

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

189319

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name: Original Total Depth:	Frojected Total Deptin Formation at Total Depth:
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	
	IDAVIT
he undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

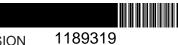
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _						Lo	cation of W	/ell: County:
Lease:								feet from N / S Line of Section
Well Numb	er:							feet from E / W Line of Section
Field:						Se	C	Twp S. R
Number of QTR/QTR/0						15 -	Section:	Regular or Irregular
						Se	Section is	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
	lease roa	nds, tank ba		d electrica	the neares	required b		dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). ired.
	997 1	ft.						
		:	:		:	: : : :	:	LEGEND
140 ft	0							O Well Location Tank Battery Location Pipeline Location Electric Line Location
		: :	 : :				: :	Lease Road Location
		: : :	3				:	EXAMPLE
		:	 :			•••••	:	
		: :	 				: :	1980' FSL
		: :	 	••••			: 	
		:	•				:	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date col Pit capacity: urea? Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from			
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee					
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure:				
flow into the pit? Yes No Submitted Electronically		'	e closed within 365 days of spud date.			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No			



1189319

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

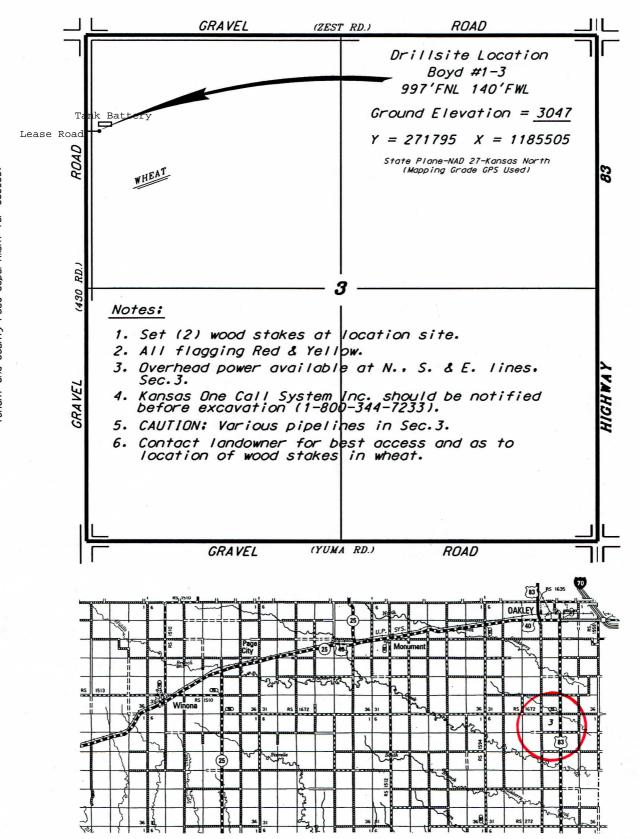
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically	'- I wiii be returnea.
T.	

NEW GULF OPERATING, LLC. BOYD LEASE NW. 1/4. SECTION 3. T12S. R32W LOGAN COUNTY. KANSAS



Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

February 25, 2014

^{*}Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereno agree to hold Central Kansas Bilfield Services. Inc. its officers and employees harmless from all lasses, costs and expenses and said entities released from any liability from incidental or consequential damages

Schippins -0064.

FORM 88 — (PRODUCER'S SPECIAL) (PAID-UP)

Reorder No. Kansas Blue Print

	63U	(Rev.	1993)			. 0	IL	A١	ID	G	AS	LE	AS	Ε			09-1	115	7	þ	316-26	hita, KS 6 34-9344 • 2	PO Box 793 7201-0793 264-5165 fax bp@kbp.com
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whose mailing ac	s Cl														K	741	37	her	reinafte	er calle	d Less	or (wh	ether or	ne or more)
														è								herein	after ca	ller Lessee
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of this lease or a found in paying of If said le	ny exter quantiti essor ow	nsion thes, this l	nereof, t lease sh sa inter	he lessed all cont	e shal tinue a he abo	l have t and be in	he right n force wi ribed lan	to dril th like d that	ll such e effec n the	t as if	to co	mpleti well h	on with	h rease	onab	e dilig d with	ence a	nd disp term of	years	and if of	oil or g	gas, or ed.	either (n the term of them, be
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Notary Public

e foregoing instrume	nt was acknowle	dged before me this	day of _	August	
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Rider

