



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Noah, Calvin
Well Name	HOLZHAUER 1
Doc ID	1189264

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3440	3441		
3482	3485		
3517	3519		
3527	3529		
3767	3769		3654
3784	3785		



OPEN HOLE

**GUARD  
SIDEWALL NEUTRON  
LOG**

COMP: CALVIN NORR  
WELL: HOLZHAUER NO 1  
FIELD N.A.  
COUNTY: GRAHAM ST. KANSAS

COMPANY: CALVIN NORR  
WELL: HOLZHAUER NO 1  
FIELD: N.A.  
COUNTY: GRAHAM  
API NO.: 15-065-22-269  
LOCATION: 50 M OF NE SE NW  
STATE: KANSAS  
OTHER SERVICES: CRL

SEC 26  
GROUND LEVEL: KELLY BUSHING  
ELEV.: 2159 FT. ABOVE PERM. DATUM  
TMP. 10 S  
RCE. 21 M  
ELEV.: K.B. 2167  
D.F. 2165  
G.L. 2159

PERMANT DATUM	12/04/85	12/04/85	12/04/85
LOG MEASURED FROM	GRHHR	NEUTRON	GUARD
DRILLING MEASURED FROM	3800	3800	3800
DATE	3804	3804	3804
DEPTH-DRILLER	3776	3789	3789
DEPTH-MELEX	CRSING	CRSING	CRSING
BTM. LOG INTER.	8 5/8	250	
TOP LOG INTER.			
CRSING-DRILLER			
CRSING-MELEX	7 7/8	247	
BIT SIZE			
TYPE FLUID IN HOLE	STRGRH		
DENS. : VISC.	9.7	44	
PH : FLUID LOSS	NR	20.0	ML
SOURCE OF SAMPLE			
RM : MERS. TEMP.	26	70	F
RNF : MERS. TEMP.	22	70	F
RMC : MERS. TEMP.	31	70	F
SOURCE RMF : RMC			
RM : BHT	16	113	F
TIME CIRC. STOPPED	5:30 PM		
TIME ON BOTTOM	8:00 PM		
MHX. REC. TEMP.	113	F	TD
EQUIP. : LOCATION	1932		
RECORDED BY	M. JOHNSON		
WITNESSED BY	MR. NORR		

FOLD HERE

SERVICE TICKET NO.: 283684 API SERIAL NO.: 15-065-22-269 PCM VERSION: V1.06 09/06/85

CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES		RESISTIVITY SCALE CHANGES			
DATE : SAMPLE NO.		TYPE LOG	DEPTH	SCALE UP HOLE	SCALE DOWN HOLE
DEPTH-DRILLER	SAVE	GAMMA-GUARD-SMN	3884	NO CHANGES	
TYPE FLUID IN HOLE	AS ABOVE				
DENS. : VISC.					
PH : FLUID LOSS	ML	ML			
SOURCE OF SAMPLE					
RESISTIVITY EQUIPMENT DATA					
RM : MERS. TEMP.	e F	e F	RUN NO.	TOOL TYPE AND NO.	PRD TYPE
RNF : MERS. TEMP.	e F	e F	ONE	901 98613	NEU.
RMC : MERS. TEMP.	e F	e F			DECENTRALIZED
SOURCE : RMF : RMC					
RM : BHT	.16 e 113 F	e F			
RNF : BHT	.14 e 113 F	e F			
RMC : BHT	.19 e 113 F	e F			

EQUIPMENT DATA

GAMMA		ACOUSTIC		DENSITY		NEUTRON	
RUN NO.	ONE	RUN NO.		RUN NO.		RUN NO.	ONE
SERIAL NO.	24842	SERIAL NO.		SERIAL NO.		SERIAL NO.	26674
MODEL NO.	518	MODEL NO.		MODEL NO.		MODEL NO.	106
DIAMETER	3 5/8	NO. OF CENT.		DIAMETER		DIAMETER	4"
DETECTOR MODEL NO.	102A	SPACING		LOG TYPE		LOG TYPE	NEU.-NEU.

TYPE	SCINT.			SOURCE TYPE		SOURCE TYPE	FM-241-BE
LENGTH	4"	LSR	YES NO	SERIAL NO.		SERIAL NO.	M-125
DISTANCE TO SOURCE		FMDR	YES NO	STRENGTH		STRENGTH	5 CURRIES

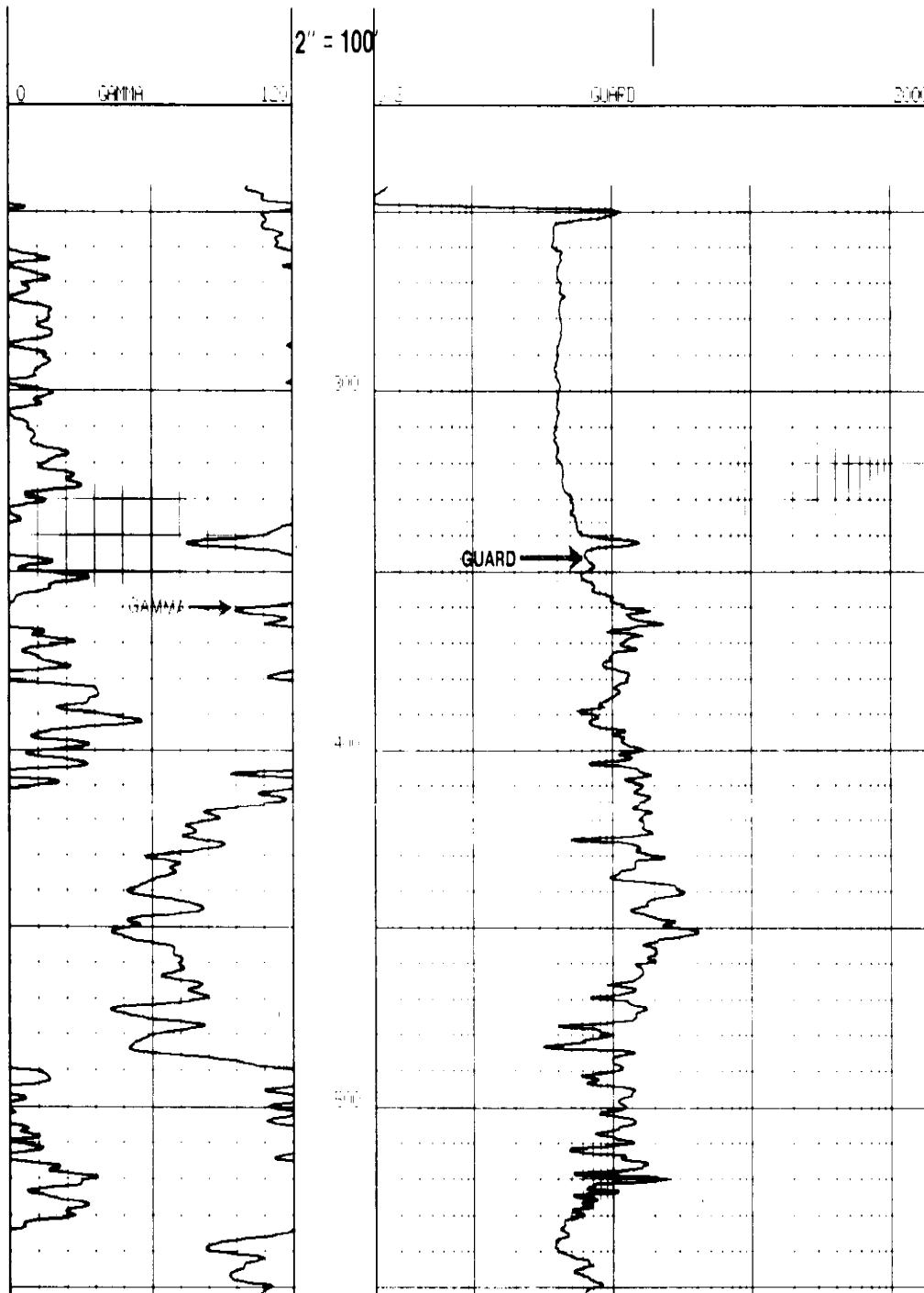
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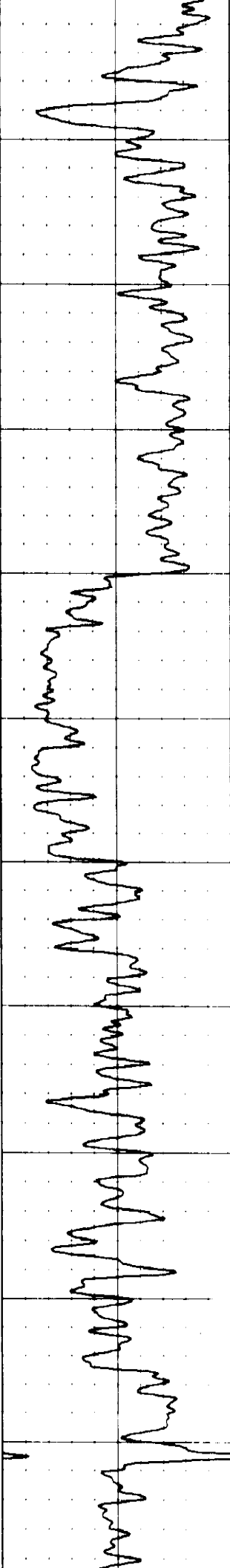
GENERAL			GAMMA		ACOUSTIC			DENSITY			NEUTRON			
RUN NO.	DEPTH		SPEED	SCALE		SCALE			SCALE			SCALE		
	FROM	TO	FT/MIN	L	R	L	R	MATRIX	L	R	MATRIX	L	R	MATRIX
ONE	3004	3150	30	0	120				30.0	-10.0	LIME	363	3653	
									2.0	3.0				

