



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1188947
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1188947

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Anderson Energy, Inc.
Well Name	Grabbe 2
Doc ID	1188947

Tops

Name	Top	Datum
Anhydrite	1163	+837
Topeka	2963	-963
Heebner	3244	-1244
Toronto	3263	-1263
Lansing	3291	-1291
BKC	3531	-1591
Conglomerate	3597	-1597
Arbuckle	3626	-1626
Reagan	3725	-1725
LTD	3782	-1782

ALLIED OIL & GAS SERVICES, LLC 055014

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell, Ks

DATE <u>1/17/14</u>	SEC <u>19</u>	TWP <u>15</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Gracie</u>	WELL# <u>2</u>	LOCATION <u>Hays, Ks</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR (NEW) (Circle one)		<u>1 mile west of Made Dealer, 3 1/2 West 1/2 on east into.</u>					

CONTRACTOR Southwind #8 OWNER
 TYPE OF JOB Long string
 HOLE SIZE 1 1/2 T.D.
 CASING SIZE 5 1/2 DEPTH - 3762'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT - 88.54 #20

CEMENT AMOUNT ORDERED <u>250 SK ASC</u>	COMMON <u>250 sk</u> @ <u>20.9</u> \$ <u>5,225.00</u>
	POZMIX @
	GEL @
	CHLORIDE @
	ASC @
	Gyp - <u>26 sk</u> @ <u>-6</u> <u>-6</u>
	SALT - <u>4400</u> @ <u>-6</u> <u>-6</u>
	Mud-Flush <u>20 #20</u> @ <u>58.7</u> \$ <u>1,174.00</u>
	KCL - <u>5 gal</u> @ <u>34.4</u> \$ <u>172.00</u>
	HANDLING <u>304.99 #3</u> @ <u>2.48</u> \$ <u>756.36</u>
	MILEAGE <u>203.5 1/m</u> @ <u>2.60</u> \$ <u>534.30</u>
	TOTAL \$ <u>7,861.67</u>

REMARKS:

See Cementing Job Log!
Float Equipment on location!

SERVICE

DEPTH OF JOB	<u>3762'</u>
PUMP TRUCK CHARGE	\$ <u>2,558.75</u>
EXTRA FOOTAGE	@
MILEAGE <u>Heavy 15m</u>	@ <u>7.7</u> \$ <u>115.50</u>
MANIFOLD <u>Light 15m</u>	@ <u>4.4</u> \$ <u>66.00</u>
	@
	@

TOTAL \$ 2,740.25

CHARGE TO: Anderson Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1x <u>5 1/2</u> Float Shoe	@ -	\$ <u>308.40</u>
1x <u>5 1/2</u> AFM Latch Down	@ -	\$ <u>398.75</u>
6x <u>5 1/2</u> Centralizers	@ <u>28.40</u>	\$ <u>170.40</u>
2x <u>5 1/2</u> Spacers	@ <u>159.40</u>	\$ <u>318.80</u>
	@	

TOTAL \$ 1,196.35

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES \$ 11,798.27
 DISCOUNT \$ 2,650.48 IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE [Signature]

net \$ 9,147.79

ALLIED OIL & GAS SERVICES, LLC 055006

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Russell, Ks

DATE <u>1.9.14</u>	SEC. <u>19</u>	TWP. <u>15</u>	RANGE <u>18</u>	CALLER OUT	ON LOCATION	JOB START <u>7:00 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>Grable</u>	WELL # <u>2</u>	LOCATION <u>Acys Ks</u>		COUNTY <u>Ellis</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)		exit 183 & 40 Hwy S to sandy hill rd.					
CONTRACTOR <u>Southwind</u>		OWNER					
TYPE OF JOB <u>Surface - Long</u>		CEMENT					
HOLE SIZE <u>12 1/4 T.D.</u>	DEPTH <u>1,186.0</u>		AMOUNT ORDERED <u>375 4 3/8 6.1 gal 1/4</u>		31.00 #		
CASING SIZE <u>8 3/8</u>	DEPTH		<u>150 com 21 gal 31.00</u>				
TUBING SIZE	DEPTH						
DRILL PIPE	DEPTH						
TOOL	DEPTH						
PRES. MAX	MINIMUM		COMMON <u>394 sk @ 17.90 \$7052.60</u>				
MEAS. LINE	SHOE JOINT <u>3990</u>		POZMIX <u>131 sk @ 9.35 \$1,224.85</u>				
CEMENT LEFT IN CSG. <u>39.90</u>			GEL <u>22.4 sk @ 23.4 \$524.16</u>				
PERFS.			CHLORIDE <u>17.5 sk @ 6.4 \$1,120.00</u>				
DISPLACEMENT <u>73 1/2 420</u>			ASC @				
EQUIPMENT			F10-seal 2 5.3 sk @ 2.97 \$393.53				
PUMP TRUCK # <u>417</u>	CEMENTER <u>Danny P</u>			= 132.5 lb @			
	HELPER <u>Danny S</u>			@			
BULK TRUCK # <u>378</u>	DRIVER <u>Kevin R.</u>			@			
BULK TRUCK # <u>473</u>	DRIVER <u>Jessie C.</u>			@			
			HANDLING <u>595.99 # 1/2 @ 2.48 \$1,478.05</u>				
			MILEAGE <u>505.025 1m 2.40 \$1,313.07</u>				
			TOTAL \$13,106.25				

REMARKS:

* Ran Float Equipment
1x 8 3/8 Basket, Baffle plate, Centralizer.
* Broke circulation -
* Mixed 1st stage 375 4 3/8 6.1 gal
31.00, 1/4 #10-seal.
* Mixed 2nd stage 150 21 gal 31.00
* Displaced 8 3/8 Top Rubber Plug @
73 1/2 - Landed @ 800 psi.
Cement to surface.

