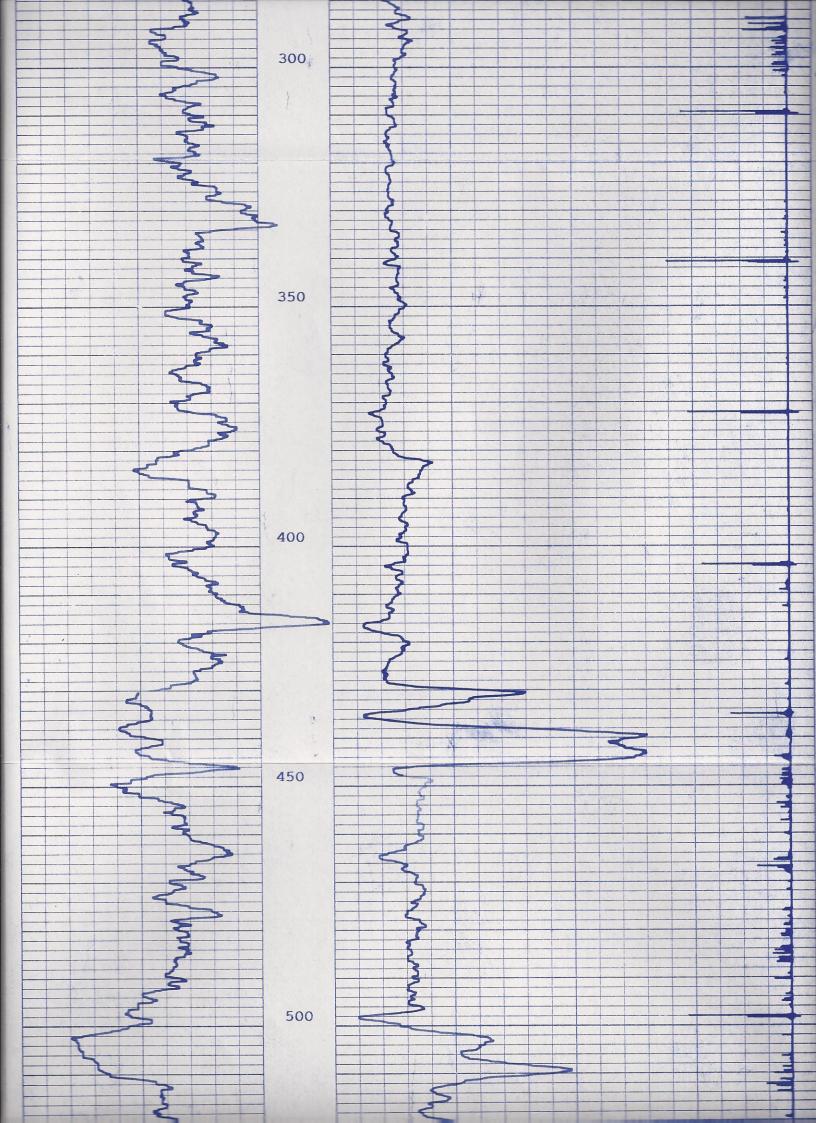
Perforation Top	Perforation Base	Formation	Bridge Plug Depth
635	667	Squirrel sand	