REMARKS: CLORIDES=APPROX. 25,000

CREW= WBSINGER, AUGUSTINE

MELEX DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS, OR RECOMMENDATIONS WHICH MAY BE GIVEN BY MELEX PERSONNEL OR WHICH MAY APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, OR CONVERSIONS, OR RECOMMENDATIONS AGREES THAT MELEX IS NOT RESPONSIBLE, EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFULL MISCONDUCT FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.



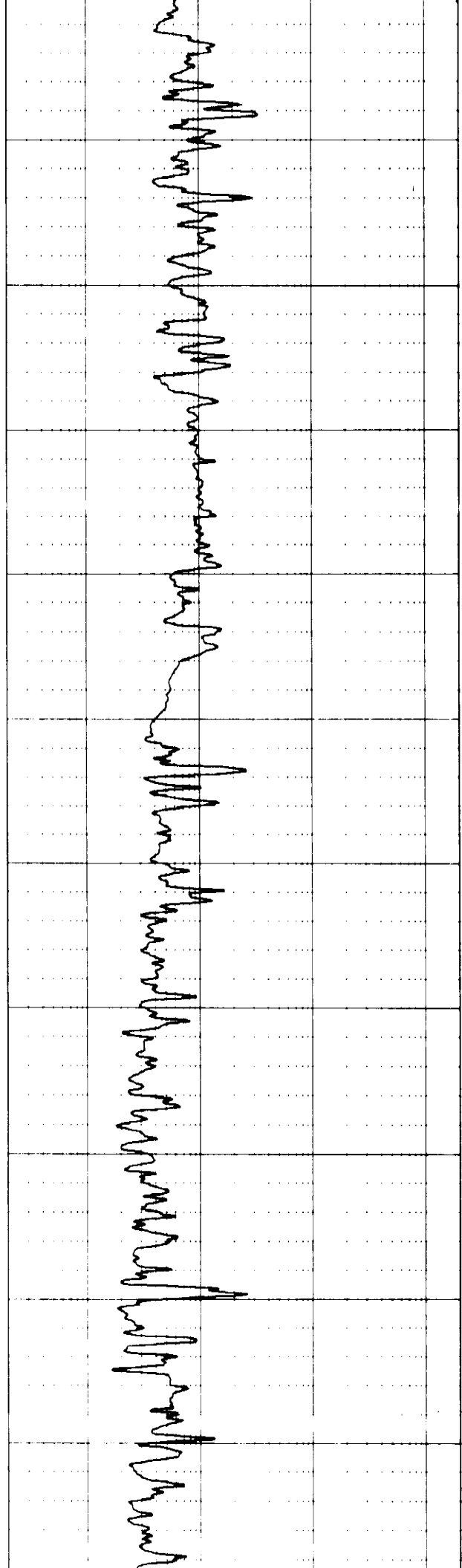


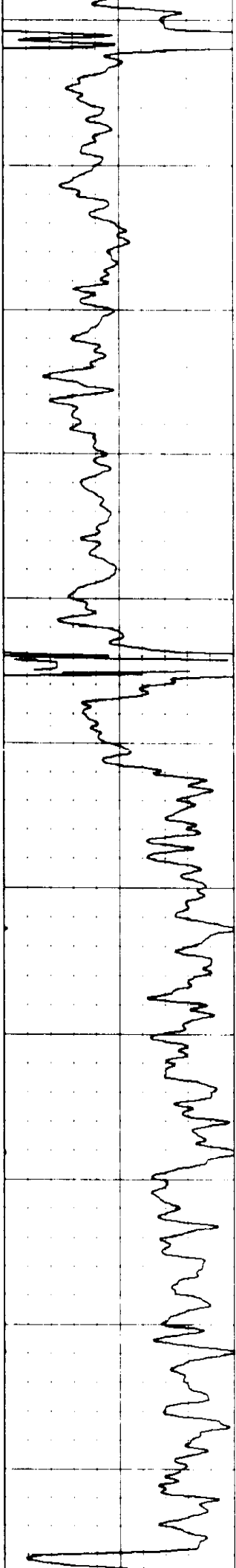
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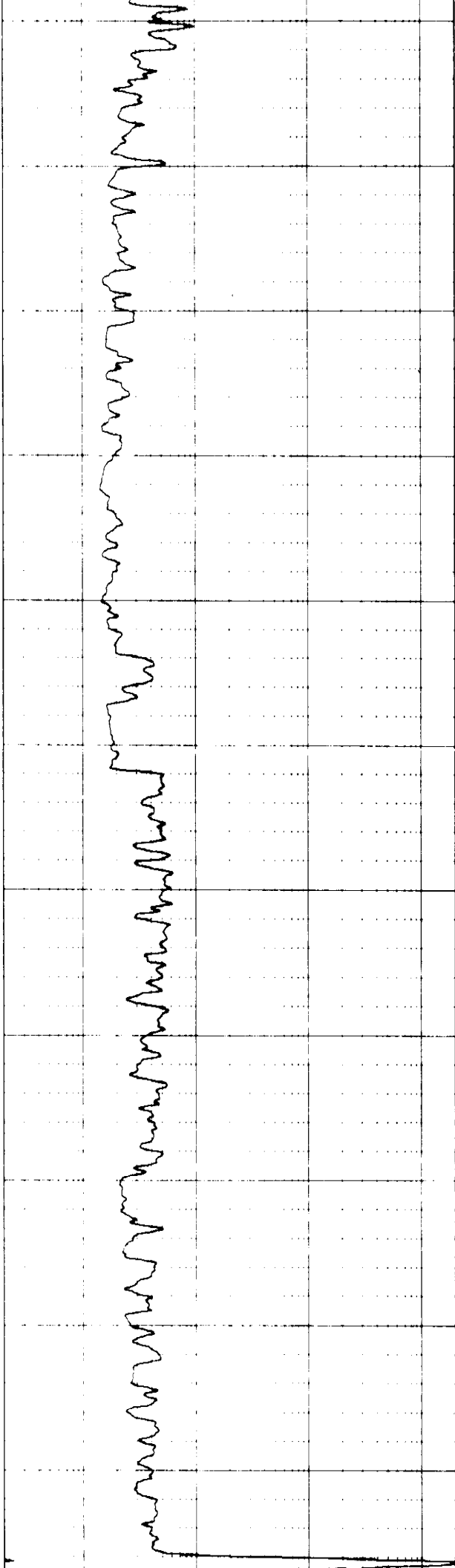
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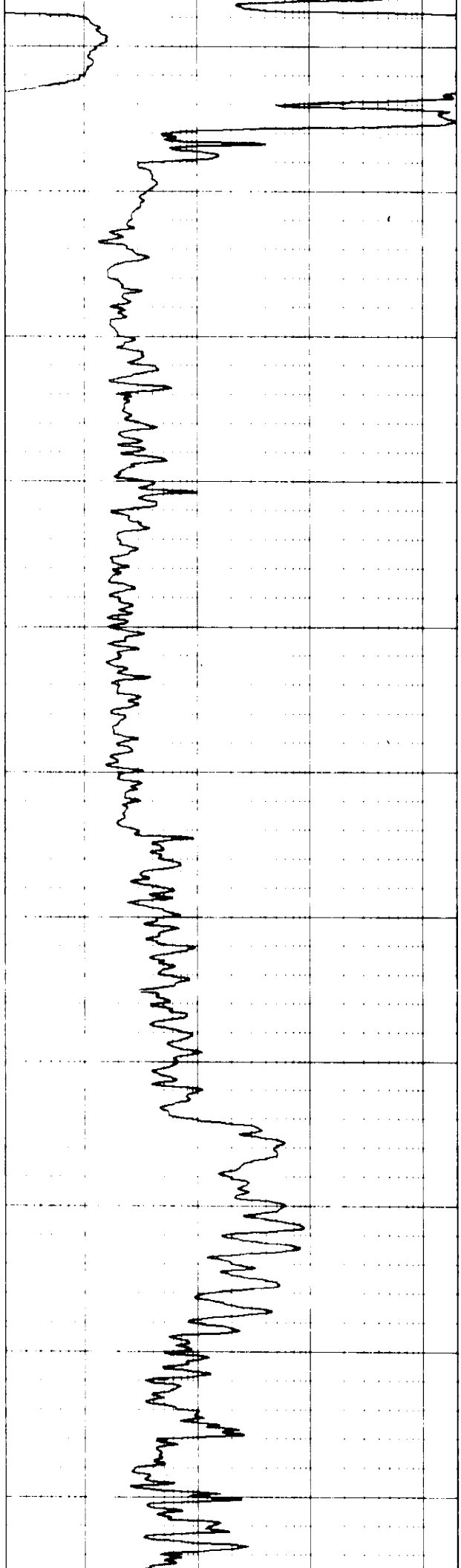
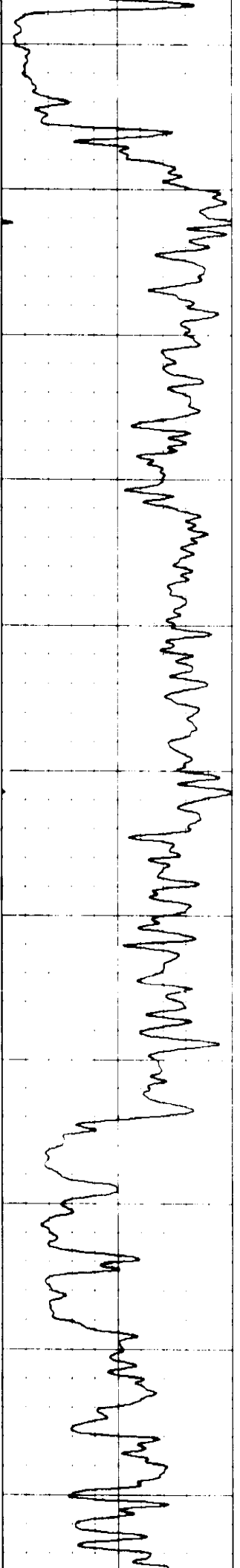
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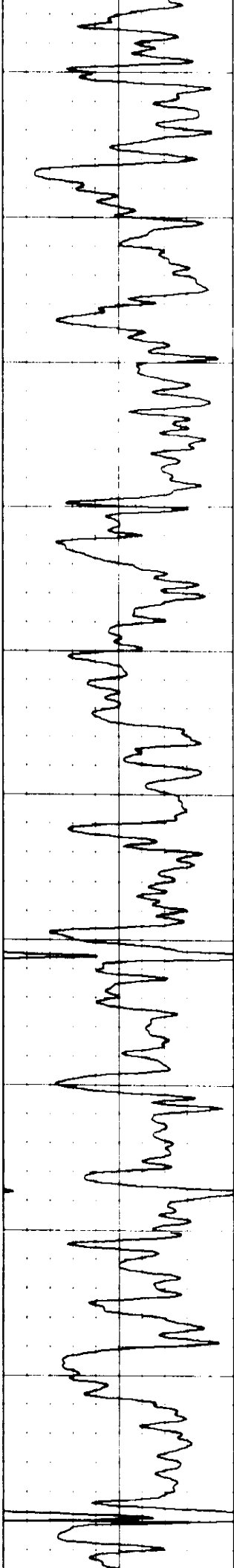
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12/11/11