- 1. Any terraces driven over or altered for drilling or tank locations shall be restored to original *height and contour* as nearly as is practicable.
- 2. In the event of drilling operations on said land, Lessee or assigns agree to backfill all slush pits, level the location and restore the surface as nearly as is practicable. Lessee or assigns agrees to pay for all damages of any nature arising from its operations on the above-described land.
- 3. It is understood and agreed that upon the termination of production on the Lease, all equipment of Lessee shall be removed within six (6) months and all sites shall be restored to their original condition a nearly as is practicable
- 4. A sufficient dike shall be placed around tank batteries. Also tank batteries and pumping equipment units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes cattle on milo stalks or wheat. Lessee or assigns agrees to comply with all applicable Federal, State and Local laws and regulations.
- 5. If any part of the leased premises are subject to or enrolled in the Conservation Reserve Program, Lessee shall re-seed to grass all areas thereof affected by Lessee's operations and hold Lessor harmless from penalties or liquidated damages assessed the Department of Agriculture, the Soil Conservation Service or the Agricultural Stabilization and Conservation Services under the Conservation Reserve Program as a result of Lessee's operations.
- 6. It is the intention of the parties hereto to cause as little interference with farming operations on said land as possible, including but not limited to the operation of pivotal irrigation sprinklers, or other irrigation methods. If the lands covered hereby are irrigated by the use of a self-propelled overhead sprinkler system, presently in operation or installed hereafter, the Lessee, prior to conducting operations hereon, shall consult with the Lessor in regard to said drilling operations. Said operations shall be conducted in such a manner as will least disturb or interfere with Lessor's irrigation system or the surface contours of the leased premises. Should any alterations to the surface contours be caused by its operations, Lessee, or his assign, shall restore said surface contours to their former condition as nearly as is practicable. In the event of production and continued use of the surface, Lessee, or his assigns, will restore or prepare the surface and situate and install all equipment needed in connection therewith, so that Lessee's use thereof will not interfere with the passage of said over-head sprinkler irrigation system. Any production equipment, including but not limited to pump jacks, hydraulic lifting or other equipment necessary to produce any oil or gas well on said land shall use low profile equipment and/or recess equipment to such depths as to permit the use by Lessor of circular irrigation sprinkler system.
- 7. Lessee shall consult with Lessor and obtain consent as to routes of ingress/egress as well as road and equipment placement on said premises for the purpose of drilling and production.
- 8. If at the end of the primary term, this Lease is not otherwise continued in force under the provisions hereof, this Lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum equal to the total original per acre bonus paid to Lessor under the initial primary term of said lease multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this Lease; and subject to the other provisions of this Lease. The primary term shall be extended for an additional term of one (1) years from the end of the primary term hereof. Each tract is its own and separate lease.
- 9. After any well is completed, the drilling site will be restored to its original topography and surface condition as nearly as practicable within (6) six months after completion date or as soon as pit dries sufficiently to fill and cover properly. This requirement applies whether said drilling results in production or not. Lessee agrees to pay \$1500.00 per location for damages

