



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID #* _____

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

Proposed Wellbore Diagram

WELL NAME:	HANKE A-3
LEGAL:	1335' FNL & 810' FWL
SS-TWN-RNG:	13-31S-35W
FIELD:	CHURCHMAN-BIBLE
COUNTY, ST:	STEVENS COUNTY, KANSAS
API#	
WI:	100.0000%
RI:	87.5000%
SFC CSG:	8-5/8", 24# @ 1762'
PROD CSG:	5-1/2", 15.5# @ 5812'
PROD TBG:	2-3/8", 4.7#, 180 JTS, SN @ 5610'
GL:	2964.7'
TD:	5871'
PBTD:	5796'

WELLBORE DIAGRAM

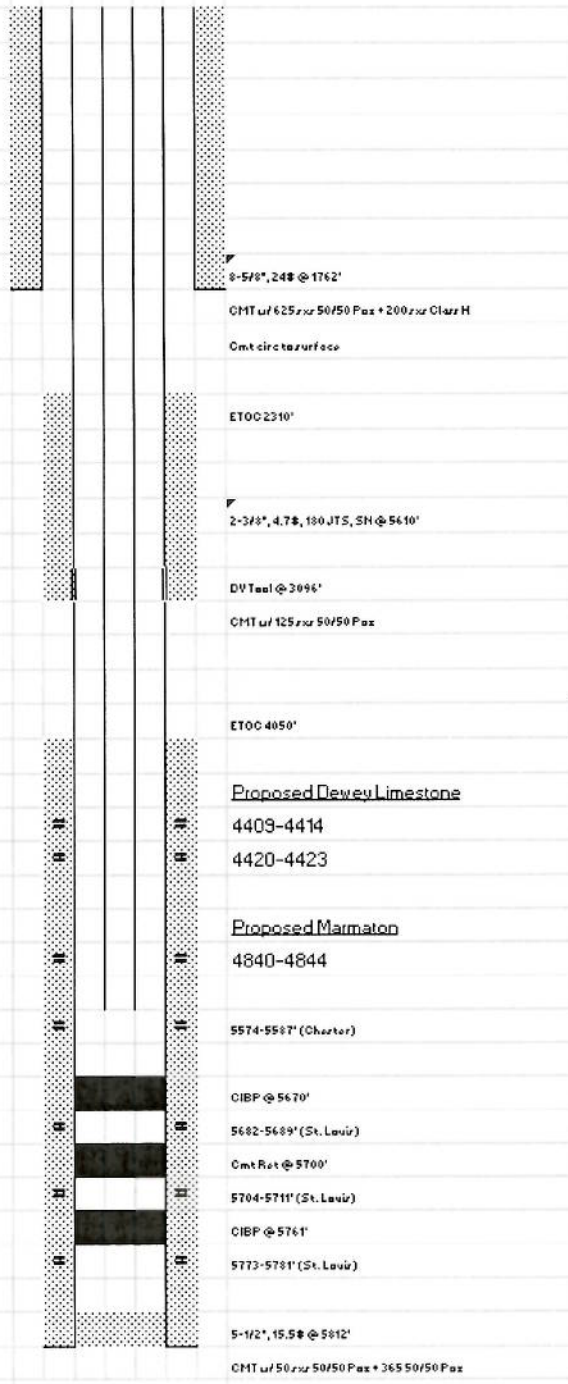
16-Dec-13

PRODUCING INTERVALS

FORMATION	INTERVAL	SPF
Chester	5574-5587'	2
St. Louis	5682-5689'	under CIBP @ 5670'
St. Louis	5704-5711'	under cmt ret @ 5700'
St. Louis	5773-5781'	under CIBP @ 5761'