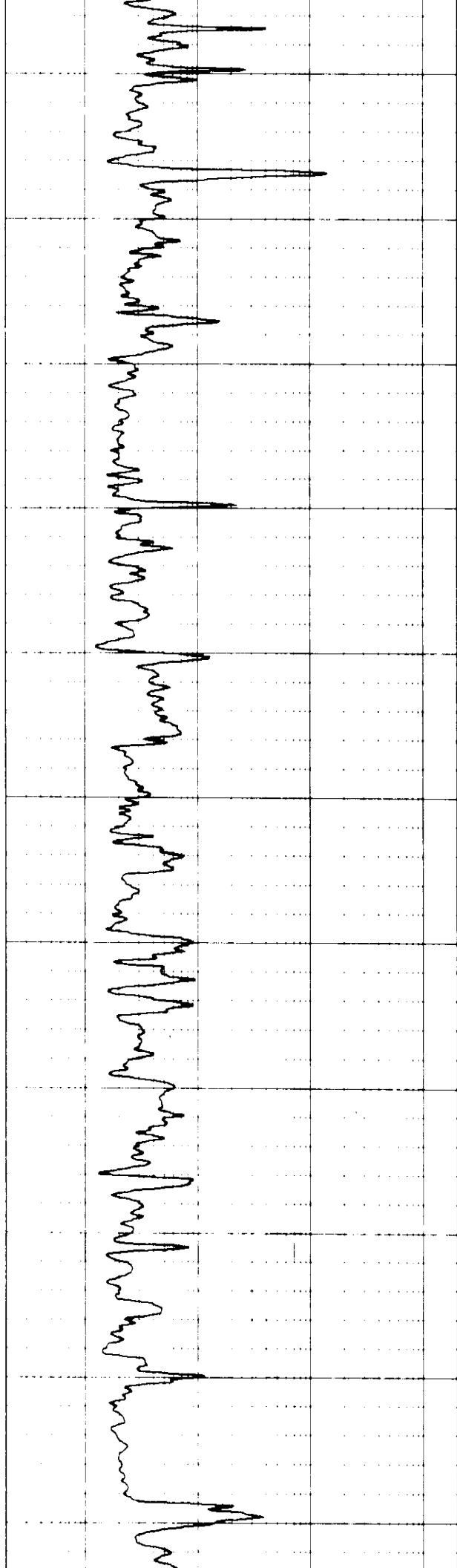


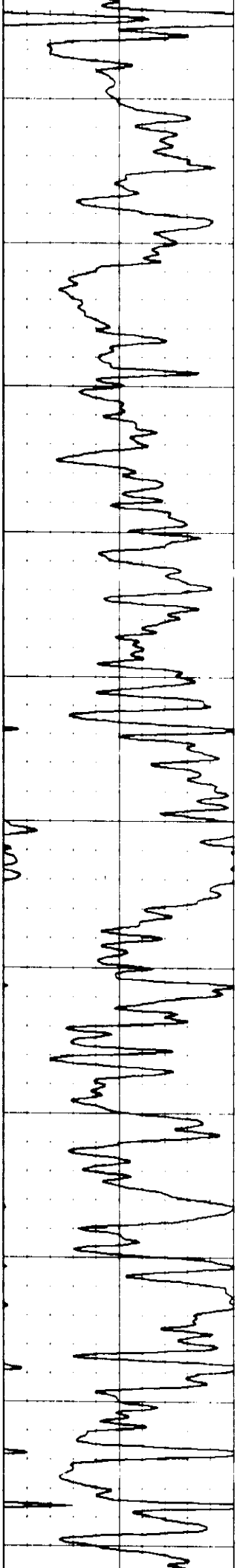




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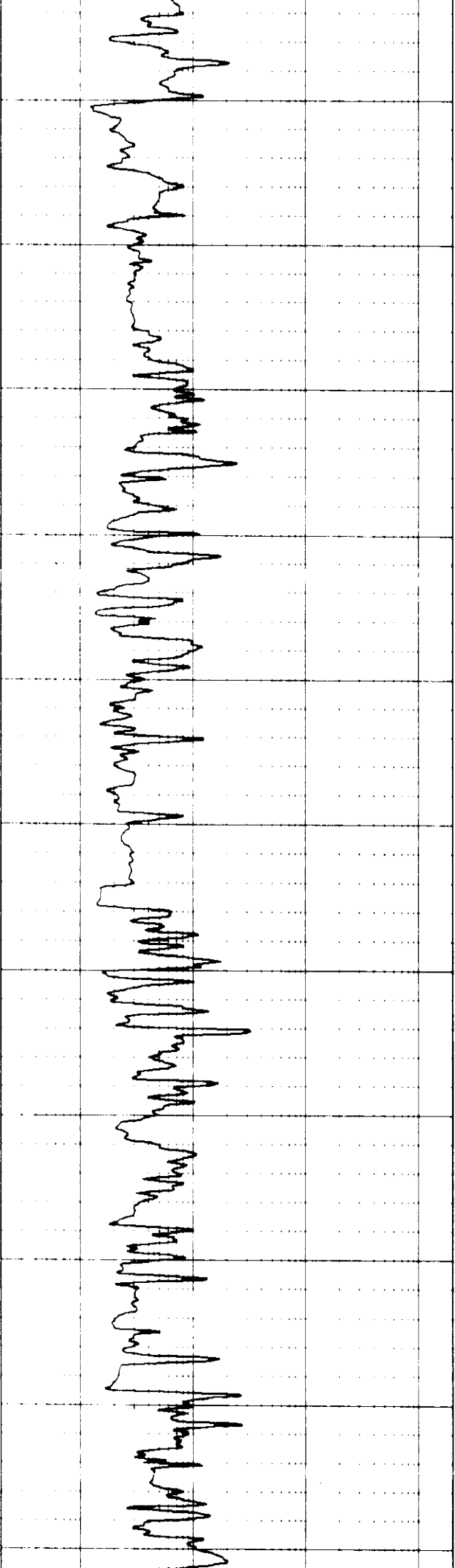


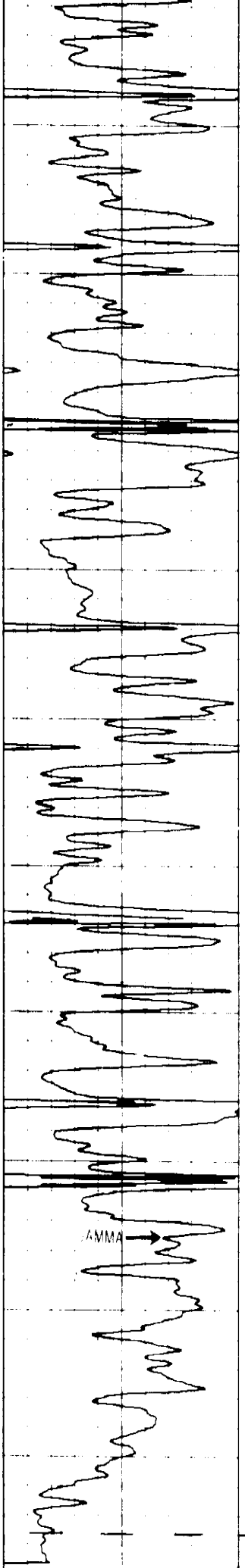
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