



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1188955
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1188955

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Ward Petroleum Corporation
Well Name	Finegan 3-13
Doc ID	1188955

Tops

Name	Top	Datum
Sharon Sprgs	679	2674
Niobrara	875	2478
Fort Hays	1382	1971
Dakota	1807	1546
Blaine	2611	742
Stone Corral	2990	363
Neva	3524	-171
Foraker	3662	-309
Admire	3684	-331
Topeka	3991	-638
Heebner	4122	-769
Lansing	4178	-825
Stark	4389	-1036
Base KC	4456	-1103
Marmaton	4477	-1124
Pawnee	4566	-1213
Fort Scott	4598	-1245
Cherokee	4623	-1270
Atoka	4698	-1345
Morrow	4798	-1445
Mississippi	4900	-1547



DRILL STEM TEST REPORT

Prepared For: **Ward Petroleum Corporation**

502 S Fillmore
Enid OK 73703

ATTN: Larry Nicholson / Ro

Finegan #3-13

13-6s-38w Sherman,KS

Start Date: 2013.09.13 @ 05:30:00

End Date: 2013.09.13 @ 11:49:30

Job Ticket #: 52967 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.09.16 @ 16:37:43

Ward Petroleum Corporation

13-6s-38w Sherman,KS

Finegan #3-13

DST # 1

Limestone just below

2013.09.13



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Ward Petroleum Corporation

13-6s-38w Sherman,KS

502 S Fillmore
Enid OK 73703

Finegan #3-13

Job Ticket: 52967

DST#: 1

ATTN: Larry Nicholson / Ro

Test Start: 2013.09.13 @ 05:30:00

GENERAL INFORMATION:

Formation: **Limestone just below**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:39:00

Time Test Ended: 11:49:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Jace McKinney

Unit No: 46

Interval: 4115.00 ft (KB) To 4135.00 ft (KB) (TVD)

Reference Elevations: 3360.00 ft (KB)

Total Depth: 4135.00 ft (KB) (TVD)

3349.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 8650 Outside

Press @ Run Depth: 31.07 psig @ 4121.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.09.13

End Date: 2013.09.13

Last Calib.: 2013.09.13

Start Time: 05:30:45

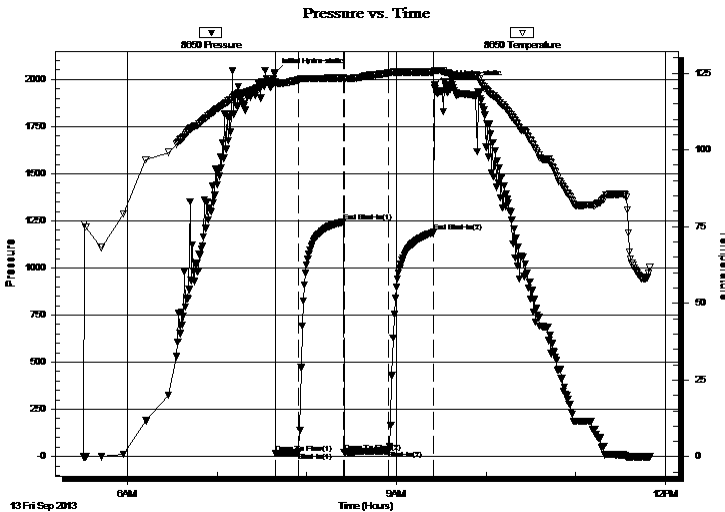
End Time: 11:49:30

Time On Btm: 2013.09.13 @ 07:38:45

Time Off Btm: 2013.09.13 @ 09:25:45

TEST COMMENT: Built to 1/4" blow
No return blow
No blow
No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2035.16	122.27	Initial Hydro-static
1	17.18	121.66	Open To Flow (1)
16	21.56	122.75	Shut-In(1)
46	1244.59	123.43	End Shut-In(1)
47	23.14	123.12	Open To Flow (2)
76	31.07	125.00	Shut-In(2)
107	1189.37	125.33	End Shut-In(2)
107	1971.06	125.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	100% Mud w ith oil spots in tool	0.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Ward Petroleum Corporation

13-6s-38w Sherman,KS

502 S Fillmore
Enid OK 73703

Finegan #3-13

Job Ticket: 52967

DST#: 1

ATTN: Larry Nicholson / Ro

Test Start: 2013.09.13 @ 05:30:00

Tool Information

Drill Pipe:	Length: 3750.48 ft	Diameter: 3.80 inches	Volume: 52.61 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 370.11 ft	Diameter: 2.25 inches	Volume: 1.82 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 54.43 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.09 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4115.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	48.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4092.50	
Shut In Tool	5.00			4097.50	
Hydraulic tool	5.00			4102.50	
Jars	5.00			4107.50	
Safety Joint	2.50			4110.00	
Packer	5.00			4115.00	23.50 Bottom Of Top Packer
Packer - Shale	5.00			4120.00	
Stubb	1.00			4121.00	
Recorder	0.00	8675	Inside	4121.00	
Recorder	0.00	8650	Outside	4121.00	
Perforations	16.00			4137.00	
Change Over Sub	0.00			4137.00	
Drill Pipe	0.00			4137.00	
Change Over Sub	0.00			4137.00	
Bullnose	3.00			4140.00	25.00 Anchor Tool

Total Tool Length: 48.50



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Ward Petroleum Corporation

13-6s-38w Sherman,KS

502 S Fillmore
Enid OK 73703

Finegan #3-13

Job Ticket: 52967

DST#: 1

ATTN: Larry Nicholson / Ro

Test Start: 2013.09.13 @ 05:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	100% Mud with oil spots in tool	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

