

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1189234

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15				
Name:			Spot Description:				
Address 1:			SecTwpS. R				
Address 2:			Feet from North / South Line of Section				
City: St	ate: Ziŗ	D:+	Feet from East / West Line of Section				
Contact Person:			Footages Calculated from Ne	arest Outside Section Corner:			
Phone: ()			□ NE □ NW	□ SE □ SW			
CONTRACTOR: License #			GPS Location: Lat:	, Long:			
Name:				. xx.xxxxx) (e.gxxx.xxxxx)			
Wellsite Geologist:			Datum: NAD27 NAD27				
Purchaser:			County:				
Designate Type of Completion:			Lease Name: Well #:				
New Well Re-	·Fntrv	Workover	Field Name: Producing Formation:				
	_						
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:			
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW ☐ Temp. Abd.	Total Vertical Depth:	Plug Back Total Depth:			
CM (Coal Bed Methane)	G3W	iemp. Abd.	Amount of Surface Pipe Set a	and Cemented at: Feet			
Cathodic Other (Core	Expl etc.)		Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well Inf				Feet			
Operator:			If Alternate II completion, cement circulated from:				
Well Name:			, ,	w/sx cmt.			
Original Comp. Date:			loot doparto.	W,			
	_	NHR Conv. to SWD					
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management F (Data must be collected from the				
Commingled	Permit #:		Chloride content:	ppm Fluid volume: bbls			
Dual Completion	Permit #:		Dewatering method used:				
SWD	Permit #:		Location of fluid disposal if ha	uled offsite:			
☐ ENHR	Permit #:		On and an Name				
GSW	Permit #:						
				License #:			
Spud Date or Date Rea	iched TD	Completion Date or		TwpS. R			
Recompletion Date		Recompletion Date	County:	Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I III Approved by: Date:							

Page Two



Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whethe with final cha	er shut-in pre art(s). Attach	essure reac n extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, fluid re	ecovery,
Final Radioactivity Lo files must be submitted						ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electr	onic log
Drill Stem Tests Taker (Attach Additional		Yes	☐ No				on (Top), Depth ar		Sampl	
Samples Sent to Geo	logical Survey	Yes	□No		Nam	е		Тор	Datum	1
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
				RECORD	Ne					
	2	1				ermediate, product		T	I	
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of	Cement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing	100 20111111									
Plug Back TD Plug Off Zone										
1 lug 0 li 20 lio										
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	ip questions 2 ar	nd 3)	
Does the volume of the t							= :	p question 3)		
Was the hydraulic fractur	ring treatment information	on submitted to	the chemical	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
Specify Footage of Lacif Interval Periorated						,,				
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. F	Producing Met	hod: Pumpin	a	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat			Gas-Oil Ratio	Gra	avity
	1									
	ON OF GAS:		en Hole	METHOD OF			mmingled	PRODUCTION	ON INTERVAL:	ļ
Vented Solo	I Used on Lease bmit ACO-18.)		en noie _	Perf.	(Submit		mmingled mit ACO-4)			

ALLIED JL & GAS SERVICES, LLC 059568

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999

SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Medicino Losse 15,

DATE 9-7.2013	SEC./6	TWP.	RANGE 12W	CALLED OUT	ON LOCATION	JOB START	10B FINISH 7.30 Pm
LEASE NUSSER	1			ther les 18	Sour	EQUNTY BSrber	STATE
OLD OR NEW CI		9 70			, , , , , , , , , , , , , , , , , , ,	PALUEF	173
SED OIL THE IN CIT	icic one)		less+, r	with Into		J	
CONTRACTOR	Menze	nhell		owner ν	Gushn Go	07	
TYPE OF JOB		<i>p</i>	201				
HOLE SIZE	274	T.D	354	CEMENT	150	- 103	/0. /
	8018		тн 351	AMQUNT O	RDERED 150	50 608 J	5.670601
TUBING SIZE		DEI		3/000	& Yu to Plases	1 /0000	Cless b
DRILL PIPE			TH	STOCK	7290601		
TOOL			TH		100	1700	1700 00
PRES. MAX		MIN	IMUM I I I I I I I I I I I I I I I I I I I	COMMON_	190 sx	_@ <i>[[.7</i>]	1790.00
MEAS. LINE	I CCC	SH	DE JOINT 41'	POZMIX _		_@	0 46.80
CEMENT LEFT IN	V C3U.			GEL	~~~		
PERFS.	1714		<i>A</i>	CHLORIDE	- The same of the	The state of the s	576.00
DISPLACEMENT		-		- ASC ALW	150 sx	@	201860
	EQU	IPMENT	527			_@ J603C	109.89
				flesea	C 37		107.87
PUMPTRUCK	CEMENT	ER DS	rin E	***************************************			
#558-555	HELPER	SCOT	+ P,			@ @	
BULK TRUCK			•	***************************************		@	
#364	DRIVER	Jam	95 B,	***************************************		@	-
BULK TRUCK							
#	DRIVER			HANDLING	280.65	2.48	196.61
				MILEAGE	12.06/2:		783.90
	RE	MARKS:		***************************************	-	/	1.6477.6
Cement &						TOTA	16111-0
Cement C	316 CI	12014 FE			CHIANA	ron.	
					SERV	ICE	
				DEDTH OF	ов 391'		
					CK CHARGE/	5/2 25	
				EXTRA FO		JIA S	
				MILEAGE	0	@ 7.70	19150
	-			-	Hest ronre		275.00
					25	@4.40	110.00
						@ 7.10	110.00
CHARGE TO: 1	Crich	- Con-	1	M17		<u> </u>	
CHARGE 10. 12	7001	1,000	c			TOTA	. 208975
STREET						IUIA	108001-1-
CITY	ST	ATT	ZIP			8.	
CITY	51	AIE	ZIP		PLUG & FLOA	T EOUIPMI	ENT
				05/4		-	
				1-0 hh	- DIUS		7/ 25
				1-1-6-	well Diese	@	91.23
m	a a			3-6000	Chiere Fizit	@. <i>37.5</i> 0	1/2 50
To: Allied Oil &				J-ce Kar	31147)	@ @	112.00
			nenting equipmer	nt ———		@	
			o assist owner or		***************************************		
			he above work wa				. 250 00
			of owner agent of			TOTA	6200.00
contractor. I hav	e read and	d understa	ind the "GENERA		v		
TERMS AND C	ONDITIO	NS" liste	d on the reverse si	ide. SALES TAX			
				TOTAL CH	arges 88	47.35	
DDINITED MAKE	· \						
PRINTED NAME	~~			DISCOUNT	the state of the s		AID IN 30 DAYS
	6/1/	1111		//	UE+) 7/	33.88	5
SIGNATURE	~ MO	LUN		_	1		
	the		m 1/1 .				
	INC	1111 1					is.