X: Oy Sean Boyd

Joy Jean Boyd

X: Link D. Boyd

AFFIDAVIT OF POSSESSION

			By Fee Owne	er	
State of	Kansas	ss.			
County of	Barton	5			
				I, Lin	k D. Boyd, being first duly sworn,
deposes and says:					
My name is	Link D. Boyd				
that I am of lawful	age and reside in	n B	arton	County,	Kansas
That I am	the owner of	lands situated	in the County		
State of		, described			
Township 12 South					
Section 3: W/2					
0000011 0. 11/2					
of Section XXX	X Township	XXX Rang	e XXX an	d containing _	320 acres, more or less,
That I,	have been in ope	n, adverse, ex	clusive, contir	nuous, and un	disputed possession of said lands for
more than	one (1)	years las	t past.	
That I am pag	ying taxes on, occ	cupying and cu	ltivating said l	and.	
				Λ	0 0
			X:	Sid 1	1 Band
			1	1	ink D. Boyd
				_	ank b. boyd
STATE OF	Kansas	$ \}$ ^{SS.}	ACKNO		T FOR INDIVIDUAL
COUNTY OF		BARTON		(KsOkCoN	Ne)
Before me	e, the undersigned	ed, a Notary P	ublic, within a	nd for said Co	ounty and State on this
day of August	, <u>201</u>	1	_ , personally	appeared Lin	k D. Boyd
XX XXXXXXXX	XXXXXXXXXX	(XXXXXXXX	XXXXXXX	, to m	e personally known to be the identical
person he	who executed the	within and for	regoing instrun	nent and ackno	owledged to me that <u>he</u> executed
the same as a	free and volunta	ary act and dee	ed for the uses	and purposes	s therein set forth, and at the same
time the affiant wa	s by me duly swo	orn to the foreg	oing Affidavit	of Possession	
IN WIT written.	NESS WHEREO	F, I have he	reunto set my	hand and offic	cial seal the day and year last above
My commission ex	pires $12-3$.	13		Mich	i Weber
	A	OHU WEBER	manufacture of the state of the	Notar	y Public
	ST.	TE OF KANSAS Exp. 12-3-13		VICE	Webel

*This Lease is effective February 6th, 2013 subject to expiration of previous lease recorded by the Register of Deeds Office at the Logan County, Kansas Courthouse in Book 143 Page 460

Form 88 - (Producers Special) (Paid-Up)

63U (Rev. 1993)