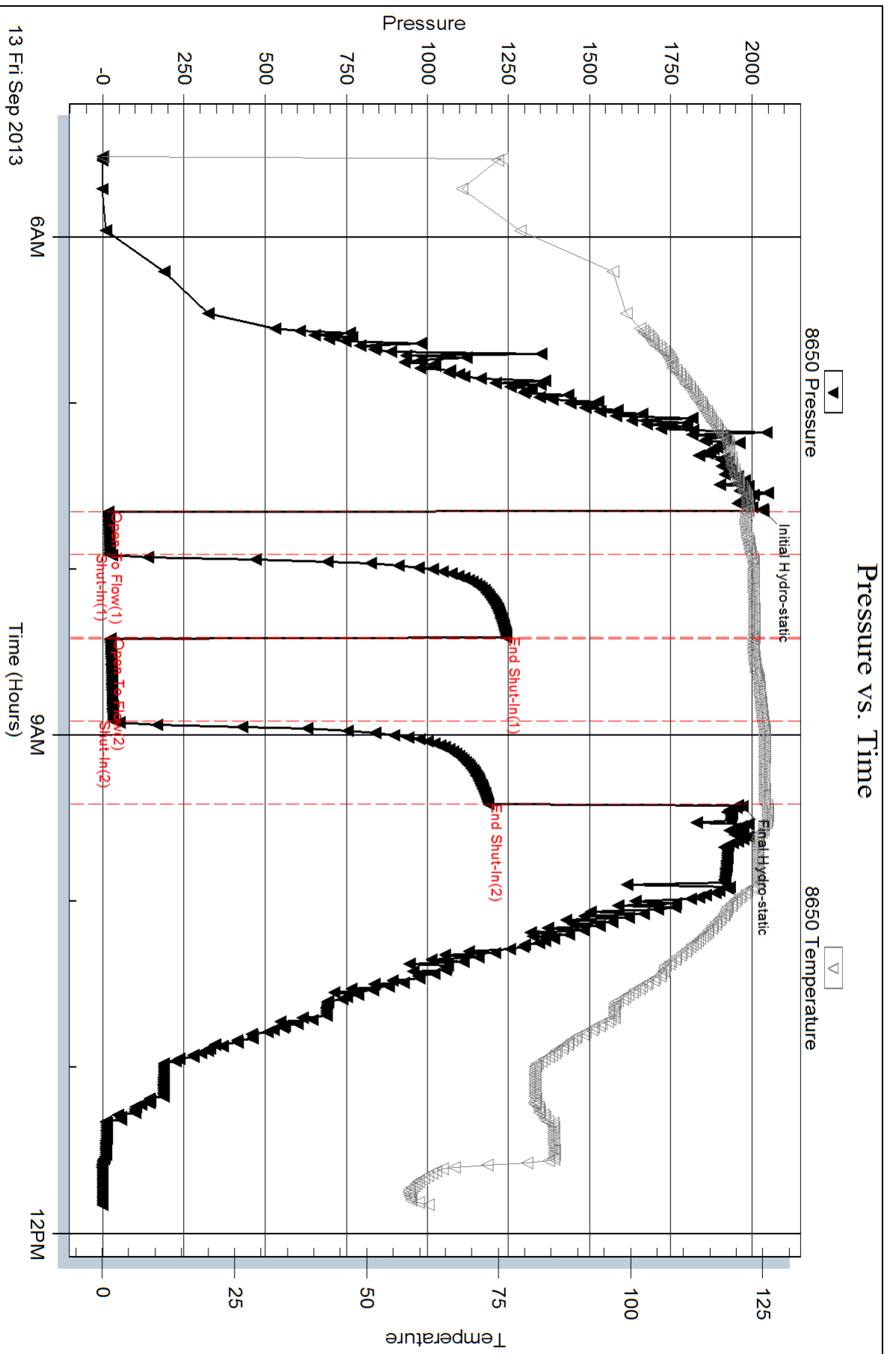
Recovery Comments:

Serial #: 8650

Outside Ward Petroleum Corporation

Firegan #3-13

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 52967

Printed: 2013.09.16 @ 16:37:45



DRILL STEM TEST REPORT

Prepared For: **Ward Petroleum Corporation**

502 S Fillmore
Enid OK 73703

ATTN: Larry Nicholson / Ro

Finegan #3-13

13-6s-38w Sherman,KS

Start Date: 2013.09.14 @ 08:45:00

End Date: 2013.09.14 @ 14:42:30

Job Ticket #: 52968 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.09.16 @ 16:37:20



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Ward Petroleum Corporation

13-6s-38w Sherman,KS

502 S Fillmore
Enid OK 73703

Finegan #3-13

Job Ticket: 52968

DST#: 2

ATTN: Larry Nicholson / Ro

Test Start: 2013.09.14 @ 08:45:00

GENERAL INFORMATION:

Formation: **Kansas City " I "**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:50:15

Time Test Ended: 14:42:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No: 46

Interval: 4336.00 ft (KB) To 4362.00 ft (KB) (TVD)

Reference Elevations: 3360.00 ft (KB)

Total Depth: 4362.00 ft (KB) (TVD)

3349.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 8675

Inside

Press @ Run Depth: 21.84 psig @ 4342.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.09.14

End Date:

2013.09.14

Last Calib.:

2013.09.14

Start Time: 08:45:15

End Time:

14:42:30

Time On Btm:

2013.09.14 @ 10:50:00

Time Off Btm:

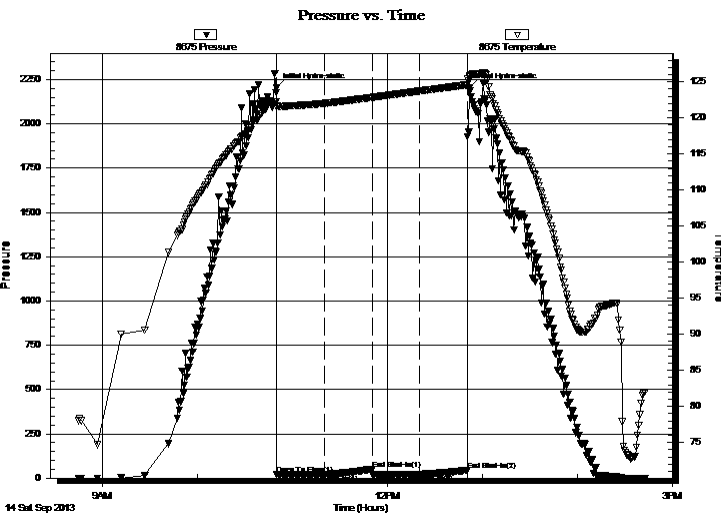
2013.09.14 @ 12:51:45

TEST COMMENT: Weak surface blow , died in 20 min

No return blow

No blow

No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2201.41	122.27	Initial Hydro-static
1	20.40	121.53	Open To Flow (1)
30	22.10	122.00	Shut-In(1)
61	51.89	122.83	End Shut-In(1)
61	21.38	122.81	Open To Flow (2)
90	21.84	123.70	Shut-In(2)
121	44.55	124.56	End Shut-In(2)
122	2201.17	125.63	Final Hydro-static

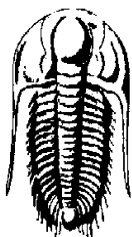
Recovery

Length (ft)	Description	Volume (bbl)
5.00	ocm 10%O 90%M	0.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Ward Petroleum Corporation

13-6s-38w Sherman,KS

502 S Fillmore
Enid OK 73703

Finegan #3-13

Job Ticket: 52968

DST#: 2

ATTN: Larry Nicholson / Ro

Test Start: 2013.09.14 @ 08:45:00

GENERAL INFORMATION:

Formation:	Kansas City " 1 "		
Deviated:	No Whipstock:	ft (KB)	Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened:	10:50:15		Tester: Jace McKinney
Time Test Ended:	14:42:30		Unit No: 46
Interval:	4336.00 ft (KB) To 4362.00 ft (KB) (TVD)		Reference Elevations:
Total Depth:	4362.00 ft (KB) (TVD)		3360.00 ft (KB)
Hole Diameter:	7.88 inches	Hole Condition: Fair	3349.00 ft (CF)
			KB to GR/CF: 11.00 ft

Serial #: 8650

Outside

Press @ Run Depth: psig @ 4342.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.09.14

End Date: 2013.09.14

Last Calib.: 2013.09.14

Start Time: 08:45:15

End Time: 14:42:30

Time On Btm:

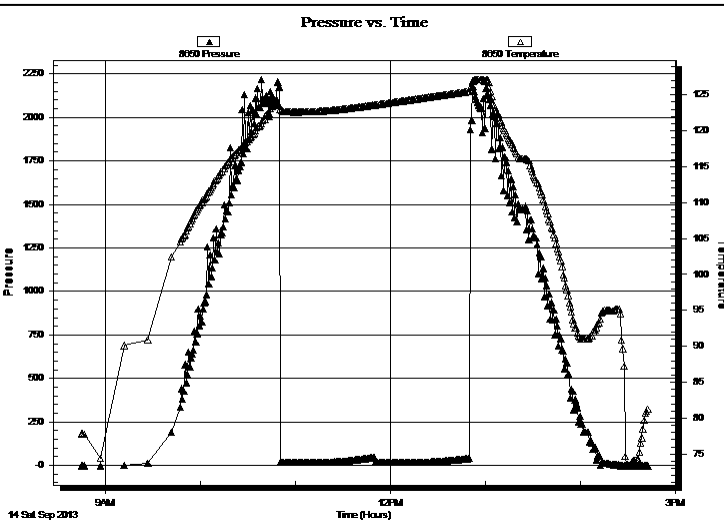
Time Off Btm:

TEST COMMENT: Weak surface blow , died in 20 min

No return blow

No blow

No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	ocm 10%O 90%M	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Ward Petroleum Corporation

13-6s-38w Sherman,KS

502 S Fillmore
Enid OK 73703

Finegan #3-13

Job Ticket: 52968

DST#: 2

ATTN: Larry Nicholson / Ro

Test Start: 2013.09.14 @ 08:45:00

Tool Information

Drill Pipe:	Length: 3971.78 ft	Diameter: 3.80 inches	Volume: 55.71 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 370.11 ft	Diameter: 2.25 inches	Volume: 1.82 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 57.53 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.39 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4336.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	31.00 ft			
Tool Length:	54.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4313.50	
Shut In Tool	5.00			4318.50	
Hydraulic tool	5.00			4323.50	
Jars	5.00			4328.50	
Safety Joint	2.50			4331.00	
Packer	5.00			4336.00	23.50 Bottom Of Top Packer
Packer - Shale	5.00			4341.00	
Stubb	1.00			4342.00	
Recorder	0.00	8675	Inside	4342.00	
Recorder	0.00	8650	Outside	4342.00	
Perforations	22.00			4364.00	
Change Over Sub	0.00			4364.00	
Drill Pipe	0.00			4364.00	
Change Over Sub	0.00			4364.00	
Bullnose	3.00			4367.00	31.00 Anchor Tool

Total Tool Length: 54.50



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Ward Petroleum Corporation

13-6s-38w Sherman,KS

502 S Fillmore
Enid OK 73703

Finegan #3-13

Job Ticket: 52968

DST#: 2

ATTN: Larry Nicholson / Ro

Test Start: 2013.09.14 @ 08:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	ocm 10%O 90%M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