SERVICE

DEPTH OF JOB	<u>1,108.6</u>
PUMP TRUCK CHARGE	<u>\$2213.75</u>
EXTRA FOOTAGE	@
MILEAGE Heavy 20m	@ <u>7.7 \$154.15</u>
MANIFOLD Light 20m	@ <u>4.4 \$88.00</u>
Heavy 20m	@ <u>7.7 \$154.00</u>
	@

CHARGE TO: Anderson Energy

TOTAL \$2,409.75

CITY STATE ZIP

Street 8 3/8 in @ 800 psi
Maundy

PLUG & FLOAT EQUIPMENT

1x 8 3/8 BASKET	@	<u>\$226.50</u>
1x 8 3/8 Centralizer	@	<u>\$37.50</u>
1x 8 3/8 Baffle Plate	@	<u>\$131.04</u>
1x 8 3/8 Top Rubber	@	<u>\$131.04</u>
	@	

TOTAL \$526.08

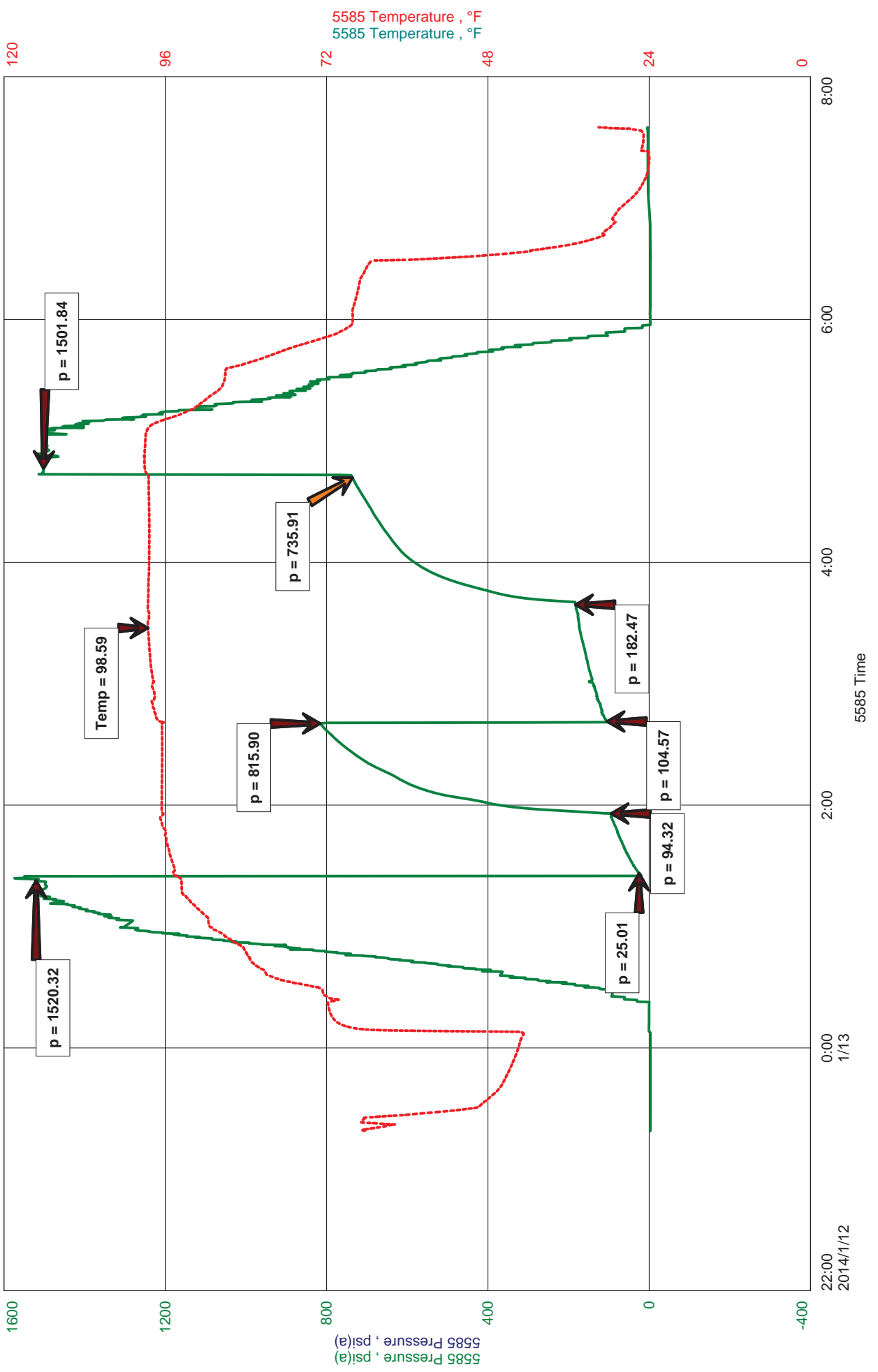
To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) _____
TOTAL CHARGES \$ 16,742.08
DISCOUNT \$ 3,929.00 IF PAID IN 30 DAYS
net 12,813.08

PRINTED NAME Darrell YATT

SIGNATURE [Signature]

Grabbe #2



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	Anderson Energy Inc.	Job Number	A001
Contact	Thomas Anderson	Representative	Andy Carreira
Well Name	Grabbe #2	Well Operator	Anderson Energy Inc.
Unique Well ID	DST#1 Oread-Lans "F" 3155-3375	Report Date	2014/01/13
Surface Location	Sec 19-15s-18w Ellis cnty, Ks	Prepared By	Andy Carreira
Well License Number			
Field	Wildcat		
Well Type	Vertical		