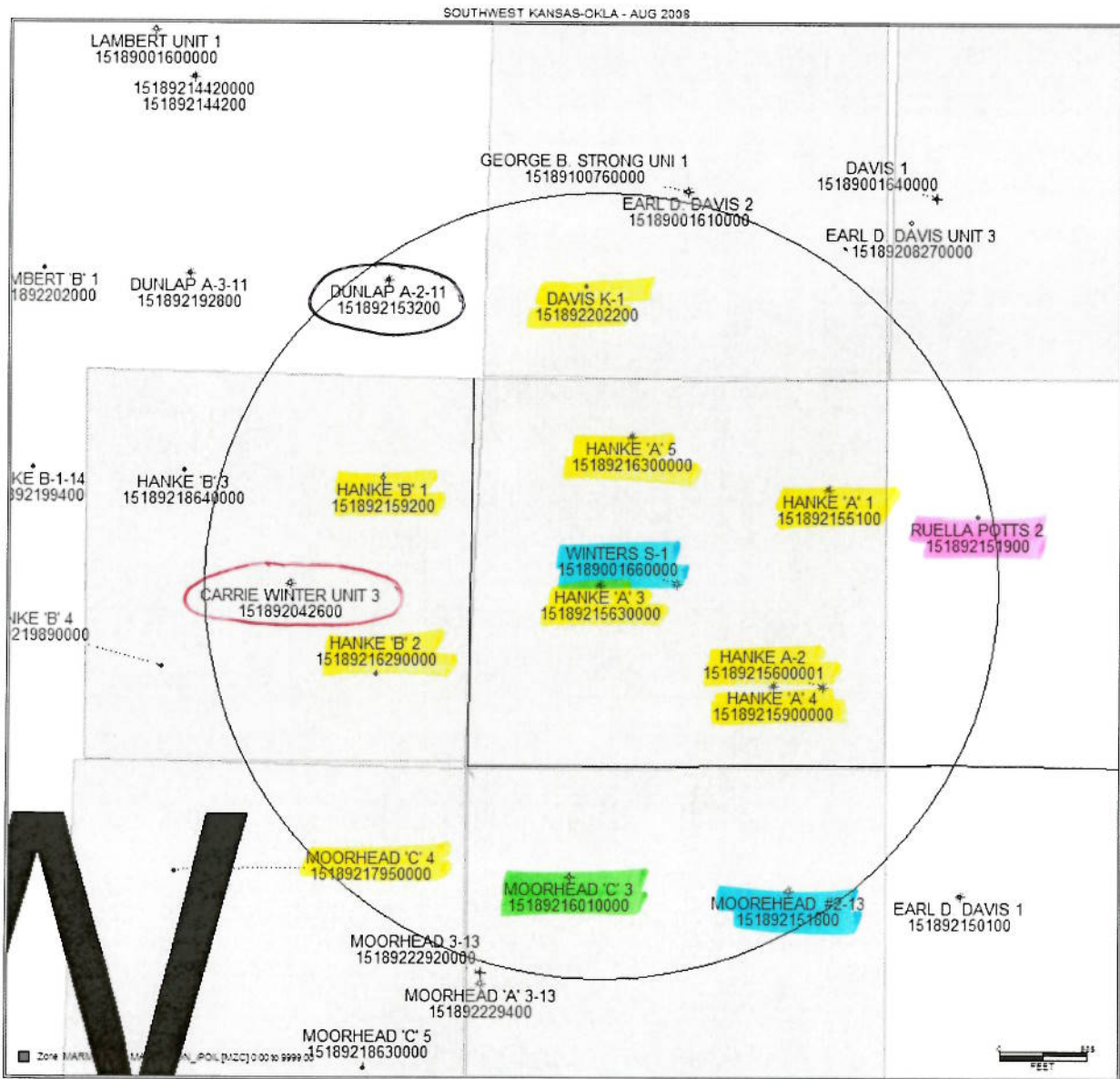
STIMULATION HISTORY

DATE	ACTION	RESULTS
Sep-93	Spud.	
Oct-93	PF 5682-89', 5704-11', 73-81' (St. Louis) w/ 2 SPF. A/ 2,300 gal 2% FeHCl + 53 BS. MP 3007, IR 5.4. Testing 15 Bfph (90% oil) from 5682-89', 5704-11'.	A: 20 Bfph (5% oil) from 5773-81' 15 Bfph (40% oil) from 5704-11' 25 Bfph (20% oil) from 5682-89'
Oct-93	Set CIBP @ 5761'. Set pmp equip.	A: Pmpq 25 Bsp d, 43 Bup d
Nov-93	Treat w/ 400 gal xylene + 2,000 gal 15% FeHCl + 18 BS. MP 1540, IR 4.5 BPM.	A: Pmpq 22 Bsp d, 120 Bup d
Dec-93	Set cmt ret @ 5700'. Test bath St. Louis zone.	A: Test 100% utr from bath zone
Dec-93	Set CIBP @ 5670'. PF 5574-87' (Chester) w/ 2 SPF. A/ 1,000 gal 15% FeHCl + 30 BS. MP 2520, IR 4.5. F/ 400 gal w/ 700 gal 15% FeHCl + 2,000 gal 2% KCl wtr + 47,100 gal 35% xlnkd gal + 185,000# 16/30 rd. MP 2682, IR 30 BPM.	A: Pmpq 115 Bsp d, 15 Bup d SIBHP 1,475 psig



It is proposed to commingle the Dewey Limestone, Marmaton, and Chester in the Hanke A-3. The well is currently producing 10 BOPD from the Chester. Expected rates are 10 BOPD from the Chester, and 5 BOPD and 5 BWPD from the Marmaton and Dewey each, totaling 20 BOPD and 10 BWPD total commingled production.