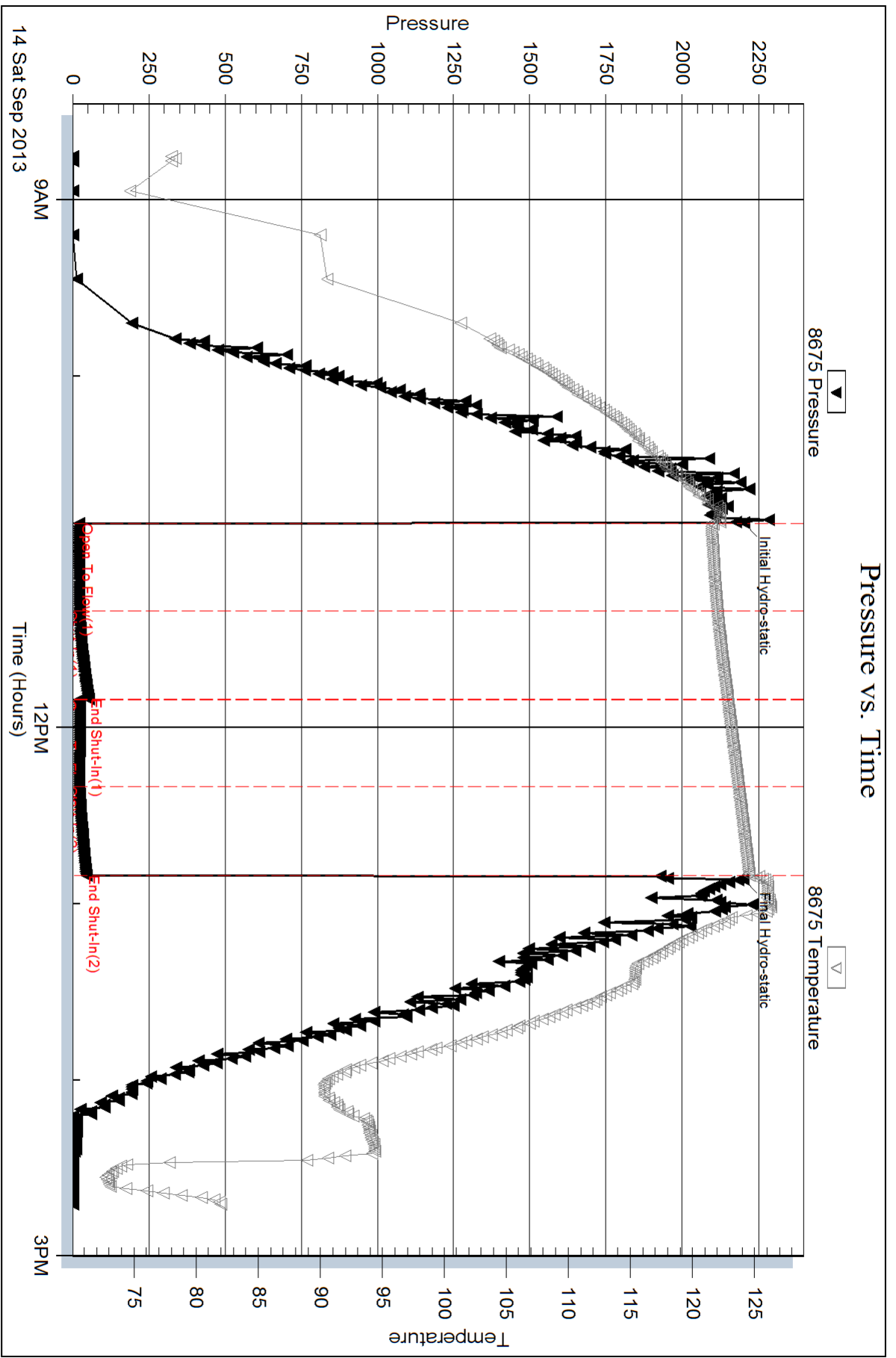
Serial #: 8675

Inside

Ward Petroleum Corporation

Firegan #3-13

DST Test Number: 2

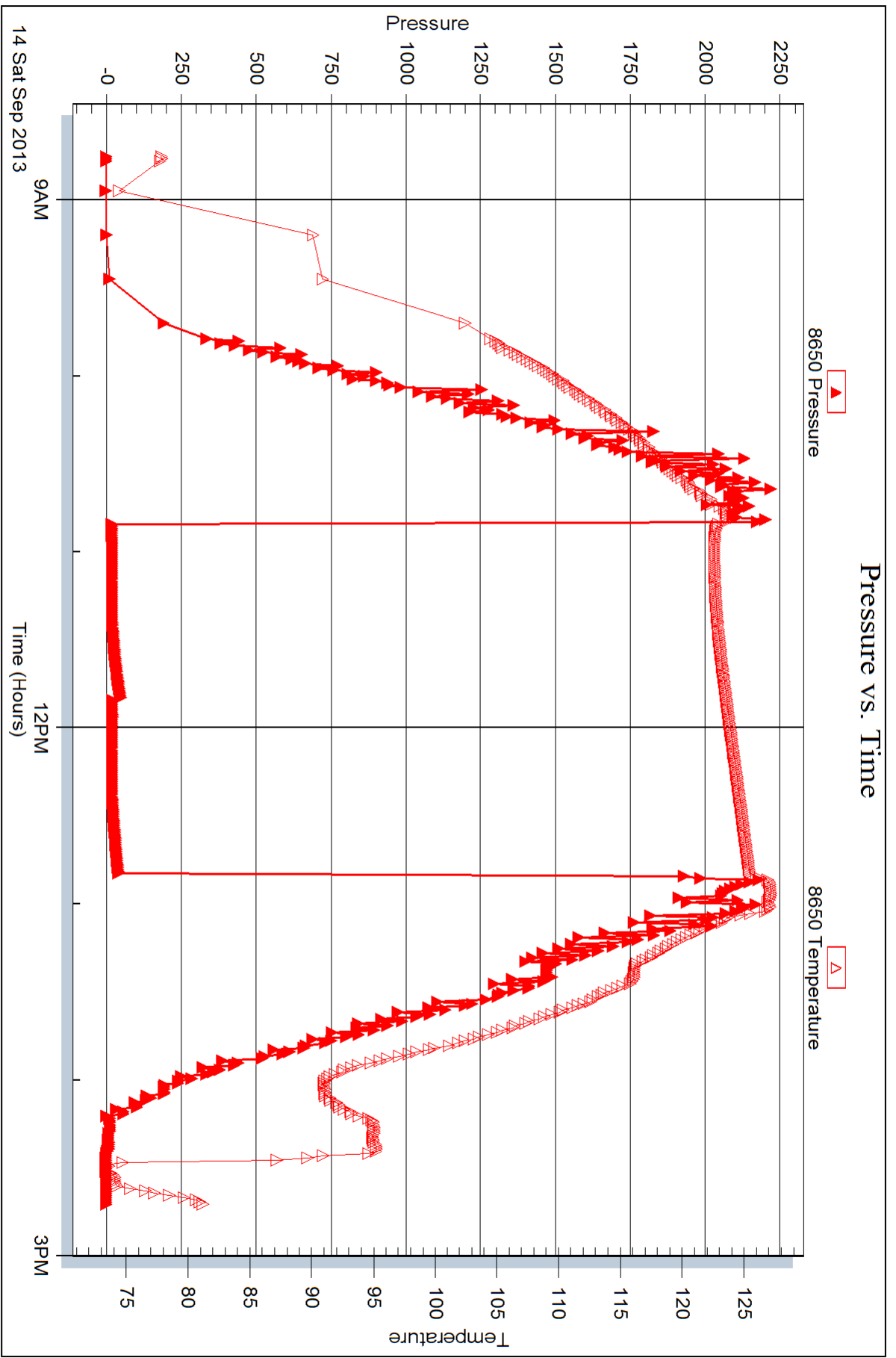


Serial #: 8650

Outside Ward Petroleum Corporation

Firegan #3-13

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Ward Petroleum Corporation**

502 S Fillmore
Enid OK 73703

ATTN: Larry Nicholson / Ro

Finegan #3-13

13-6s-38w Sherman,KS

Start Date: 2013.09.15 @ 08:00:00

End Date: 2013.09.15 @ 15:32:30

Job Ticket #: 52969 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.09.16 @ 16:36:46



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Ward Petroleum Corporation

13-6s-38w Sherman,KS

502 S Fillmore
Enid OK 73703

Finegan #3-13

Job Ticket: 52969

DST#: 3

ATTN: Larry Nicholson / Ro

Test Start: 2013.09.15 @ 08:00:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:31:30

Time Test Ended: 15:32:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No: 46

Interval: 4521.00 ft (KB) To 4555.00 ft (KB) (TVD)

Reference Elevations: 3360.00 ft (KB)

Total Depth: 4555.00 ft (KB) (TVD)

3349.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 8675 Inside

Press @ Run Depth: 49.20 psig @ 4527.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.09.15

End Date:

2013.09.15

Last Calib.: 2013.09.15

Start Time: 08:00:15

End Time:

15:32:30

Time On Btm: 2013.09.15 @ 10:31:00

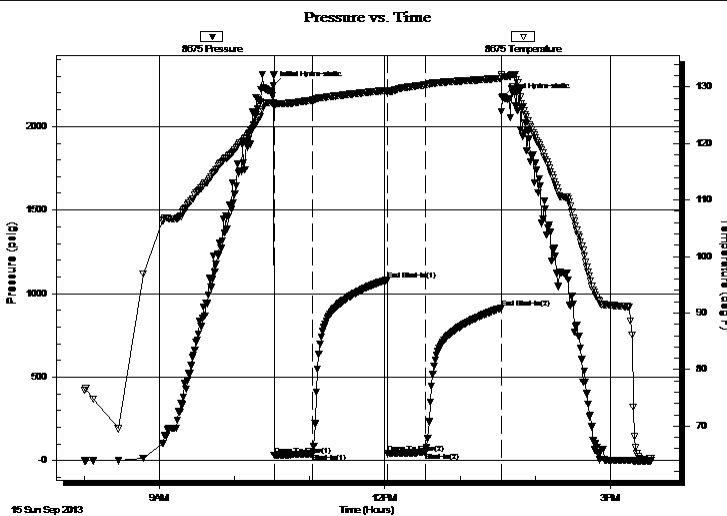
Time Off Btm: 2013.09.15 @ 13:33:30

TEST COMMENT: Built to 1" blow and stayed

No return blow

No blow

No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2244.93	127.19	Initial Hydro-static
1	31.32	126.45	Open To Flow (1)
32	41.78	127.63	Shut-In(1)
91	1083.00	129.38	End Shut-In(1)
92	43.73	129.00	Open To Flow (2)
122	49.20	130.35	Shut-In(2)
182	913.31	131.51	End Shut-In(2)
183	2172.03	131.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	w cm 5%W 95%M with oils spots in too	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Ward Petroleum Corporation

13-6s-38w Sherman,KS

502 S Fillmore
Enid OK 73703

Finegan #3-13

Job Ticket: 52969

DST#: 3

ATTN: Larry Nicholson / Ro

Test Start: 2013.09.15 @ 08:00:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:31:30

Time Test Ended: 15:32:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No: 46

Interval: 4521.00 ft (KB) To 4555.00 ft (KB) (TVD)

Reference Elevations: 3360.00 ft (KB)

Total Depth: 4555.00 ft (KB) (TVD)

3349.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 8650 Outside

Press @ Run Depth: psig @ 4527.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.09.15

End Date:

2013.09.15

Last Calib.:

2013.09.15

Start Time: 08:00:15

End Time:

15:32:15

Time On Btm:

Time Off Btm:

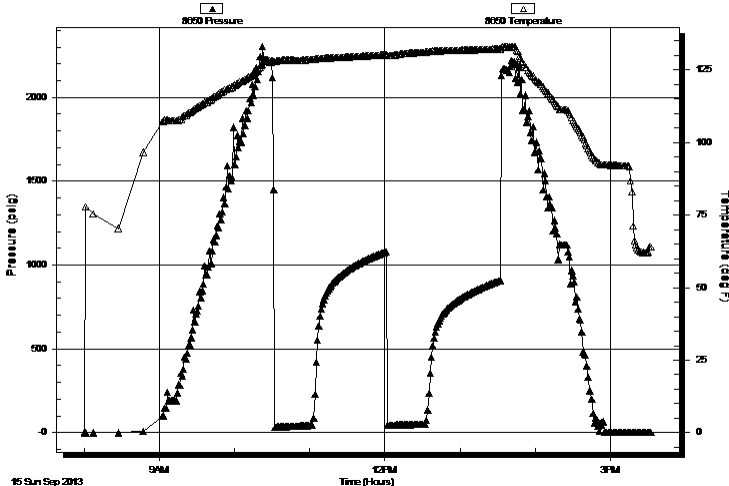
TEST COMMENT: Built to 1" blow and stayed

No return blow

No blow

No return blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
30.00	w cm 5%W 95%M w ith oils spots in too	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Ward Petroleum Corporation

13-6s-38w Sherman,KS

502 S Fillmore
Enid OK 73703

Finegan #3-13

Job Ticket: 52969

DST#: 3

ATTN: Larry Nicholson / Ro

Test Start: 2013.09.15 @ 08:00:00

Tool Information

Drill Pipe:	Length: 4160.79 ft	Diameter: 3.80 inches	Volume: 58.36 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 370.11 ft	Diameter: 2.25 inches	Volume: 1.82 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 60.18 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	33.40 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4521.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	39.00 ft			
Tool Length:	62.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4498.50	
Shut In Tool	5.00			4503.50	
Hydraulic tool	5.00			4508.50	
Jars	5.00			4513.50	
Safety Joint	2.50			4516.00	
Packer	5.00			4521.00	23.50 Bottom Of Top Packer
Packer - Shale	5.00			4526.00	
Stubb	1.00			4527.00	
Recorder	0.00	8675	Inside	4527.00	
Recorder	0.00	8650	Outside	4527.00	
Perforations	30.00			4557.00	
Change Over Sub	0.00			4557.00	
Drill Pipe	0.00			4557.00	
Change Over Sub	0.00			4557.00	
Bullnose	3.00			4560.00	39.00 Anchor Tool

Total Tool Length: 62.50



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Ward Petroleum Corporation

13-6s-38w Sherman,KS

502 S Fillmore
Enid OK 73703

Finegan #3-13

Job Ticket: 52969

DST#: 3

ATTN: Larry Nicholson / Ro

Test Start: 2013.09.15 @ 08:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	w cm 5%W 95%M with oils spots in tool	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8675