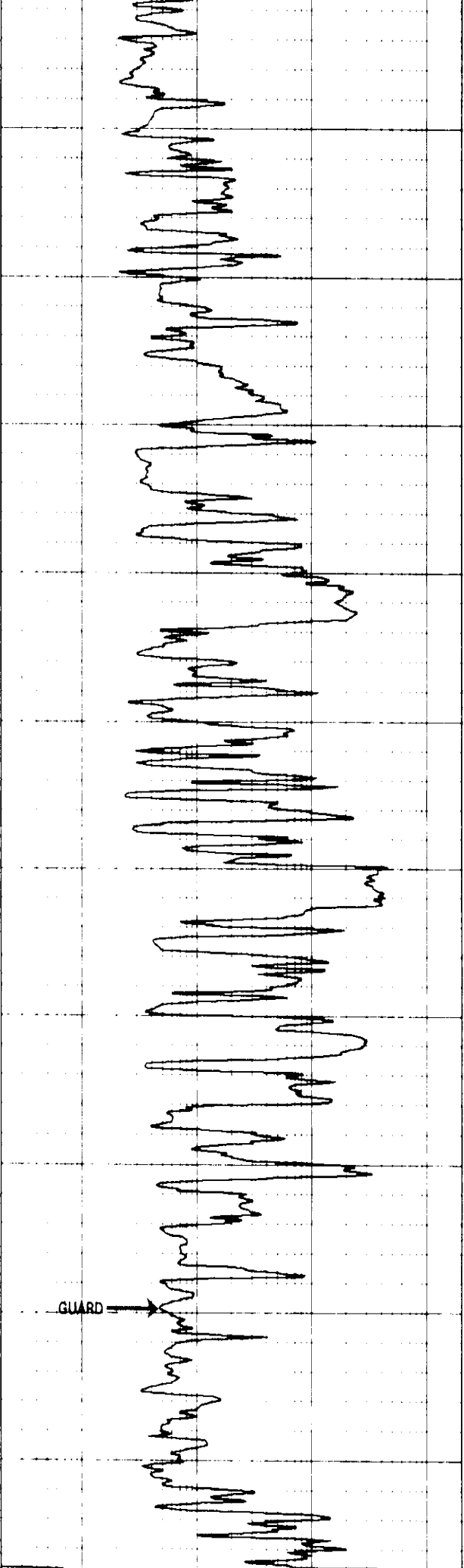
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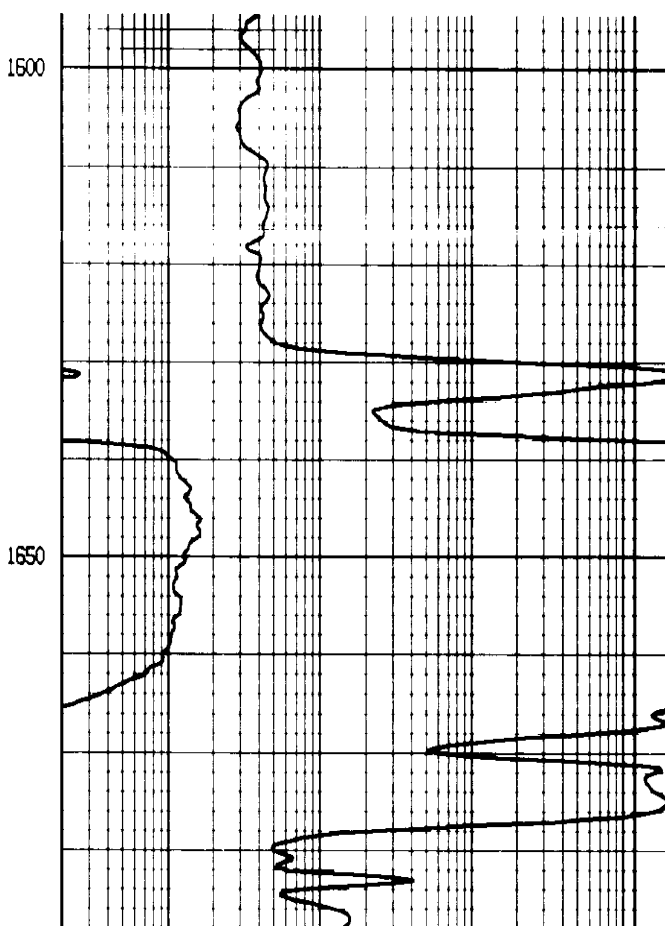
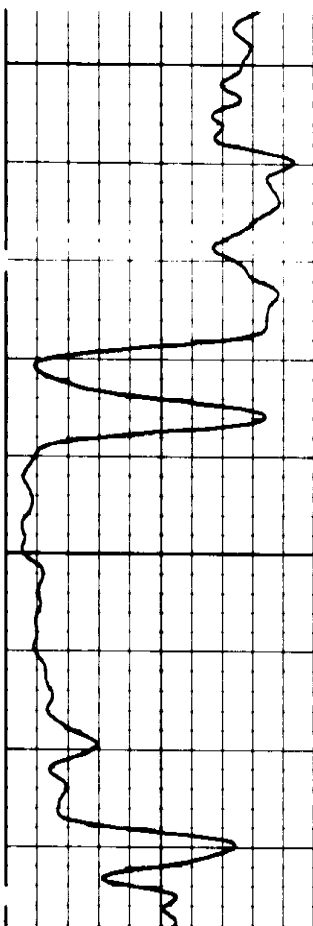
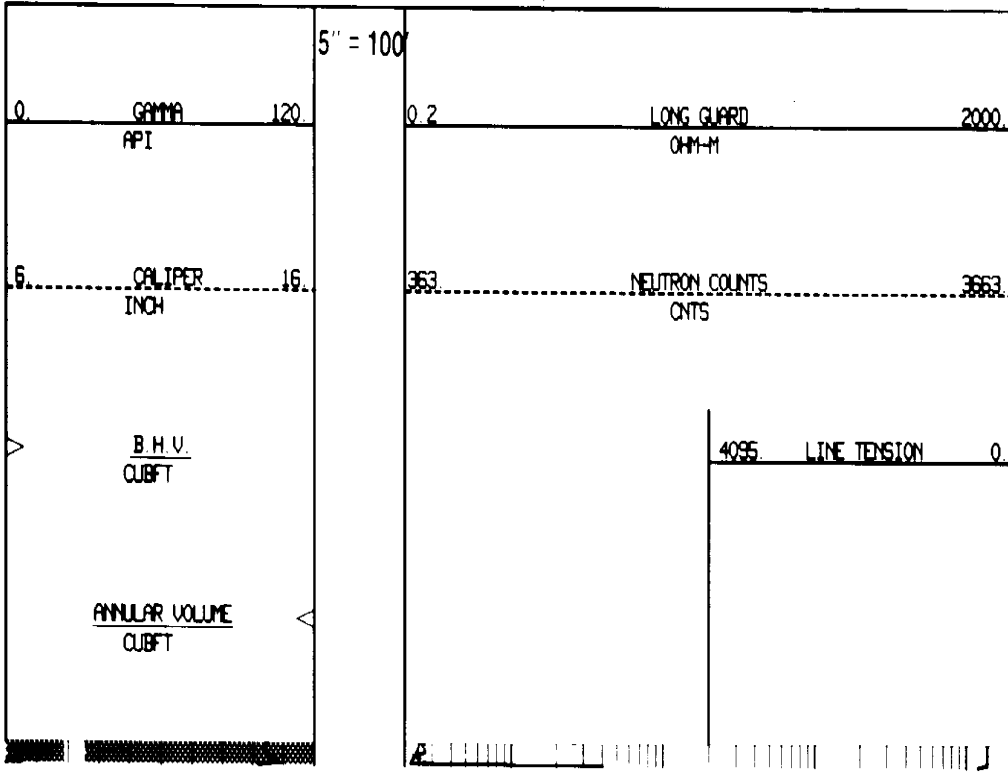
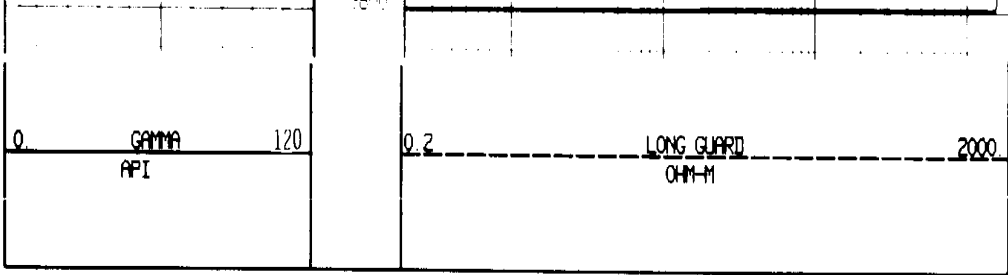