Test Information

Test Type	Conventional
Formation	DST#1 Oread-Lans "F" 3155-3375
Well Fluid Type	06 Water
Test Purpose	Initial Test

Start Test Date	2014/01/12	Start Test Time	23:19:00
Final Test Date	2014/01/13	Final Test Time	07:35:00

Gauge Name	5585
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Test Results

Recovery;	240'	OSM 1% oil, 99% mud
	64'	OSGM 2% gas, 2% oil, 96% mud
	63'	OCWGM 5% oil, 10% gas, 10% water, 75% mud
	63'	OCWGM 5% oil, 5% gas, 15% water, 70% mud
	430'	Total Fluid

Tool Sample: oil = 10%, water = 15%, mud = 75%

Chlorides	26000 Ppm
PH	6.0
RW	.28 @ 45



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: AEI Grabbe#2 DST 1

TIME ON: 23:19 (1-12)
TIME OFF: 07:35 (1-13)

Company Anderson Energy Inc. Lease & Well No. Grabbe #2
Contractor Southwind Rig #8 Charge to Anderson Energy Inc.
Elevation 2000KB Formation Oread-Lans"F" Effective Pay _____ Ft. Ticket No. A001
Date 1-12-14 Sec. 19 Twp. 15 S Range 18 W County Ellis State KANSAS
Test Approved By Roger Martin Diamond Representative ANDY CARREIRA

Formation Test No. 1 Interval Tested from 3155 ft. to 3375 ft. Total Depth 3375 ft.

Packer Depth 3150 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 3155 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3136 ft. Recorder Number 5585 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3372 ft. Recorder Number 13498 Cap. 3925 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.

Weight 9.2 Water Loss 6.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in

Chlorides 3200 P.P.M. Drill Pipe Length 3123 ft. I.D. 3 1/2 in

Jars: Make STERLING Serial Number #1 Test Tool Length 32 ft. Tool Size 3 1/2-IF in

Did Well Flow? NO Reversed Out NO Anchor Length 220 ft. Size 4 1/2-FH in

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: GOOD 4" BLOW INCREASING TO BOTTOM OF BUCKET IN 10 MIN (NObb)

2nd Open: GOOD 4" BLOW INCREASING TO BOTTOM OG BUCKET IN 18 MIN (NObb)

Recovered 240 ft. of OSM 1% OIL, 99% MUD

Recovered 64 ft. of OSGM 2% GAS, 2% OIL, 96% MUD

Recovered 63 ft. of OCWGM 10% GAS, 5% OIL, 10% WTR, 75% MUD

Recovered 63 ft. of OCWGM 5% GAS, 5% OIL, 15% WTR, 70% MUD

Recovered 430 ft. of TOTAL FLUID CHLORIDES 26,000 Ppm

Recovered _____ ft. of PH 6.0

Remarks: RW .28 @ 45 deg.

TOOL SAMPLE 10% OIL, 15% WTR, 75% MUD

Time Set Packer(s) 1:25 A.M. A.M. P.M. Time Started Off Bottom 4:40 A.M. A.M. P.M. Maximum Temperature 99

Initial Hydrostatic Pressure..... (A) 1,520 P.S.I.

Initial Flow Period..... Minutes 30 (B) 25 P.S.I. to (C) 94 P.S.I.

Initial Closed In Period..... Minutes 45 (D) 816 P.S.I.

Final Flow Period..... Minutes 60 (E) 105 P.S.I. to (F) 182 P.S.I.

Final Closed In Period..... Minutes 60 (G) 736 P.S.I.

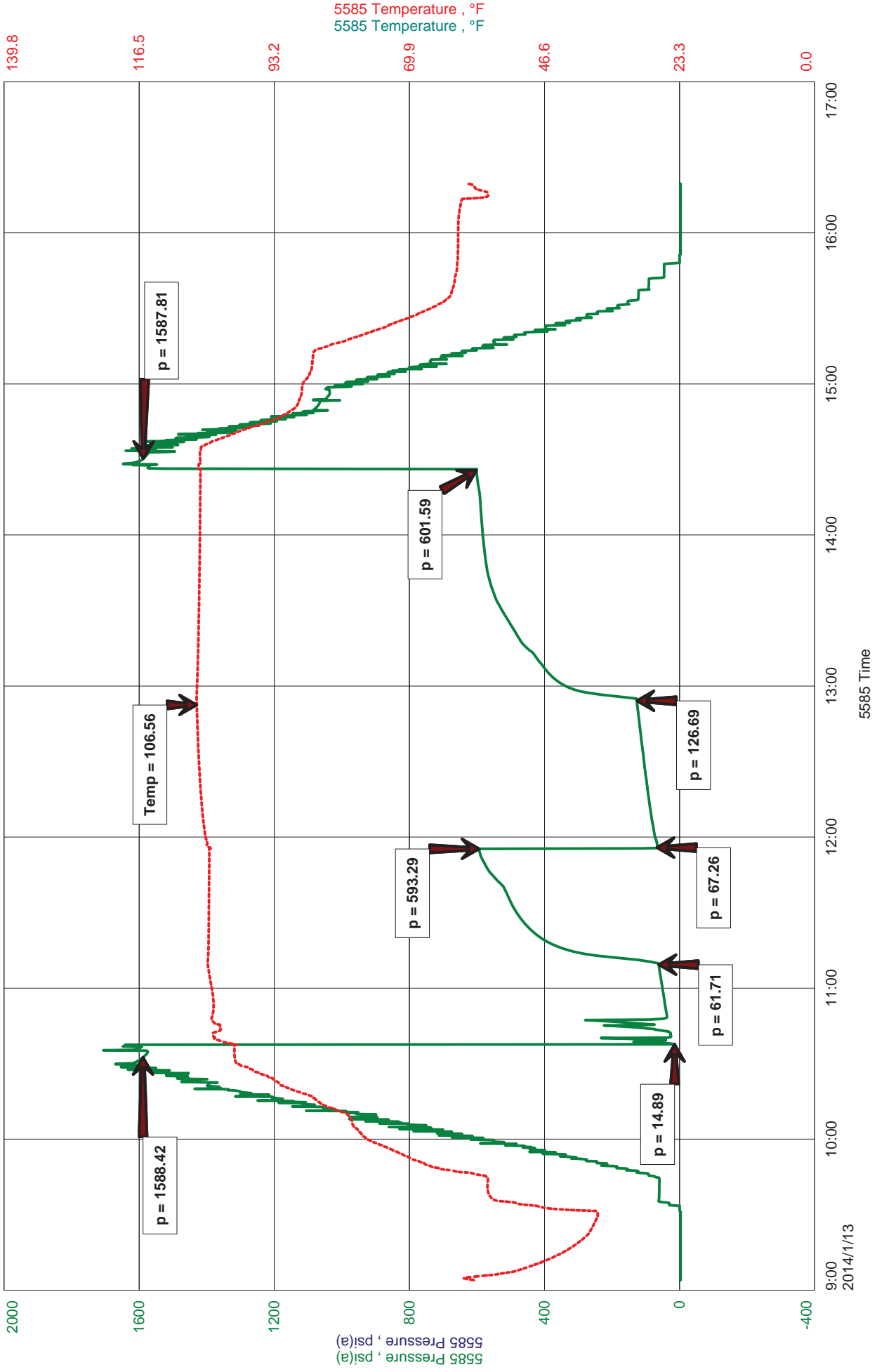
Final Hydrostatic Pressure..... (H) 1,502 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Anderson Energy Inc.
DST#2 LANS. "C-F" 3325-3375
Start Test Date: 2014/01/13
Final Test Date: 2014/01/13