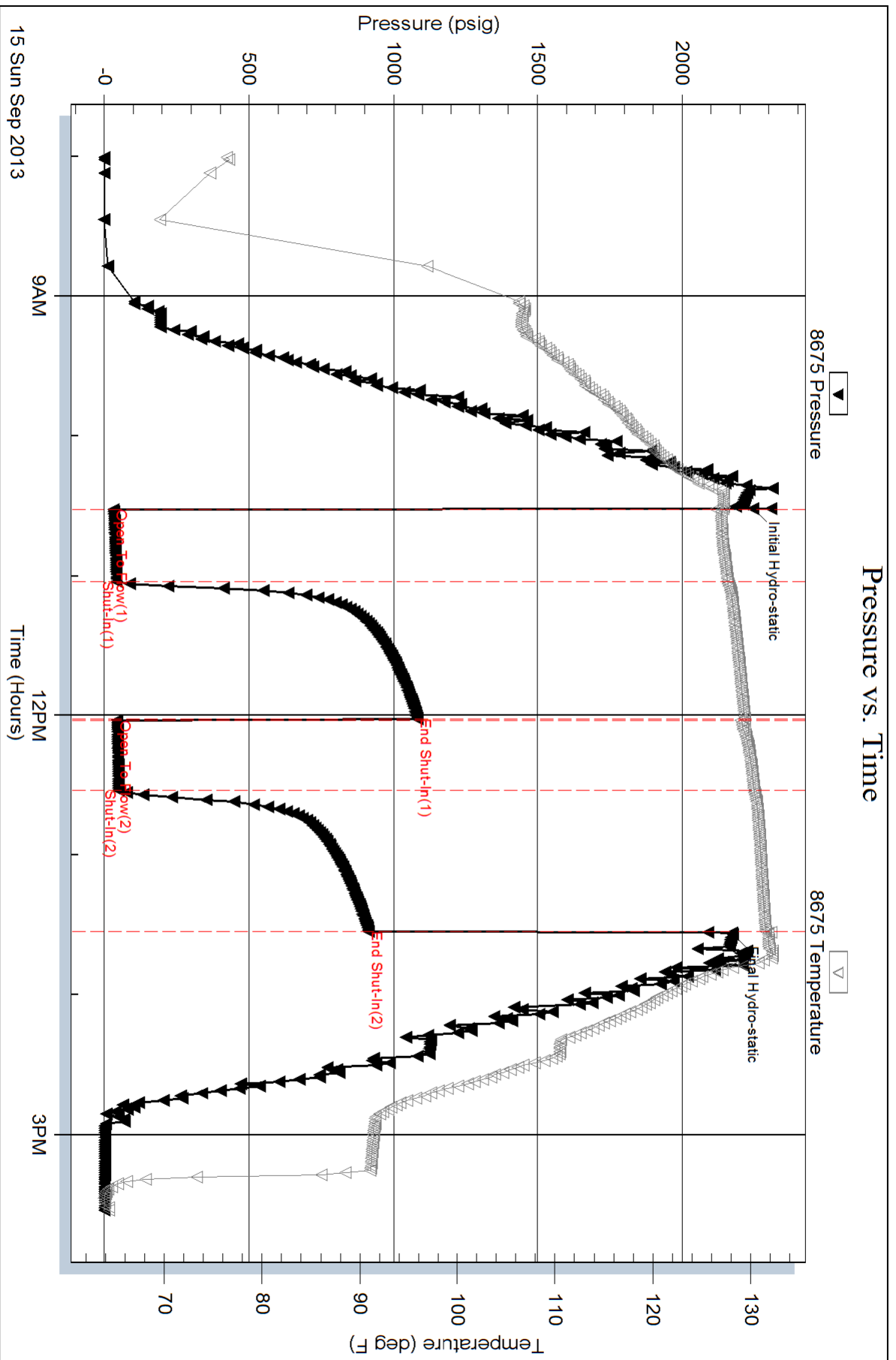
Inside

Ward Petroleum Corporation

Firegan #3-13

DST Test Number: 3

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 52969

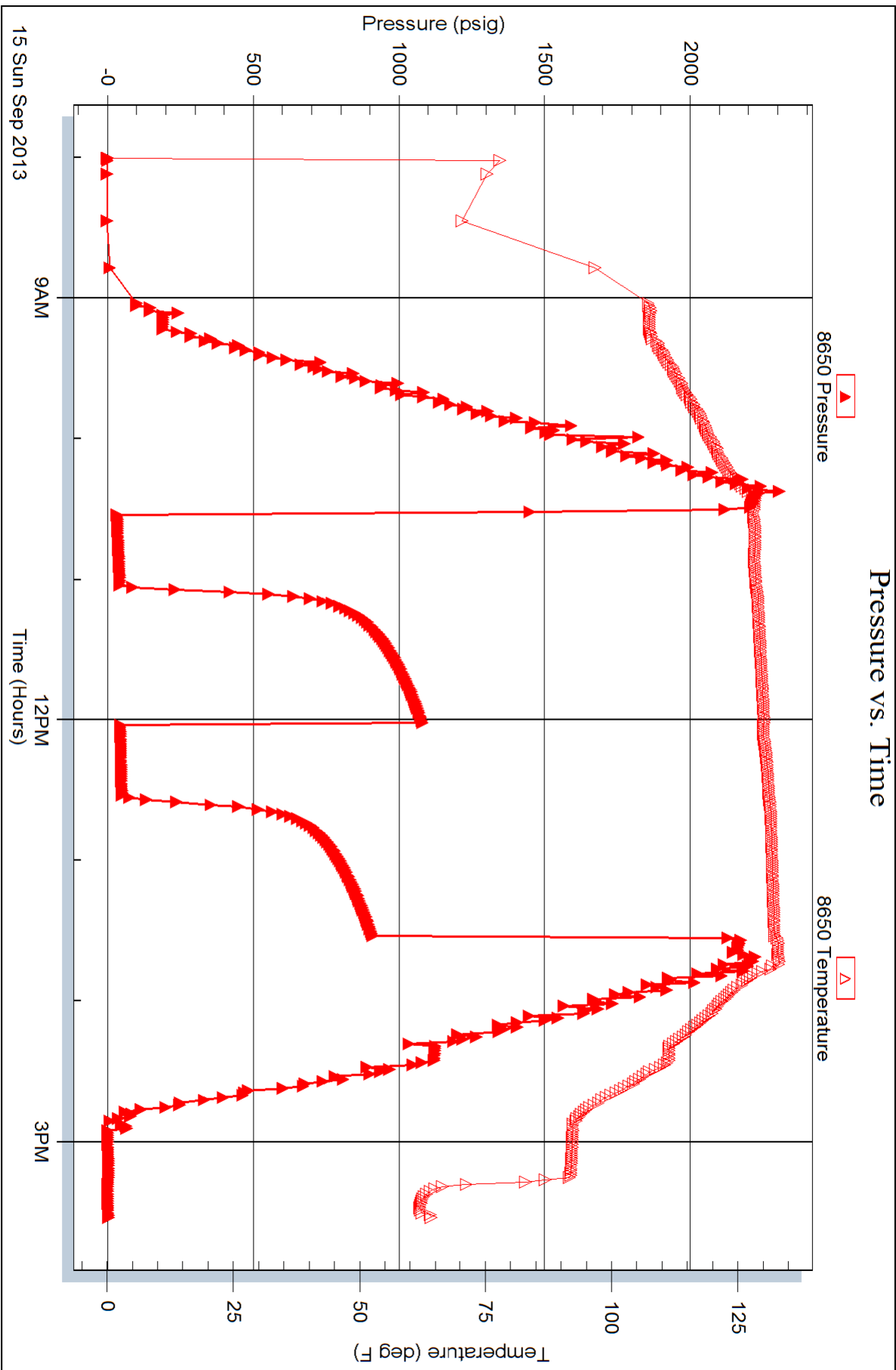
Printed: 2013.09.16 @ 16:36:48

Serial #: 8650

Outside Ward Petroleum Corporation

Firegan #3-13

DST Test Number: 3





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52967

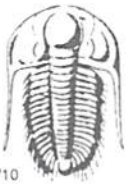
Well Name & No. Finegan 3-13 Test No. 1 Date 9/13/13
 Company Ward Petroleum Corporation Elevation 3360 KB 3349 GL
 Address 502 S Fillmore Enid OK, 73703
 Co. Rep / Geo. Larry Nichols / Rodney Gonzales Rig H2 Rig 1
 Location: Sec. 13 Twp. Les Rge. 38w Co. Sherman Co. State KS