161 813 Schippers - 0076

409-	2N			OIL A	ND GAS	LEASE		,	
AGREEME	NT, Made an	d entered into th	_e 13th				June		2012
by and between,	James	s Famil	y LLC	by:	(John J	ames),	Managin	g Member	***************************************
***************************************			***************************************						***************************************
			***************************************						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
whose mailing addre	804	Central	Ave. N	Jebras	ka City,	NE 6841	10	nereinafter called Lessor (v	whether one or more).
Kansas	s CBM,	LLC 63	10 E. :	102nd	St. Tu	lsa, OK			einafter called Lessee
(ten an	d more	Dallars	10.00	+ , in hand a	aid monint of which is	s here acknowledged and	of the royalties herei
provided and of the prospecting, drilling	g, mining and or ying pipe lines, said oil, liquid	he lessee herein coperating for and storing oil, building I hydrocarbons, g	ontained, hereby producing oil, I ng tanks, power i ases and their i h any reversiona	grants, teases içuid hydroca stations, telep- respective cor ry rights and	rbons, all gases, a hone lines, and oth istituent products after-acquired inter	and their respective structures and that and other productivest,	we constituent products things thereon to produc ts manufactured theref	s, injecting gas, water, oth ce, save, take care of, treat, from, and housing and of	her fluids, and air int , manufacture, proces therwise caring for i
therein situated in th	ne County of _				, Stat	e of		, descri	bed as follows, to-wit
Township	12 501	th - Rai	nge 32 1	West.					
Section			ige oz	neb e					
	XXX	Township	XXX	Range	XXX	, and containin	160	acres, more or less, and	I all accretions thereto
In Section					+ h	ree(3)	1.5	led 'primary term'), and a	
Subject to the liquid hydrocarbons	provisions her	cin contained, this espective constitue	s lease shall remaint products, or a	ain in force for ny of them, is	produced from sa	id land or land wit	ears from this date (call th which said land is po-	.ed "primary term 3, and a oled.	is long thereafter as of
In considerati	ion of the prem	ises the said lessee	covenants and a	igrees:					and and cauad from the
1st. To deli- leased premises.	ver to the credi	t of lessor, free of	cost, in the pipe	line to which	lessee may connec	it wells on said lat	nd, the equal one-eight	1 (1/8) part of all oil produ	cen and saved nom to
market price at the	well. (but, as to	gas sold by lesse	e, in no event m	ore than one-	eighth (1/8) of the	proceeds received I producing gas a	by lessee from such same is not sold or used.	f any products therefrom, des), for the gas sold, used, lessee may pay or tender within the meaning of the	r as royalty One Doll
201 1 1	L	I donn't the mains	oes: tamm Isomanf i	without fouther	e envenent or drill	ing operations If	the lessee shall comme	ence to drill a well within t	the term of this lease
any extension there this lease shall cont	of the lessee's	hall have the right	to drill such we	Il to completi	on with reasonable	e diligence and dis	spatch, and it on or gas	or either of them, be found	nd in paying quantitie
If said lessor	owns a less in	terest in the above	described land	than the entir	e and undivided fe	e simple estate th	erein, then the royalties	s herein provided for shall	l be paid the said less
only in the proporti	on which lesso	's interest bears to	the whole and t	individed fee.			ereon, except water from		
		essee shall bury le				ce a epermination	<u> </u>		
					i premises without	written consent o	f lessor.		
Lessee shall	pay for damage	s caused by lessee	's operations to	growing crops	s on said land.				
Lessee shall	have the right a	it any time to remo	we all machinery	and fixtures	placed on said pre-	mises, including th	ne right to draw and ren	tove casing.	o thair haire evenute
administrators, suc- a written transfer of notions arising sul-	cessors or assignment of because to the	ns, but no change r a true copy there date of assignmen	in the ownership cof. In case less t.	of the land of ee assigns thi	r assignment of re- s lease, in whole o	or in part, lessee s	hall be relieved of all	ints hereof shall extend to essee until after the lessee obligations with respect to	the assigned portion
Lessee may	at any time exc	cute and deliver to s and be relieved o	o lessor or place of all obligations	as to the acre:	age surrendered.			not this lease shall not be te	
nart nor lessee hel	d liable in dam	ages, for failure to	comply therewit	h, if compliar	ice is prevented by	, or it such failure	is the result of, any suc	is Law, Cruce, reuse or rees	B. Lander
mortgage, taxes or for themselves and homestead may in	other liens on d their heirs, st any way affect	the above describe eccessors and assign the purposes for w	ed lands, in the egns, hereby surre which this lease is	vent of defau ender and rele s made, as rec	it of payment by the case all right of do ited herein.	e lessor, and be sower and homeste.	ad in the premises desc	at any time to redeem for of the holder thereof, and cribed herein, in so far as	said right of dower a
Lessee, at it vicinity thereof, we other minerals in a event of an oil we the land herein lea payment of royalti	is option, is her when in lessee's and under and the ll, or into a unit ased is situated ies on producti- well or wells portion of the re	eby given the right judgment it is not not may be product or units not exceed an instrument ide on from the pooles	at and power to present and power to present or advise of from said presentifying 640 acres confifying and dead unit, as if it was	pool or comb able to do so mises, such po- each in the ev- scribing the p- pere included in	ine the acreage co- in order to properli- poling to be of trac- ent of a gas well. ooled acreage. The other transfer of the co- tage of the co	ty develop and op the configuous to of Lessee shall execute the entire acreage of duction is found of the royalties else	ne another and to be intended in the intended in the intended into a tract of the pooled into a tract of the pooled acreage, where herein specified	f with other land, lease or es so as to promote the co to a unit or units not exceed d in the conveyance record or unit shall be treated, for it shall be treated as if pre l, lessor shall receive on p acreage basis bears to the to	ding 40 acres each in its of the county in where all purposes except aduction is had from the production from a unit
*See "	Adden	dum" at	tached	d her	eto and	d made	a part h	ereof;	
IN WITNE	SS WHEREOF	, the undersigned o	execute this instr	ument as of th	ne day and year firs	it above written.			
Witnesses:							mily LLC		
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		***		······································	(John J	ames), M	anaging	
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	INDO.
DE VCKNOMFEDEMENT FOR CORPORATION (K50KCoNc)	TATE

Date Section Twp. Rgc. No. of Acres Term State of Kansas, Logan County This instrument was filed for Recorded in Book 161 Page 813-815 Fee: \$16.00 201201363 Oug. C. C. Double Market of Deeds When recorded, return to: NOOCED PROPRIMED AND GASTE OF Register of Deeds NOOCED	5.5
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Attached to and made a part hereof an Oil and Gas Lease dated June 13th, 2012, with an effective date of February 6th, 2013, by and between, James Family LLC by: (John James), Managing Member, as Lessor, and Kansas CBM, LLC, as Lessee, covering the aforementioned property in Logan County, Kansas to wit;