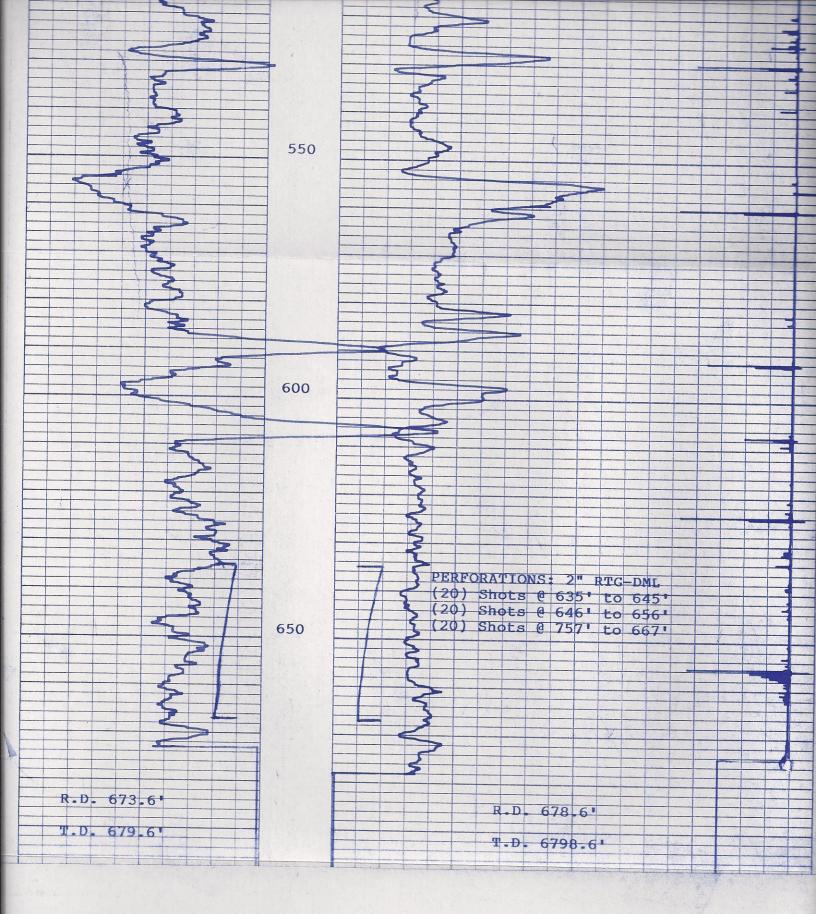
	Prec	ision We		Perforato	rs			
(316) 43	31-1010			Chanute, ł	Kan	sas 66720		
(010) 1		IOACT	VI	TY LO				
	KAL	TOACH			<u> </u>			
FILING NO	COMPANY	Xenia	Corp			<u> </u>		
	WELL Ewing #Q-6							
	FIELD		10-1-1-1-1	and the second	and the	the second second		
	COUNTY_	Anderson	1 4	STATEI	Kan	sas		
	LOCATION: OTHER SERVICES 2640' FSL & 825' FEL API# SEC 13 TWP 21S RGE 20E OO3-24017000						000	
LOG MEASURED FRO	OM Ground	Level d Level ound Level	EI	ABOVE PERM. DATUM	ELEV	И. К.В D.F G.L		
DATE		11/5/9	7	11/5/97		11/5/97		
RUN NO		1-NW		1-NW		1-NW		
TYPE LOG		Gamma Ray	,	Neutron		Perforate		
DEPTH-DRILLER				· .		-		
DEPTH-LOGGER		679.6"		679.6'			-	
BOTTOM LOGGED I	NTERVAL	673.6'		678.6'				
TOP LOGGED INTER	VAL	128.0'		133.0"		Mark and		
TYPE FLUID IN HOLE		Water		Water		Water		
SALINITY, PPM CL								
DENSITY				Full		Full		
LEVEL	EC E	Full		FUII				
MAX. REC. TEMP., D						en en se in ser in s		
RECORDED BY		Dirk Uder		Dirk Uden	-	Dirk Ude	n	
WITNESSED BY		H. Lemor		H. Lemon	-	H. Lem		
RUN	BORE-HOLE	RECORD		CASING	G REC	CORD		
NO. BIT FROM		TO SIZE		WGT. FROM				
			27	/8" Upset	0	T.D.		

THIS HEADING AND LOG CONFORMS TO API RP 33

GAMMA RAY NEUTRON







Ewing #Q-6 Xenia Corp. Anderson County, Kansas November 5, 1997

13/21S/20E

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

February 12, 2014

Craig Walford Sirius Energy Corp. 526 COUNTRY PL, SOUTH ABILENE, TX 79606-7032

Re: Plugging Application API 15-003-24017-00-00 EWING B Q-6 NE/4 Sec.13-21S-20E Anderson County, Kansas

Dear Craig Walford:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 11, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 3

(620) 432-2300