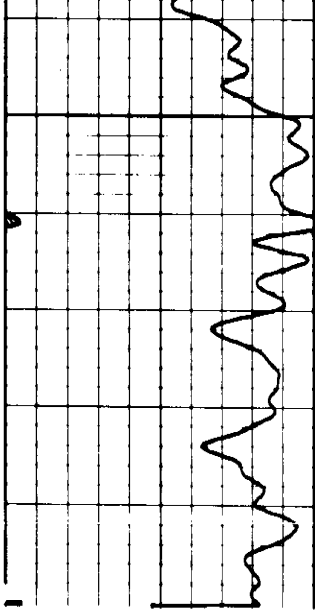
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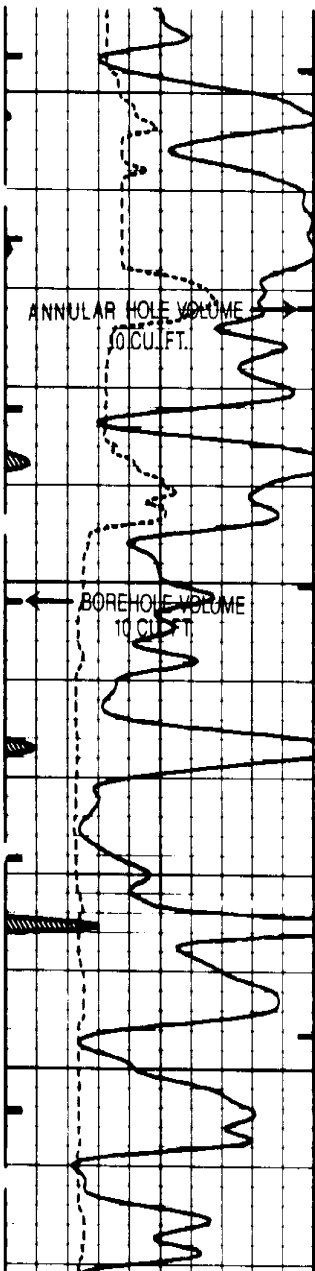
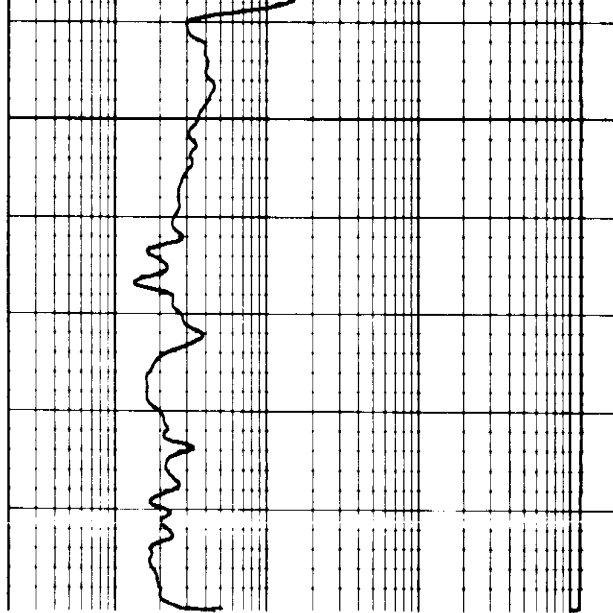
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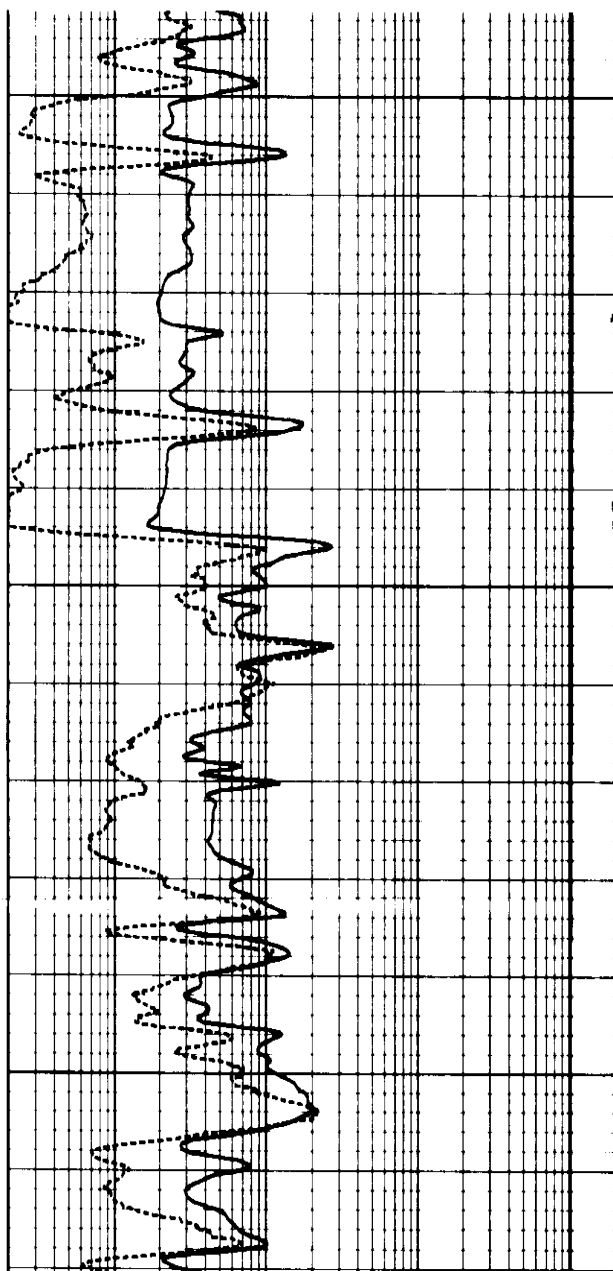