Interval Tested 4115-4135 Zone Tested Limestone just below Heleneer
 Anchor Length 20 Drill Pipe Run 3750.48 Mud Wt. 8.7
 Top Packer Depth 4111 Drill Collars Run 320.11 Vis. 54
 Bottom Packer Depth 4115 Wt. Pipe Run _____ WL 7.2
 Total Depth 4135 Chlorides 2,800 ppm System LCM 2#
 Blow Description Built to 1/4" below
No return below
No below

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>No return below</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 20 BHT 126 Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm
 (A) Initial Hydrostatic 2,035 Test 1250 T-On Location 02:40
 (B) First Initial Flow 17 Jars 250 T-Started 05:30
 (C) First Final Flow 22 Safety Joint 75 T-Open 07:39
 (D) Initial Shut-In 1,245 Circ Sub n/c T-Pulled 09:24
 (E) Second Initial Flow 23 Hourly Standby _____ T-Out 11:49
 (F) Second Final Flow 31 Mileage 220 RT 140rt 217 Comments _____
 (G) Final Shut-In 1,189 Sampler _____
 (H) Final Hydrostatic 2,971 Straddle _____
 Shale Packer 250 Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 2192
 Accessibility 150 MP/DST Disc't _____
 Sub Total 2192

Approved By _____ Our Representative [Signature]
 TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52968

Well Name & No. Finegan 3-13 Test No. 2 Date 9/14/13
 Company Ward Petroleum Corporation Elevation 3360 KB 3349 GL
 Address 502 S Fillmore Enid OK, 73703
 Co. Rep / Geo. Larry Nichols / Rodney Gonzales Rig H2 Rig 1
 Location: Sec. 13 Twp. 6S Rge. 38W Co. Sherman County State KS

Interval Tested 4336-4362 Zone Tested Kansas City "I"
 Anchor Length 26 Drill Pipe Run 3971.78 Mud Wt. 9.1
 Top Packer Depth 4332 Drill Collars Run 370.11 Vis ~~4500~~ 56
 Bottom Packer Depth 4336 Wt. Pipe Run _____ WL 8.0
 Total Depth 4362 Chlorides 1,500 ppm System LCM 2#

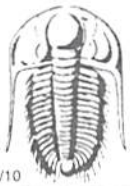
Blow Description Weak surface below, died in 20 min.
No return below
No below
No return below

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>OCM</u>	<u>10</u>		<u>90</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 124 Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2,201</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>08:00</u>
(B) First Initial Flow <u>20</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>08:45</u>
(C) First Final Flow <u>22</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>10:50</u>
(D) Initial Shut-In <u>52</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>12:50</u>
(E) Second Initial Flow <u>21</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>14:42</u>
(F) Second Final Flow <u>22</u>	<input checked="" type="checkbox"/> Mileage <u>220 RT</u> 217	Comments _____
(G) Final Shut-In <u>45</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2,201</u>	<input type="checkbox"/> Straddle _____	<input checked="" type="checkbox"/> Ruined Shale Packer <u>350</u>
Initial Open <u>30</u>	<input checked="" type="checkbox"/> Shale Packer <u>250</u>	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby _____	Total <u>2542</u>
	<input checked="" type="checkbox"/> Accessibility <u>150</u>	MP/DST Disc't _____
	Sub Total <u>2192</u>	

Approved By [Signature] Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52969

Well Name & No. Finegan 3-13 Test No. 3 Date 9/15/13
 Company Ward Petroleum Corporation Elevation 3360 KB 3349 GL
 Address 502 S Fillmore Enid OK, 73703
 Co. Rep / Geo. Harry Nichols / Rodney Gonzales Rig HR Rig 1
 Location: Sec. 13 Twp. 6S Rge. 38W Co. Sherman County State KS

Interval Tested 4521-4555 Zone Tested ~~4521-4555~~ Marmaton
 Anchor Length 34 Drill Pipe Run 4160.79 Mud Wt. 9.02
 Top Packer Depth 4517 Drill Collars Run 370.11 Vis 52
 Bottom Packer Depth 4521 Wt. Pipe Run _____ WL 7.02
 Total Depth 4555 Chlorides 1,800 ppm System LCM 2#

Blow Description Built to 1" below & stayed
No return below
No below

Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>50 CM with oil spots in tool</u>			<u>5</u>	<u>95</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 30 BHT 131 Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm
 (A) Initial Hydrostatic 2245 Test 1250 T-On Location 07:20
 (B) First Initial Flow 31 Jars 250 T-Started 08:00
 (C) First Final Flow 42 Safety Joint 75 T-Open 10:31
 (D) Initial Shut-In 1,083 Circ Sub N/C T-Pulled 13:31
 (E) Second Initial Flow 43 Hourly Standby T-Out 15:32
 (F) Second Final Flow 49 Mileage 220 RT X 2 434 Comments Loaded tools on 9/16
 (G) Final Shut-In 913 Sampler @ 11:30 in the morning
 (H) Final Hydrostatic 2,172 Straddle Ruined Shale Packer 350
 Shale Packer 250 Ruined Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility 150 Sub Total 0
 Sub Total 2409 Total 2759 MP/DST Disc't

Initial Open 30
 Initial Shut-In 60
 Final Flow 30
 Final Shut-In 60

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

ALLIED OIL & GAS SERVICES, LLC 061297

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Dakby KS

DATE <u>9/9/13</u>	SEC. <u>13</u>	TWP. <u>6</u>	RANGE <u>38</u>	CALLED OUT	ON LOCATION <u>11:00am</u>	JOB START <u>2:30am</u>	JOB FINISH <u>3:00am</u>
LEASE <u>Fincan</u>		WELL # <u>3-13</u>		LOCATION <u>Brewster N to BB 8W</u>		COUNTY <u>Sherman</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>		N into					