Grabbe#2
Formation: DST#2 LANS. "C-F" 3325-3375
Job Number: AOO2

Grabbe#2



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	Anderson Energy Inc.	Job Number	AOO2
Contact	Thomas Anderson	Representative	Andy Carreira
Well Name	Grabbe#2	Well Operator	Anderson Energy Inc.
Unique Well ID	DST#2 LANS."C-F" 3325-3375	Report Date	2014/01/13
Surface Location	Sec 19-15s-18w Ellis Cnty, KS.	Prepared By	Andy Carreira
Well License Number			
Field	Wildcat		
Well Type	Vertical		

Test Information

Test Type	Conventional
Formation	DST#2 LANS."C-F" 3325-3375
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/01/13	Start Test Time	09:04:00
Final Test Date	2014/01/13	Final Test Time	16:20:00

Gauge Name 5585

Test Results

Recovery;	850'	GIP	
	30'	G&WCOM	10%g, 20%o, 10%w, 60%m
	62.5	W&OCMG	40%g, 20%o, 15%w, 25%m
	62.5	M&WCGO	30%g, 35%o, 20%w, 15%m
	62.5	GCMW	10%g, 60%w, 30%m
	62.5	G&MW	2%g, 73%w, 25%m, trace of oil
	280'	Total Fluid	

Tool Sample 3%o 94%w 3%m

Chlorides	73000 Ppm
Ph	7.0
RW	.15 @ 54



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: AEI Grabbe#2 DST 2

TIME ON: 09:04
TIME OFF: 16:20

Company Anderson Energy Inc. Lease & Well No. Grabbe #2
Contractor Southwind Rig #8 Charge to Anderson Energy Inc.
Elevation 2000KB Formation LANS:"C-F" Effective Pay _____ Ft. Ticket No. A002
Date 1-13-14 Sec. 19 Twp. 15 S Range 18 W County Ellis State KANSAS
Test Approved By Roger Martin Diamond Representative ANDY CARREIRA

Formation Test No. 2 Interval Tested from 3325 ft. to 3375 ft. Total Depth 3375 ft.
Packer Depth 3320 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3325 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3306 ft. Recorder Number 5585 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3372 ft. Recorder Number 13498 Cap. 3925 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 55 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 6.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3300 P.P.M. Drill Pipe Length 3293 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #1 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 50 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: GOOD BLOW INCREASING TO BOTTOM OF BUCKET IN 10 MIN (INTbb)
2nd Open: STRONG BLOW INCREASING TO BOTTOM OF BUCKET IN 4 MIN (7"bb)

Recovered <u>850</u> ft. of <u>GIP</u>	
Recovered <u>30</u> ft. of <u>G&WCOM 10%g, 20%o, 10%w, 60%m</u>	
Recovered <u>62.5</u> ft. of <u>W&OCMG 40%g, 20%o, 15%w, 25%m</u>	
Recovered <u>62.5</u> ft. of <u>M&WCGO 30%g, 35%o, 20%w, 15%m</u>	
Recovered <u>62.5</u> ft. of <u>GCMW 10%g, 60%w, 30%m</u>	Price Job
Recovered <u>62.5</u> ft. of <u>G&MW 2%g, 73%w, 25%m</u>	Other Charges
Remarks: <u>280</u> Total Fluid	Insurance
<u>Chlorides 73000 Ppm, Ph 7.0, RW .15 @ 54</u>	
<u>Tool Sample 3%oil, 94%water, 3%mud</u>	Total

Time Set Packer(s) 10:40A.M. A.M. P.M. Time Started Off Bottom 2:25P.M. A.M. P.M. Maximum Temperature 107