Addendum

- 1. A sufficient dike shall be placed around tank batteries. Also tank batteries and pumping equipment units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes cattle on Milo stalks or wheat. Lessee or assigns agrees to comply with all applicable Federal, State and Local laws and regulations
- 2. If any part of the leased premises are subject to or enrolled in the Conservation Reserve Program, Lessee shall reseed to grass all areas thereof affected by Lessee's operations and hold Lessor harmless from penalties or liquidated damages assessed the Department of Agriculture, the Soil Conservation Service or the Agricultural Stabilization and Conservation Services under the Conservation Reserve Program as a result of Lessee's operations.
- 3. It is the intention of the parties hereto to cause as little interference with farming operations on said land as possible, including but not limited to the operation of pivotal irrigation sprinklers, or other irrigation methods. If the lands covered hereby are irrigated by the use of a self-propelled overhead sprinkler system, presently in operation or installed hereafter, the Lessee, prior to conducting operations here on, shall consult with the Lessor in regard to said drilling and seismic survey operations. Said operations shall be conducted in such a manner as will least disturb or interfere with Lessor's irrigation system or the surface contours of the leased premises. Should any alterations to the surface contours be caused by its operations, Lessee, or his assign, shall restore said surface contours to their former condition as nearly as is practicable. In the event of production and continued use of the surface, Lessee, or his assigns, will restore or prepare the surface and situate and install all equipment needed in connection therewith, so that Lessee's use thereof will not interfere with the passage of said over-head sprinkler irrigation system. Any production equipment, including but not limited to pump jacks, hydraulic lifting or other equipment necessary to produce any oil or gas well on said land shall use low profile equipment and/or recess equipment to such depths as to permit the use by Lessor of circular irrigation sprinkler system.
- Lessee shall consult with Lessor and obtain consent as to routes of ingress/egress as well as road and equipment placement on said premises for the purpose of drilling and production. Consent will not be unreasonably withheld.
- After any well is completed, the drilling site will be restored to its original topography and surface condition as nearly as practicable within (6) six months after completion date or as soon as pit dries sufficiently to fill and cover properly. This requirement applies whether said drilling results in production or not. Lessee agrees to pay \$1,500.00 per location for damages
- 6. It is understood and agreed that the pooling clause of this lease is applicable in the event of production resulting from vertical drilling operations. In the event of production from vertical drilling operation as provided by the terms of this lease, a unit cannot exceed 40 acres of contiguous ground in the event of oil production, and that a unit cannot exceed more than 640 acres in the event of gas production. It is further understood and agreed that in the event of production by means of HORIZONTAL DRILLING, that the Lessee will be allowed to create a unit not exceeding 640 acres in the event of oil production and allowed to create a unit not exceeding 1,280 acres in the event of gas production, or the maximum allowable size as dictated by the proper state governing body. It is further understood that operations upon and production from any such unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon.
- 7. Lessor does hereby grant to Lessee, its successors and/or assigns, the option to extend the primary term of this Lease and all rights hereunder for an additional two (2) years. Lessee shall exercise this option by tendering to Lessor an additional bonus payment equal to the sum of \$60.00 per Lessor's net mineral acre covered by this Lease on or prior to the expiration date of the initial primary term of this Lease. This additional bonus payment shall be considered tendered by Lessee when deposited with the U.S. Postal Service for delivery to the Lessor by certified mail addressed to Lessor at Lessor's address stated anywhere in this Lease, or such other address provided to Lessee by Lessor shall be effective until actual receipt of such notice by the Lessee. Further, Lessee shall have no obligation hereunder to tender additional payment to Lessor if Lessee has tendered payment to the last known address of Lessor prior to its receipt of a notice of change of address. This option to extend the primary term of the Lease shall be binding on Lessor's heirs, successors, and/or assigns.

X: (John James), Managing Member