CONTRACTOR HZ ny 1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 TD 351

CASING SIZE 8 5/8 DEPTH 349

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 21.15 bbl

OWNER Same

CEMENT

AMOUNT ORDERED 250 sks Com 3% CC

2% gel 1/2" Flo Seal

COMMON	<u>250 sks @ 17.90</u>	<u>4,475</u>
POZMIX	@	
GEL	<u>4.7 sks @ 23.40</u>	<u>109.98</u>
CHLORIDE	<u>8.81 sks @ 67.00</u>	<u>563.84</u>
ASC	@	
<u>Flo-seal 125#</u>	<u>@ 2.97</u>	<u>371.25</u>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>278.66 ft²</u>	<u>@ 2.48</u>	<u>691.08</u>
MILEAGE <u>12.4 ten @ 60mi @ 2.60</u>		<u>1934.40</u>
TOTAL		<u>8145.55</u>

EQUIPMENT

PUMP TRUCK CEMENTER Paul Beaver

413/281 HELPER Kevin Ryan

BULK TRUCK

347 DRIVER Elio Cano (TWS)

BULK TRUCK

DRIVER

REMARKS:

mix 250 sks Com 3% CC 2% gel 1/2" Flo seal

Displace with water

Cement did circulate

Paul, Kevin, Elio

CHARGE TO: Ward Petroleum Corp

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 351'

PUMP TRUCK CHARGE 1512.25

EXTRA FOOTAGE @

MILEAGE MHW 60 @ 7.70 462.00

MANIFOLD Sweeds @ 275.00

MILU 60 @ 4.40 264.00

@

TOTAL 2513.25

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rodney Gonzalez

SIGNATURE Rodney Gonzalez

SALES TAX (If Any) _____

TOTAL CHARGES 10,658.80

DISCOUNT 2,664.70 IF PAID IN 30 DAYS

7,994.10 Net

ALLIED OIL & GAS SERVICES, LLC 061105

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

*Oakley, KS
9-15-13 to 9-18-13*

DATE <u>9-17-13</u>	SEC. <u>13</u>	TWP. <u>6</u>	RANGE <u>38</u>	CALLED OUT <u>3:00PM</u>	ON LOCATION <u>6:00PM</u>	JOB START <u>6:00AM</u>	JOB FINISH <u>7:00AM</u>
LEASE <u>Finagar</u>		WELL# <u>3-13</u>	LOCATION <u>Brewster North to Rdcc</u>			COUNTY <u>Sherman</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)			<u>6 W N into</u>				

CONTRACTOR H2 drilling OWNER same

TYPE OF JOB Prod - 2-stage

HOLE SIZE <u>7 7/8</u>	T.D. <u>4995</u>	CEMENT
CASING SIZE <u>5 1/2</u>	DEPTH <u>4803</u>	AMOUNT ORDERED <u>120SKS ASC, 108SKS FT</u>
TUBING SIZE	DEPTH	<u>220gel 5# Gilsomite, 30FL160, 140Debeamer</u>
DRILL PIPE	DEPTH	<u>300SKS AMP 1/2# Flo-seal</u>
TOOL DV	DEPTH <u>3166</u>	<u>12bbl Superflush</u>
PRES. MAX	MINIMUM	COMMON _____ @ _____
MEAS. LINE	SHOE JOINT <u>41.46</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>44.46</u>		GEL _____ @ _____
PERFS.		CHLORIDE _____ @ _____
DISPLACEMENT <u>1104</u>		ASC <u>120SKS</u> @ <u>20.25</u> <u>2508.00</u>

FLUOSE EQUIPMENT
120 Tyler + Paul Beaver
PUMP TRUCK CEMENTER Kelly Orabel
372 HELPER Wayne Mahoghny
BULK TRUCK
566 DRIVER Alex (TWS)
BULK TRUCK
386 & 310 DRIVER Chris Helpingstine

ASC <u>120SKS</u>	@ <u>20.25</u>	<u>2508.00</u>
<u>AMP 300SKS</u>	@ <u>25.20</u>	<u>770.00</u>
<u>Flo-seal 150#</u>	@ <u>2.97</u>	<u>445.50</u>
<u>Gilsomite 60#</u>	@ <u>9.88</u>	<u>588.00</u>
<u>Debeamer 15#</u>	@ <u>9.30</u>	<u>147.00</u>
<u>FL-160 35#</u>	@ <u>18.30</u>	<u>661.50</u>
<u>Superflush 12bbl</u>	@ <u>58.20</u>	<u>704.40</u>
HANDLING <u>442.84</u>	@ <u>24.8</u>	<u>1028.34</u>
MILEAGE <u>2.60 ten mile</u>	@ <u>20.94 ten</u>	<u>2449.88</u>
TOTAL		<u>66371.53</u>

REMARKS:

got to location, safety meeting
rigged up, mixed ASE
dropped DV bomb & opened tool
mixed AMV, decided plug &
displaced with Oater, released
pressure, float held, rigged
down
I thank you
to the crew

SERVICE

DEPTH OF JOB		<u>4803'</u>
PUMP TRUCK CHARGE	<u>2406.25</u>	<u>2765.25</u>
EXTRA FOOTAGE	@	
MILEAGE <u>45mi</u>	@ <u>7.70</u>	<u>346.50</u>
MANIFOLD head	@	<u>275.00</u>
<u>MILV</u>	@ <u>44.0</u>	<u>198.00</u>
TOTAL		<u>\$5991.00</u>

CHARGE TO: Ward Petroleum Co.
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>		
<u>1- AFU float shoe</u>	@	
<u>1 latch down Assy</u>	@	<u>348.25</u>
<u>1-DV Tool</u>	@	<u>4007.00</u>
<u>8-Turbolizers</u>	@ <u>48.20</u>	<u>384.00</u>
<u>2-baskets</u>	@ <u>159.50</u>	<u>318.00</u>
<u>12-centralizers</u>	@ <u>28.40</u>	<u>340.80</u>
TOTAL		<u>5529.05</u>

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was one to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES 27,892.48
DISCOUNT 6,973.12 IF PAID IN 30 DAYS

PRINTED NAME Rodney Gonzales
SIGNATURE Rodney Gonzales

20,919.36 Net.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

February 20, 2014

KEVIN SMITH
Ward Petroleum Corporation
502 S. FILLMORE
ENID, OK 73703

Re: ACO-1
API 15-181-20595-00-00
Finegan 3-13
NW/4 Sec.13-06S-38W
Sherman County, Kansas

Dear KEVIN SMITH:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 09/09/2013 and the ACO-1 was received on February 13, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department