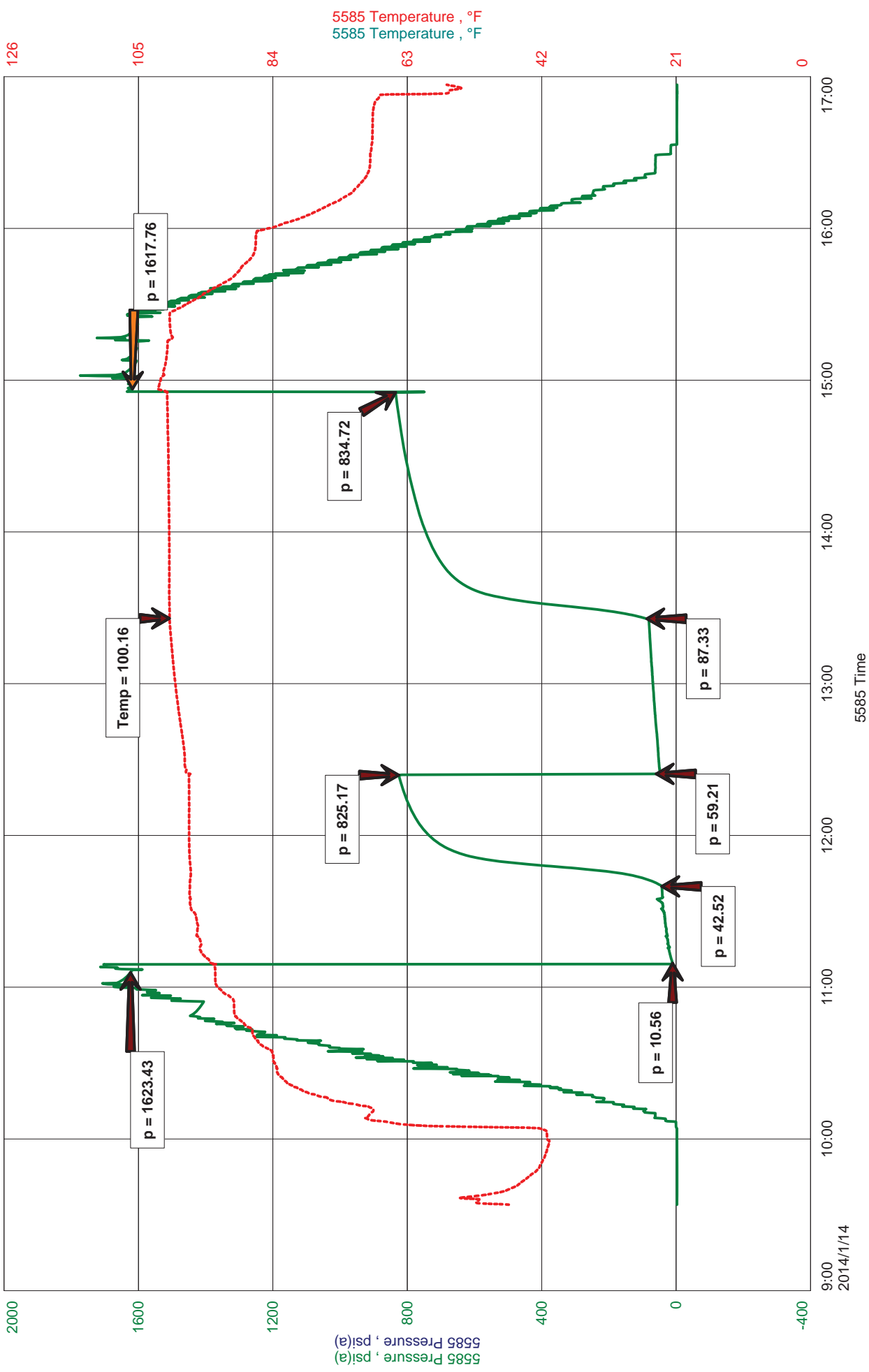
Initial Hydrostatic Pressure..... (A) 1588 P.S.I.
Initial Flow Period..... Minutes 30 (B) 15 P.S.I. to (C) 62 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 593 P.S.I.
Final Flow Period..... Minutes 60 (E) 67 P.S.I. to (F) 127 P.S.I.
Final Closed In Period..... Minutes 90 (G) 602 P.S.I.
Final Hydrostatic Pressure..... (H) 1588 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Anderson Energy Inc.
DST#3 LKC:"H-L" 3404-3544"
Start Test Date: 2014/01/14
Final Test Date: 2014/01/14

Grabbe #2
Formation: DST#3 LKC:"H-L" 3404-3544"
Pool: Wildcat
Job Number: AOO3

Grabbe #2



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	Anderson Energy Inc.	Job Number	AOO3
Contact	Thomas Anderson	Representative	Andy Carreira
Well Name	Grabbe #2	Well Operator	Anderson Energy Inc.
Unique Well ID	DST#3 LKC:"H-L" 3404-3544"	Report Date	2014/01/14
Surface Location	sec 19-15s-18w Ellis cnty, Ks.	Prepared By	Andy Carreira
Well License Number			
Field	Wildcat		
Well Type	Vertical		

Test Information

Test Type	conventional
Formation	DST#3 LKC:"H-L" 3404-3544"
Well Fluid Type	01 Oil
Test Purpose	

Start Test Date	2014/01/14	Start Test Time	09:24:00
Final Test Date	2014/01/14	Final Test Time	16:57:00

Gauge Name	5585
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Test Results

Recovery:	340' GIP	
	35' OCGM	10%gas, 5%oil, 85%mud
	63'HO&WGM	10%gas, 30%oil, 10%water, 50%mud
	63'G&OCWM	5%gas,15%oil, 35%water, 45%mud
	161'	Total Fluid