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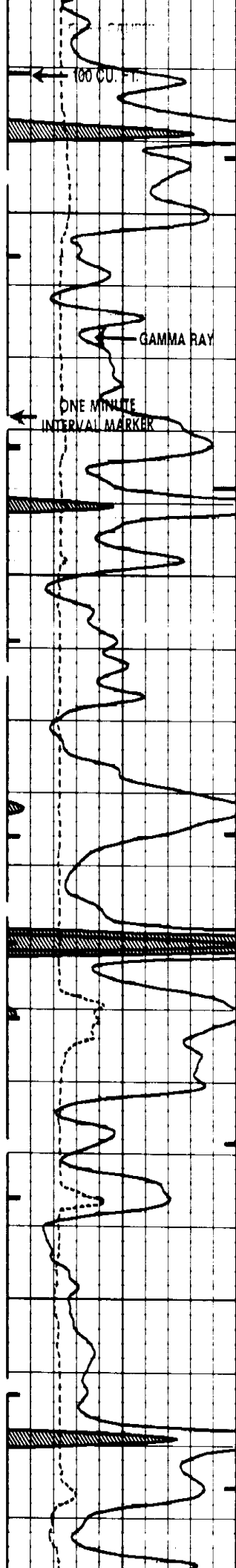


3150



3200

3250

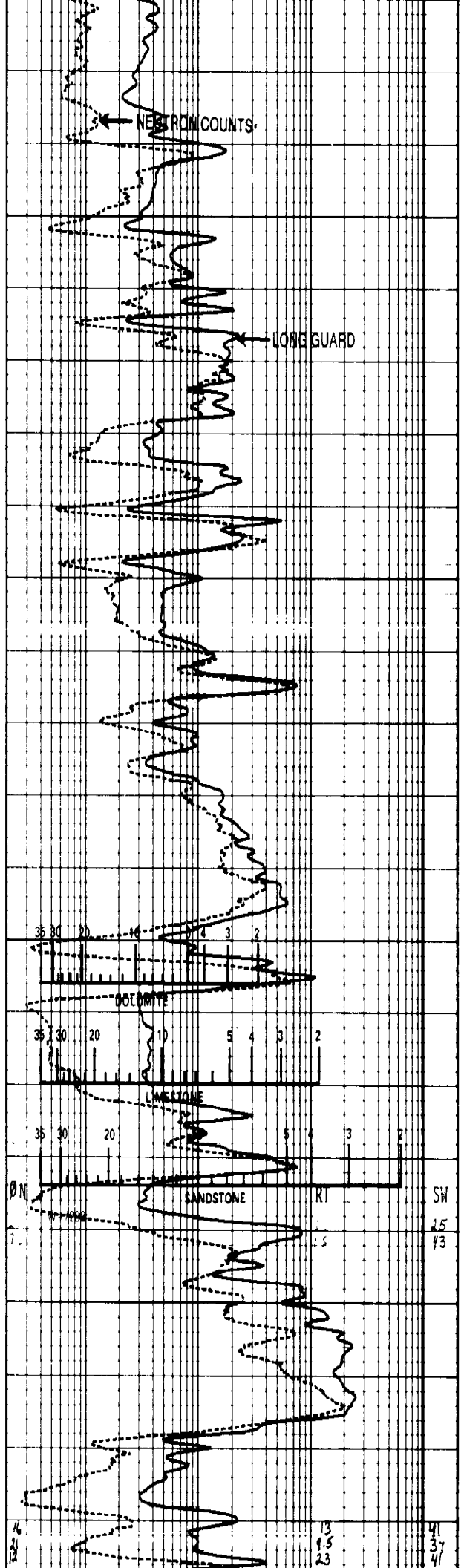


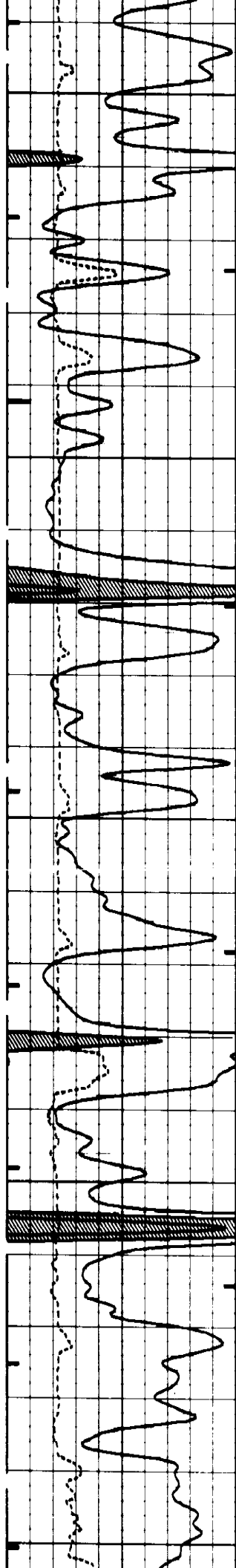
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3350