Half Mile Radius around Hanke A-3



- Merit Energy Company
- Andarico Petroleum Corp.
- Pioneer Natural Resources
- Kerr-McGee Oil + Gas Oklahoma LP

- XTO Energy Inc.
- Betexco LLC

AFFIDAVIT OF PUBLICATIONS

PUBLIC NOTICE

(First published in the Hugoton Hermes, Thursday, February 6, 2014) It

Before the State Commission of the State of Kansas Notice of Filing Application

Re: Merit Energy Company- Application for the permit to authorize the commingling of zones in the Hanke 'A' #3, located in Stevens County, Kansas.

To: All Oil and Gas Producers, Unleased Mineral Interest Owners, Landowners and all persons whomever concerned.

You, and each of you, are hereby notified that Merit Energy Company has filed an application to commingle the Dewey Limestone with the Marmaton and Chester zones in the Hanke 'A' #3, located approximately 3945' NL and 4470' W, from SE corner, Sec. 13, TWP 31S in Stevens County, Kansas.

All persons who object to or protest

this application shall be required to file their objections or protests with the Conservation Commission of the State of Kansas within (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Merit Energy Company 13727 Noel Road Suite 1200 Dallas, TX 75240 972-628-1603 Attn: Matt Ogden

STATE OF KANSAS, STEVENS COUNTY, ss Faith Publishing LLC, being first duly sworn, deposes and says: That they are Publisher of the Hugoton Hermes, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Stevens County, Kansas, with a general paid circulation on a weekly basis in Stevens County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

..Said newspaper is a weekly, published at least weekly 50 times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Hugoton in Said County as second class matter.

..That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for 1 consecutive weeks, the first publication thereof being made as aforesaid on the day of

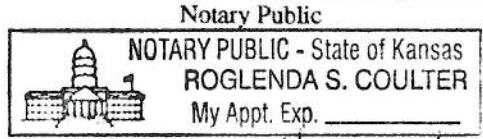
February 6, 2014, with subsequent publications being made on the following dates:

_____, 20____, _____, 20____
_____, 20____, _____, 20____

Kay M Daniel
Subscribed and sworn to before me this

day of February 6, 2014

Roglennda S Coulter



My Commission expires: 9-10-14

Printer's fee.....\$ 48.00
Additional Copies.....\$ _____
Total.....\$ 48.00

Approved this _____ day of _____, 20____

Judge

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 30th

January A.D. **2014**, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

30th day of January, 2014

JENNIFER RAE BAILEY
Notary Public - State of Kansas
My Opt. Expires 6/4/2017

JRB

Notary Public Sedgwick County, Kansas

Printer's Fee : **\$209.20**

230 Legal Notices

LEGAL PUBLICATION

Published in the Wichita Eagle 1/29/2014 Before the State Commission of the State of Kansas Notice of Filing Application.

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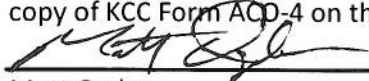
Merit Energy Company
13727 Noel Road
Suite 1200
Dallas, TX 75240
972-628-1603
Attn: Matt Ogden

Merit Energy Company

Hanke 'A' #3
Stevens County, Kansas

AFFIDAVIT

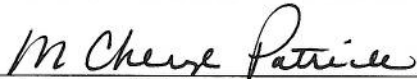
I hereby certify the following interested parties of this application were mailed, via first class mail, a copy of KCC Form ACD-4 on the 31st day of January, 2014.



Matt Ogden

Regulatory Analyst / South Division

Subscribed and sworn to before me is this on the 3rd day of February, 2014.



Cheryl Patrick, Notary Public

Operators within ½ mile radius:

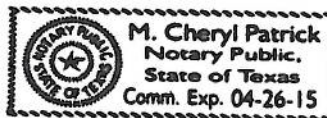
Anadarko Petroleum Corporation
Attn Frank Davis
PO Box 1330
Houston, TX 77251

PIONEER NATURAL RES. USA, INC.
5205 N O CONNOR BLVD STE 200
IRVING, TX 75039

Kerr-McGee Oil & Gas Onshore LP
PO BOX 1330
REGULATORY GROUP
HOUSTON, TX 77251

XTO Energy Inc.
210 PARK AVE STE 2350
OKLAHOMA CITY, OK 73102

BEREXCO LLC
2020 N. BRAMBLEWOOD
WICHITA, KS 67206



February 21, 2014

Matt Ogden
Merit Energy Company
13727 Noel Rd Ste 1200
Dallas, TX 75240

RE: Approved Commingling CO021402
Hanke A 3, Sec.13-T31S-R35W, Stevens County
API No. 15-189-21563-00-00

Dear Mr. Ogden:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on February 13, 2014, concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Dewey Limestone	5	0	5	4409-4423
Marmaton	5	0	5	4840-4844
Chester	10	0	0	5574-5587
Total Estimated Current Production	20	0	10	

Based upon the depth of the Chester formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

File form ACO-1 upon re-completion of the well to commingle.

Commingling ID number CO021402 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann
Production Department