Tool Sample 90%oil, 8%water, 2%mud

Chlorides 32000 Ppm
Ph 6.5
RW .25 @ 52



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: AEI Grabbe#2 DST 3

TIME ON: 09:34
TIME OFF: 16:57

Company Anderson Energy Inc. Lease & Well No. Grabbe #2
Contractor Southwind Rig #8 Charge to Anderson Energy Inc.
Elevation 2000KB Formation LKC:"H-L" Effective Pay _____ Ft. Ticket No. AO03
Date 1-14-14 Sec. 19 Twp. 15 S Range 18 W County Ellis State KANSAS
Test Approved By Roger Martin Diamond Representative ANDY CARREIRA

Formation Test No. 3 Interval Tested from 3404 ft. to 3544 ft. Total Depth 3544 ft.
Packer Depth 3399 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3404 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3385 ft. Recorder Number 5585 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3541 ft. Recorder Number 13498 Cap. 3925 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 51 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 6.0 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 3500 P.P.M. Drill Pipe Length 3372 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #1 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 140 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: GOOD BLOW INCREASING TO BOTTOM OF BUCKET IN 17 MIN (NObb)
2nd Open: STRONG BLOW INCREASING TO BOTTOM OF BUCKET IN 5 MIN (NObb)

Recovered <u>340</u> ft. of <u>GIP</u>		
Recovered <u>35</u> ft. of <u>OCGM 10%gas, 5%oil,85%mud</u>		
Recovered <u>63</u> ft. of <u>HO&WGM 10%gas, 30%oil, 10%water, 50%mud</u>		
Recovered <u>63</u> ft. of <u>G&OCWM 5%gas, 15%oil, 35%water, 45%mud</u>		
Recovered <u>161</u> ft. of <u>Total Fluid</u>	<u>Chlorides 32000 Ppm</u>	<u>Price Job</u>
Recovered _____ ft. of _____	<u>Ph 6.5</u>	<u>Other Charges</u>
Remarks: _____	<u>RW .25 @ 52</u>	<u>Insurance</u>
<u>Tool Sample 90%oil, 8%water, 2%mud</u>		<u>Total</u>

Time Set Packer(s) 11:09A.M. A.M. P.M. Time Started Off Bottom 2:54 PM A.M. P.M. Maximum Temperature 100

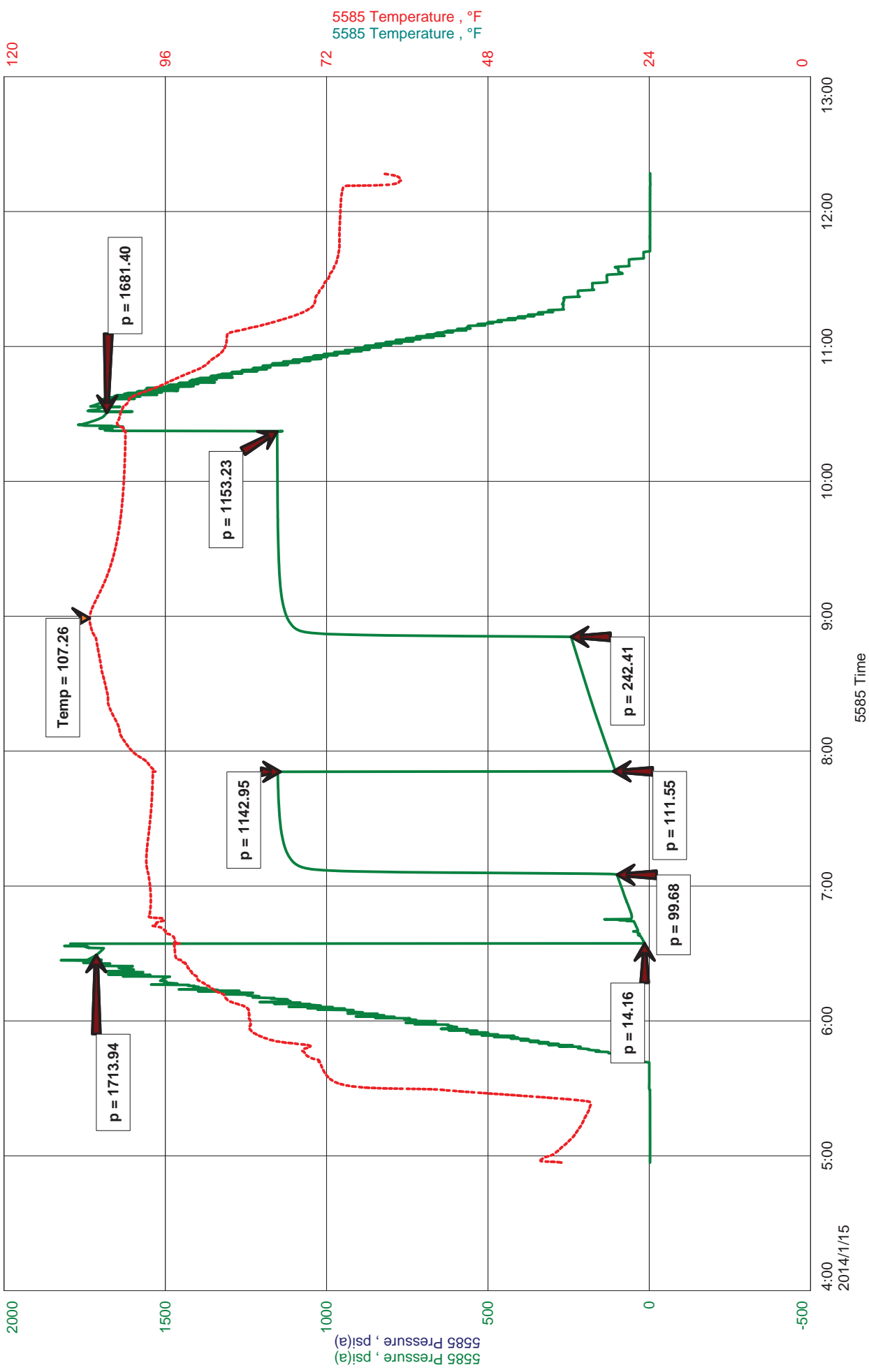
Initial Hydrostatic Pressure..... (A) 1623 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 43 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 825 P.S.I.
Final Flow Period..... Minutes 60 (E) 59 P.S.I. to (F) 87 P.S.I.
Final Closed In Period..... Minutes 90 (G) 835 P.S.I.
Final Hydrostatic Pressure..... (H) 1618 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Anderson Energy Inc.
DST #4 "Cong." 3525-3605
Start Test Date: 2014/01/15
Final Test Date: 2014/01/15