3400

3450





3500

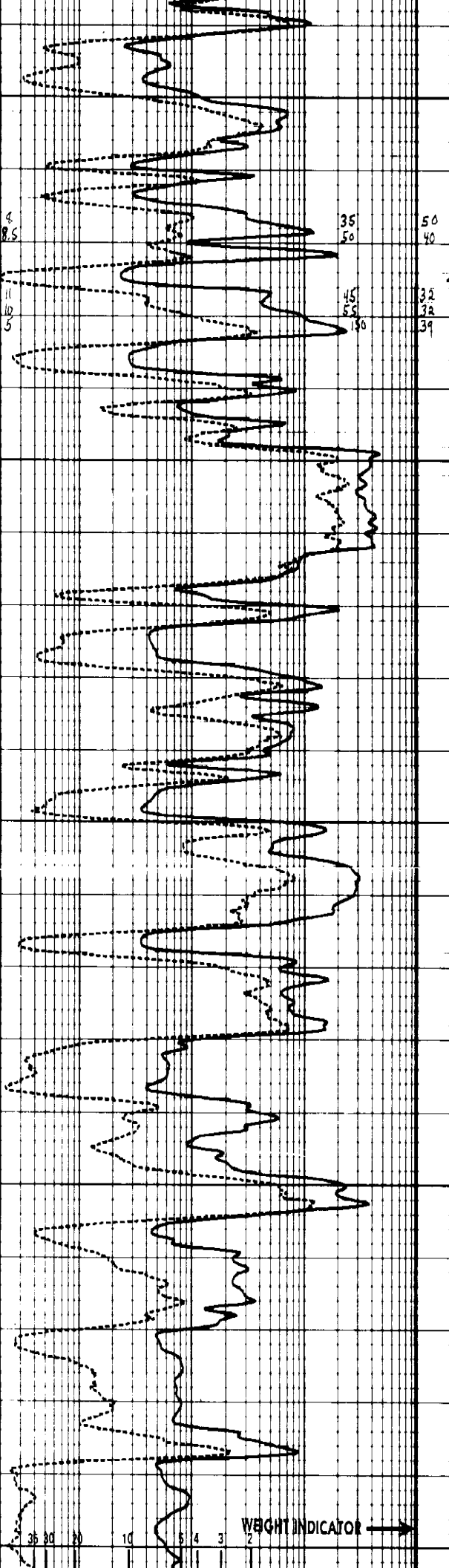
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3550

3600

3650

3700



8.5  
11  
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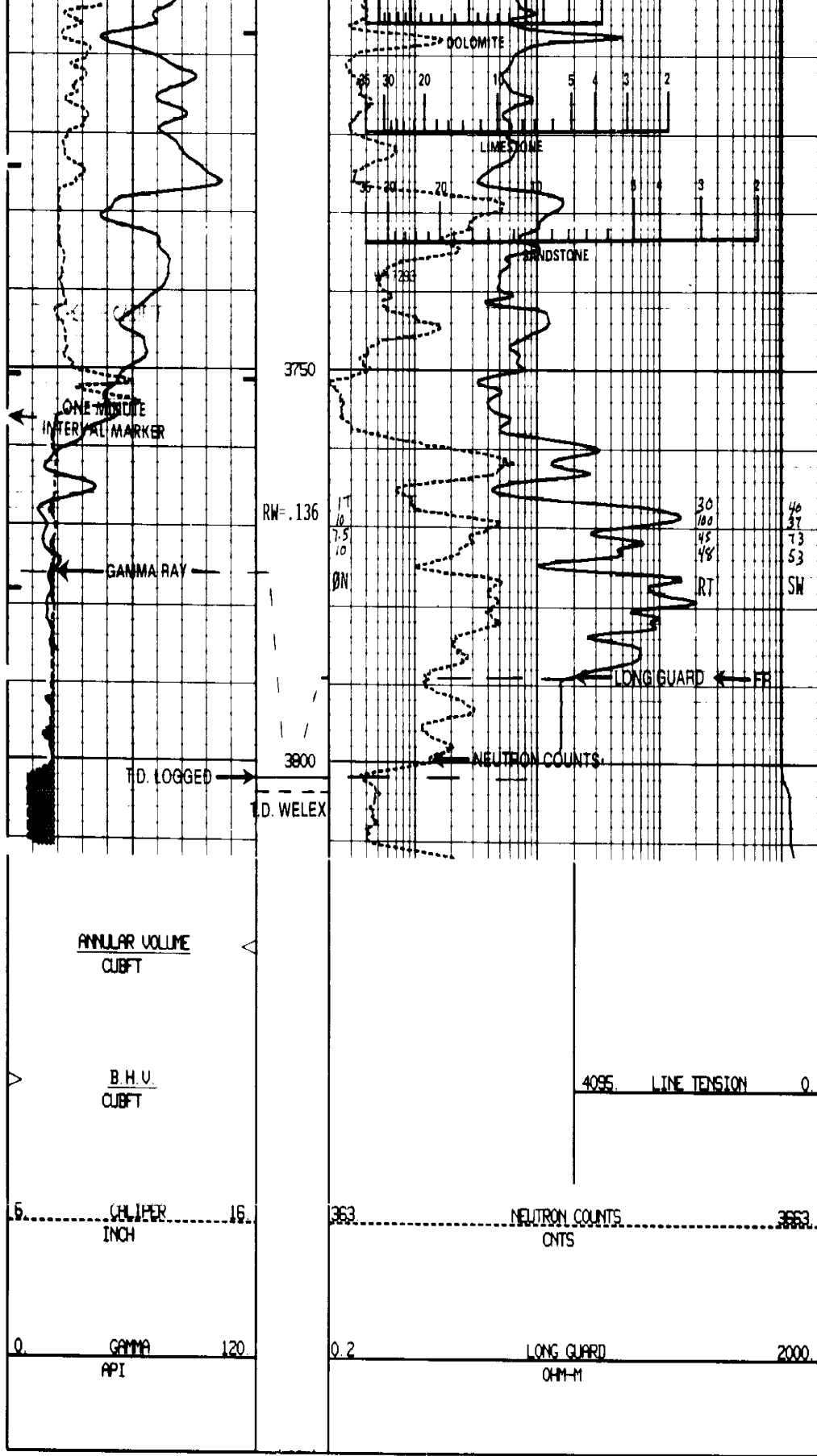
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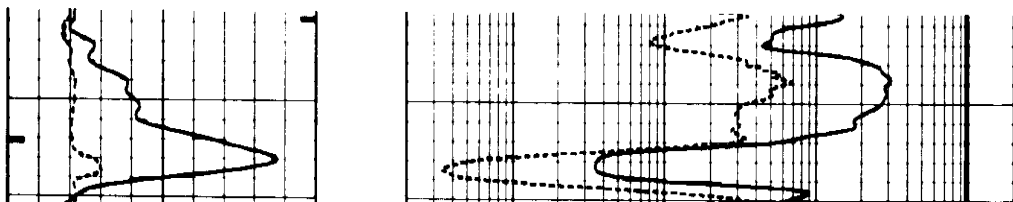
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WEIGHT INDICATOR →

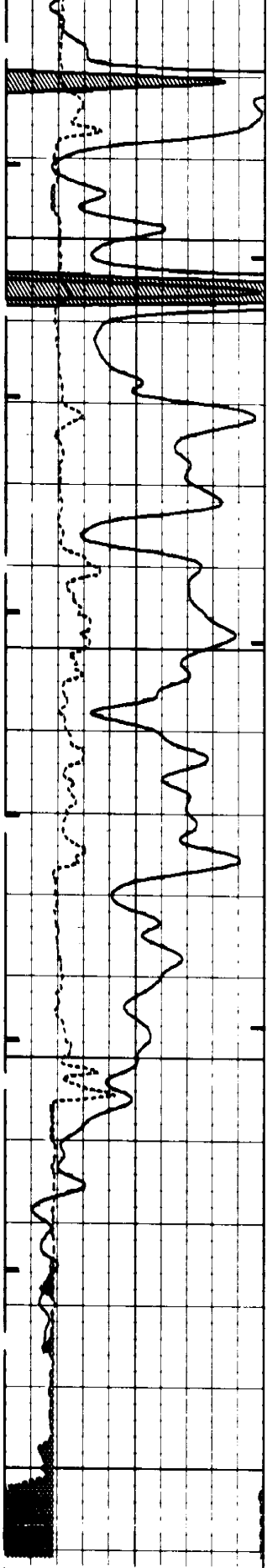
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REPEAT SECTION