ALLIED OIL & GAS SERVICES, LLC 061814

Federal

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092

TYPE OF JOB 51/2 producto

CONTRACTOR Mendenhall Prilling #1

LEASE NUSSE

HOLE SIZE **CASING SIZE**

TUBING SIZE

DRILL PIPE

MEAS. LINE

DISPLACEMENT

PUMPTRUCK # 39%

BULK TRUCK #381-252

BULK TRUCK

STREET

CEMENT LEFT IN CSG.

TOOL PRES. MAX

PERFS.

OLD OR NEW (Circle one)

TWP.

31.3966

EOUIPMENT

REMARKS:

DRIVER

DRIVER

CEMENTER DASTA / has

RANGE

DEPTH

DEPTH

DEPTH DEPTH

MINIMUM

SHOE JOINT

I.D. # 20-8651475	,		
2 2 22 2	SERV	ICE POINT:	
			Berdits
CALLED OUT	ON LOCATION	JOB START	JOB FINISH
	4/00/14		JOB FINISH 11:30 Am
mergKs 15	1E ·	Borby	STATE
, , , , , , , , , , , , , , , , , , , ,			
- ALDER		•	
OWNER			
CEMENT	200		
_ AMOUNT OR	DERED <u>225</u>	SKS Gla	55 H
	+10togyp	164/0/9	eal
isy, CH	60 /	***************************************	
COMMON	225	@ 21.20	4.770.00
POZMIX		@	
GEL			-
CHLORIDE _			
	00 0 500 /	@ @ 1.27	635:00
F1-160		@ 18.90	3.194,10
- Give	43 3000	@ 37.60	1.616.80
Gilsoni	he 1350	@ .98	1.323.00
- Salt	1200		316.30
		_@	
CONTRACTOR OF THE PROPERTY OF			Security of Assessment Control of the Control of th
- HANDLING	301.64	@ 2.48	748.00
MILEAGE 1	2.99 X 25 X	2.60	
		TOTAL	13.448.15
· 6			
_	SERVI	CE	
_ DEPTH OF JO	В		
_ PUMP TRUCK		3099.2	<u>بح</u>
_ EXTRA FOOT			-050
_ MILEAGE #	The state of the s	@ 7.70 @ 275.99	192.50
- MANIFOLD _	m 25	@ 4.40	
		@	
			7 <u>5</u>
		TOTAL	3.676°
-		***	
_	PLUG & FLOAT	EOUDMEN	т
			•
1-51/2 60	ide shoe	@ 286.80	280.80
	-ch Down Plag		324.07
15-5/2 00	entral/zers	@ <u>57.33</u>	859.95
***************************************		_@	***************************************
			7
			1 464 184
		TOTAL	1. 161.
SALES TAX (If Any)	12 324 12 12 1	<u></u>
G		9 71	
TUTAL CHAP	GES 18.58	7.94	

IF PAID IN 30 DAYS

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipm and furnish cementer and helper(s) to assist owner of contractor to do work as is listed. The above work done to satisfaction and supervision of owner agent contractor. I have read and understand the "GENER TERMS AND CONDITIONS" listed on the reverse

STATE_

ZIP_

DISCOUNT

PRINTED NAME

SIGNATURE