Grabbe #2
Formation: DST #4 "Cong." 3525-3605
Pool: Wildcat
Job Number: AOO4

Grabbe #2



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	Anderson Energy Inc.	Job Number	AOO4
Contact	Thomas Anderson	Representative	Andy Carreira
Well Name	Grabbe #2	Well Operator	Anderson Energy Inc.
Unique Well ID	DST #4 "Cong." 3525-3605	Report Date	2014/01/15
Surface Location	sec 19-15s-18w Ellis cnty, Ks.	Prepared By	Andy Carreira
Well License Number			
Field	Wildcat		
Well Type	Vertical		

Test Information

Test Type	conventional
Formation	DST #4 "Cong." 3525-3605
Well Fluid Type	01 Oil
Test Purpose	

Start Test Date	2014/01/15	Start Test Time	04:57:00
Final Test Date	2014/01/15	Final Test Time	12:17:00

Gauge Name	5585
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Test Results

Recovery:	335'	GO 5%gas, 95%oil Gravity 28 @ 60
	189'	HOCGM 10%gas, 40%oil, 50%mud
	63'	MO 70%oil, 30%mud
	587	Total Fluid

Tool Sample: 85%oil, 15%mud



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: AEI Grabbe#2 DST 4

TIME ON: 04:57
TIME OFF: 12:17

Company Anderson Energy Inc. Lease & Well No. Grabbe #2
Contractor Southwind Rig #8 Charge to Anderson Energy Inc.
Elevation 2000KB Formation CONG. Effective Pay _____ Ft. Ticket No. AOO4
Date 1-15-14 Sec. 19 Twp. _____ 15 S Range _____ 18 W County _____ Ellis State KANSAS
Test Approved By Roger Martin Diamond Representative ANDY CARREIRA

Formation Test No. 4 Interval Tested from 3525 ft. to 3605 ft. Total Depth 3605 ft.
Packer Depth 3520 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3525 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3506 ft. Recorder Number 5585 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3602 ft. Recorder Number 13498 Cap. 3925 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 6.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3500 P.P.M. Drill Pipe Length 3493 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #1 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out _____ Anchor Length 140 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: GOOD BLOW INCREASING TO BOTTOM OF BUCKET IN 11 min. (INTbb)
2nd Open: STRONG BLOW INCREASING TO BOTTOM OF BUCKET IN 13 min (INTbb)

Recovered 335 ft. of GO 5%gas, 95%oil Gravity 28 @ 60
Recovered 189 ft. of HOCGM 10%gas, 40%oil, 50%mud
Recovered 63 ft. of MO 70%oil, 30%mud
Recovered 587 ft. of Total Fluid

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
Tool Sample <u>85%oil, 15%mud</u>	Total

Time Set Packer(s) 6:35AM A.M. P.M. Time Started Off Bottom 10:20AM A.M. P.M. Maximum Temperature 107