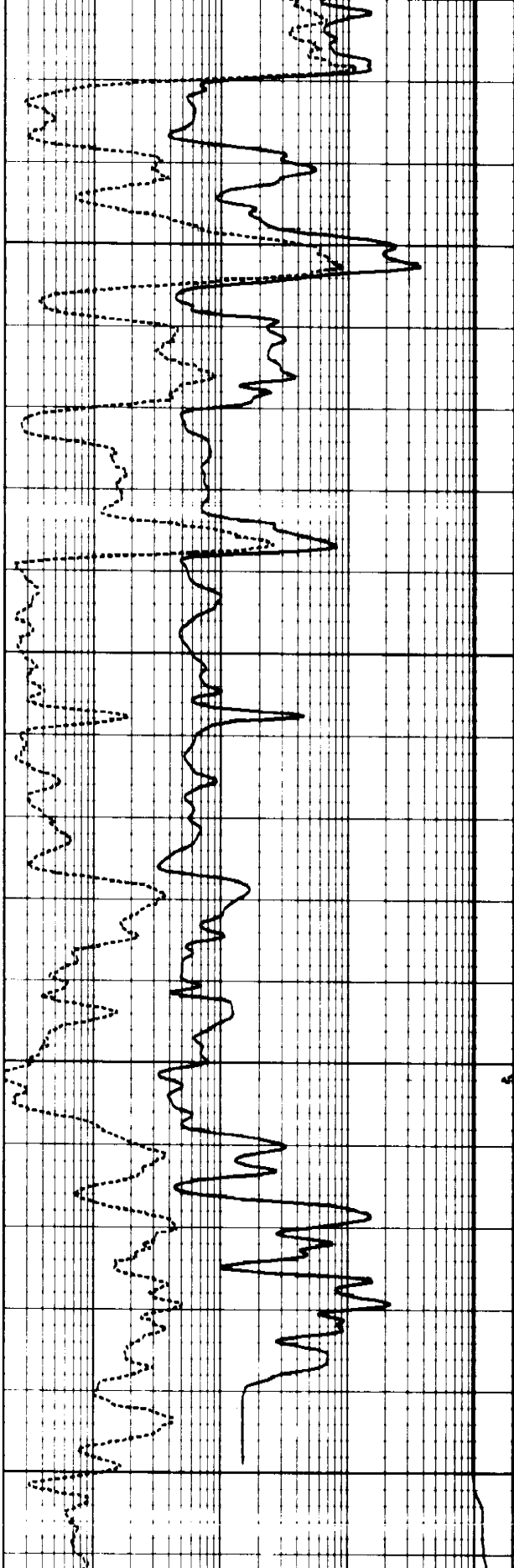


3650

3700

3750

3800



ANNULAR VOLUME  
CUBFT

B.H.V. CUBFT		4095 LINE TENSION 0.	
6. CALIPER 16. INCH	353	NEUTRON COUNTS CNTS	3653
0. GAMMA 120 API	0.2	LONG GUARD OHM-M	2000

WELL LOCATION 26-10S-21W

WELL NAME : HOLZHAUER NO. 1

TM  
WELEX DLS ENG V1.86 09/06/85 DUAL GUARD MICRO GUARD DEN-NEU

LOG TAPE ID 42507001

DATE 11/04/85

AFTER LOG GAMMA RAY CALIBRATION SUMMARY

PERFORMED 11/04/85 LAST SHOP CALIB 11/21/85  
PROGRAM VERSION V1.86

	BEFORE	AFTER	UNITS
BACKGROUND	28 356	29 466	GAPI
CALIBRATE	178	179 72	GAPI

SER # 24842 MOD # 510 SRC # D-80 FLD CAL. # 0

BEFORE LOG GAMMA RAY CALIBRATION

PERFORMED 11/04/85 LAST SHOP CALIB 11/21/85  
PROGRAM VERSION V1.86

	MEASURED	CALIBRATED	UNITS
BACKGROUND	27 68	28 356	GAPI
CALIBRATE	173 76	178	GAPI

SER # 24842 MOD # 510 SRC # D-80 FLD CAL. # 0

SNV AFTER LOG CALIBRATION

PERFORMED 11/04/85  
PROGRAM VERSION V1.86

ITEM

ENG. UNITS UNIT

ITEM  
 ZERO(SW ONLY)  
 BACKGROUND  
 CALIBRATOR 1  
 CALIBRATOR 2  
 POROSITY 1  
 POROSITY 2

BEFORE AFTER  
 0.907 0. API CPS  
 2700. 2719. API CPS  
 0. 0. API CPS  
 1.66 1.66 PERCENT  
 0. 0. PERCENT

SER # D26674 MOD # 166 SRC # M-125 FLD CAL # 9010

GLD BEFORE LOG CALIBRATION

PERFORMED 12/04/85  
 PROGRAM VERSION V1.86

	MEASURED	CALIBRATE	UNITS
INT. CAL	19.933	19.853	OHMM

SER # 98613 MOD # 901 SRC # 0 FLD CAL # 0

SWN SHOP CALIBRATION

PERFORMED 11/04/85 LAST SHOP CALIB 11/21/85  
 PROGRAM VERSION V1.86

ITEM	MEASURED	CALIBRATED	UNIT
ZERO(SW ONLY)	0	0	API CPS
BACKGROUND	2674	2700	API CPS
CALIBRATOR 1	0	0	API CPS
CALIBRATOR 2	1.7727	1.66	PERCENT
POROSITY 1	0	0	PERCENT
POROSITY 2			

SER # D26674 MOD # 166 SRC # M-125 FLD CAL # 9010

SWN BEFORE LOG FULL FIELD CALIBRATION

PERFORMED 11/04/85 LAST SHOP CALIB 11/21/85  
 PROGRAM VERSION V1.86

ITEM	MEASURED	CALIBRATED	UNIT
ZERO(SW ONLY)	0	0.907	API CPS
BACKGROUND	2697.3	2700	API CPS
CALIBRATOR 1	0	0	API CPS
CALIBRATOR 2	1.6719	1.66	PERCENT
POROSITY 1	0	0	PERCENT
POROSITY 2			

SER # D26674 MOD # 166 SRC # M-125 FLD CAL # 9010

SWN BEFORE LOG FULL FIELD CALIBRATION

PERFORMED 11/04/85 LAST SHOP CALIB 11/21/85  
 PROGRAM VERSION V1.86

ITEM	TOOL VALUE	MEASURED	CALIBRATED	UNIT
ZERO(SW ONLY)	3547	0	0.907	API CPS
BACKGROUND	3548	0	2700	API CPS
CALIBRATOR 1	3548	0	0	API CPS
CALIBRATOR 2	3548	1.66	1.66	PERCENT
POROSITY 1				
POROSITY 2				

CALIBRATOR 1	6525	2857.5	2700.	API CPS
CALIBRATOR 2	0	0	0	PERCENT
POROSITY 1		1.6719	1.66	PERCENT
POROSITY 2		0	0	PERCENT
NORMALIZER	0.906	0	0.907	
INTERCEPT	0	0	0	

SER # D26674    MOD # 166    SRC # M-125    FLD CAL # 9010

GLD AFTER LOG CALIBRATION

PERFORMED 12/04/85    LAST SHOP CALIB 11/21/85  
PROGRAM VERSION V1.86

CALIBRATED    UNITS

BEFORE    AFTER

INT. CAL    19.933    19.924    OHMM

SER # 98613    MOD # 901    SRC # 0    FLD CAL # 0

AFTER LOG CALI CALIBRATION SUMMARY

PERFORMED 12/04/85    LAST SHOP CALIB 11/21/85  
PROGRAM VERSION V1.86

	BEFORE	AFTER	UNITS
VALUE 1	6.	6.8021	INCH
VALUE 2	16.	16.726	INCH

SER # 29459    MOD # 123    SRC # 0    FLD CAL # 9010

BEFORE LOG CALI CALIBRATION

PERFORMED 12/04/85    LAST SHOP CALIB 11/21/85  
PROGRAM VERSION V1.86

	MEASURED	CALIBRATED	UNITS
VALUE 1	6.2357	6.	INCH
VALUE 2	16.007	16.	INCH

SER # 29459    MOD # 123    SRC # 0    FLD CAL # 9010



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Thomas E. Wright, Commissioner  
Jay Scott Emler, Commissioner

Sam Brownback, Governor

February 14, 2014

Kitt Noah  
Noah, Calvin  
329 N BIRCH  
VALLEY CENTER, KS 67147-2548

Re: Plugging Application  
API 15-065-22269-00-00  
HOLZHAUER 1  
NW/4 Sec.26-10S-21W  
Graham County, Kansas

Dear Kitt Noah:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after August 13, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 4

(785) 625-0550