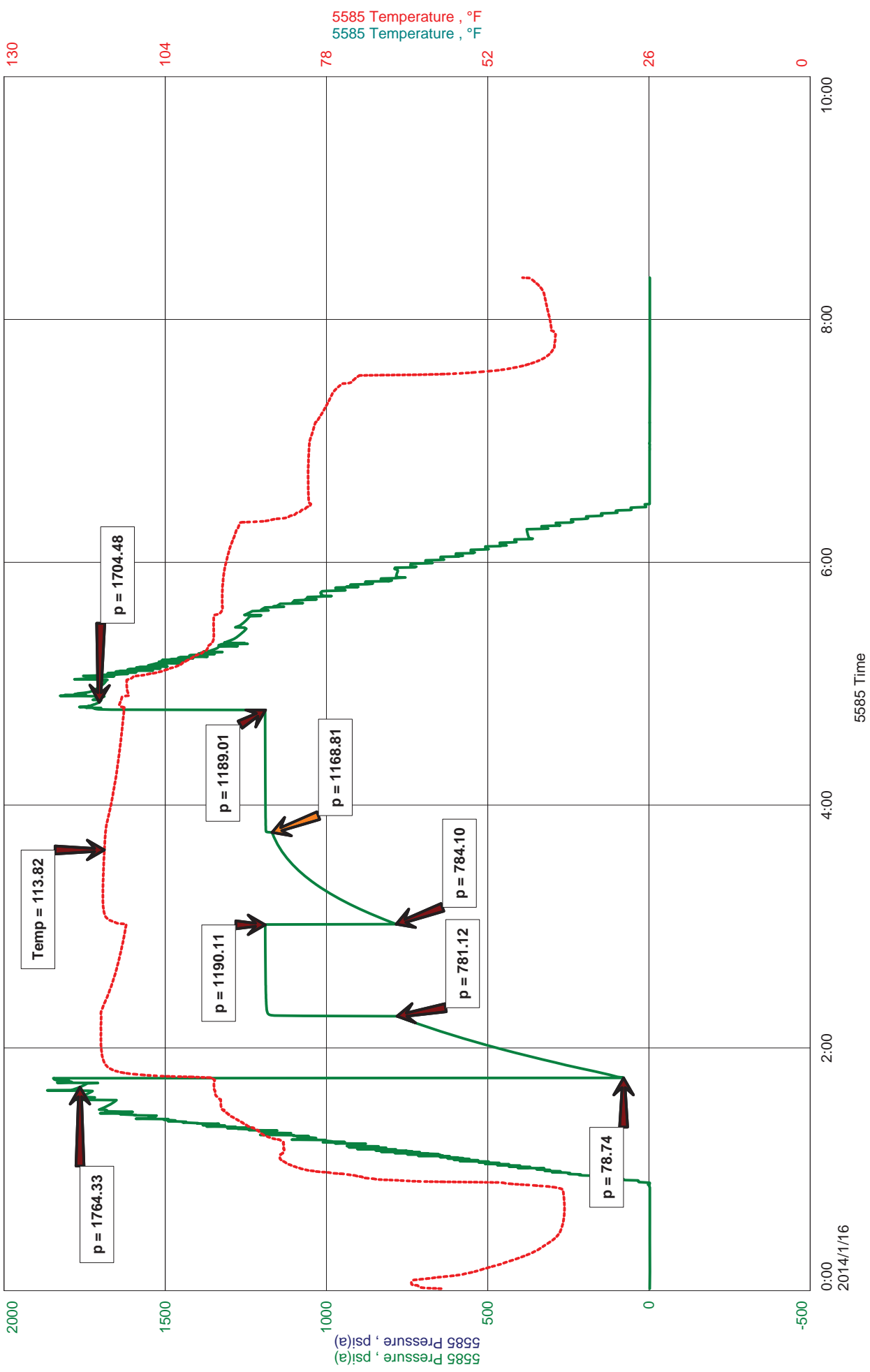
Initial Hydrostatic Pressure..... (A) 1714 P.S.I.
Initial Flow Period..... Minutes 30 (B) 14 P.S.I. to (C) 100 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1143 P.S.I.
Final Flow Period..... Minutes 60 (E) 112 P.S.I. to (F) 242 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1153 P.S.I.
Final Hydrostatic Pressure..... (H) 1681 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Anderson Energy Inc.
DST#5 "Arbuckle" 3615-3635
Start Test Date: 2014/01/16
Final Test Date: 2014/01/16

Grabbe #2
Formation: DST#5 "Arbuckle" 3615-3635
Pool: Wildcat
Job Number: A005

Grabbe #2



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	Anderson Energy Inc.	Job Number	A005
Contact	Thomas Anderson	Representative	Andy Carreira
Well Name	Grabbe #2	Well Operator	Anderson Energy Inc.
Unique Well ID	DST#5 "Arbuckle" 3615-3635	Report Date	2014/01/15
Surface Location	sec 19-15s-18w Ellis cnty, Ks.	Prepared By	Andy Carreira
Well License Number			
Field	Wildcat		
Well Type	Vertical		

Test Information

Test Type	conventional
Formation	DST#5 "Arbuckle" 3615-3635
Well Fluid Type	01 Oil
Test Purpose	

Start Test Date	2014/01/16	Start Test Time	00:01:00
Final Test Date	2014/01/16	Final Test Time	08:20:00

Gauge Name	5585
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Test Results

Recovery:	126'	MW	80%water, 20%mud
	2583	W	100%water
	2709	Total Fluid	

Tool Sample 3%oil, 97%water

Chlorides	25000 Ppm
Ph	6.5
RW	.38 @ 52



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: AEI Grabbe#2 DST 5

TIME ON: 00:01
TIME OFF: 08:20

Company Anderson Energy Inc. Lease & Well No. Grabbe #2
Contractor Southwind Rig #8 Charge to Anderson Energy Inc.
Elevation 2000KB Formation _____ Arbuckle Effective Pay _____ Ft. Ticket No. AO05
Date 1-16-14 Sec. 19 Twp. _____ 15 S Range _____ 18 W County _____ Ellis State KANSAS
Test Approved By Roger Martin Diamond Representative ANDY CARREIRA

Formation Test No. 5 Interval Tested from 3615 ft. to 3635 ft. Total Depth 3635 ft.
Packer Depth 3610 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3615 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3601 ft. Recorder Number 5585 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3632 ft. Recorder Number 13498 Cap. 3925 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 6.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3500 P.P.M. Drill Pipe Length 3583 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #1 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 20 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Strong Blow BOB 1 min. (NObb)
2nd Open: Strong Blow BOB 1 MIN. (NObb)

Recovered 126 ft. of MW 80%water, 20%mud
Recovered 2583 ft. of W 100%water Chlorides 25000 Ppm
Recovered 2709 ft. of Total Fluid Ph 6.5

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
Tool Sample <u>3%oil, 97%water</u>	Total

Time Set Packer(s) 1:45AM A.M. P.M. Time Started Off Bottom 4:45AM A.M. P.M. Maximum Temperature 114

Initial Hydrostatic Pressure..... (A) 1764 P.S.I.
Initial Flow Period..... Minutes 30 (B) 79 P.S.I. to (C) 781 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1190 P.S.I.
Final Flow Period..... Minutes 45 (E) 784 P.S.I. to (F) 1168 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1189 P.S.I.
Final Hydrostatic Pressure..... (H) 1705 P.S.I.

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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

May 28, 2014

Thomas Anderson
Anderson Energy, Inc.
300 W DOUGLAS AVE, STE 410
WICHITA, KS 67202

Re: ACO-1
API 15-051-26597-00-00
Grabbe 2
NW/4 Sec.19-15S-18W
Ellis County, Kansas

Dear Thomas Anderson:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 01/07/2014 and the ACO-1 was received on May 21, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department