



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1189459  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1189459

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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PAGE 1 of 1	CUST NO 1005628	INVOICE DATE 11/01/2013
INVOICE NUMBER <b>1718 - 91327692</b>		

Pratt (620) 672-1201  
 B PRATER OIL & GAS  
 I 1303 N MAIN ST  
 L PRATT  
 L KS US 67124  
 T  
 O ATTN:

J LEASE NAME Herndon 4-36  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40657987	27463		Net - 30 days	12/01/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/30/2013 to 10/30/2013</i>				
0040657987				
171809095A Cement-New Well Casing/Pi 10/30/2013				
<b>Cement 5 1/2" Longstring</b>				
AA2 Cement	225.00	EA	12.75	2,868.75 T
Celloflake	57.00	EA	2.78	158.18 T
C-41P	43.00	EA	3.00	129.00 T
Salt	1,024.00	EA	0.38	384.00 T
Cement Friction Reducer	64.00	EA	4.50	288.00 T
C-44	212.00	EA	3.86	818.85 T
FLA-322	106.00	EA	5.63	596.25 T
Mud Flush	500.00	EA	0.65	322.50 T
Gilsonite	1,125.00	EA	0.50	565.31 T
Claymax KCL Substitute	1.00	EA	26.25	26.25 T
"Top Rubber Cmt Plug, 5 1/2""	1.00	EA	78.75	78.75
"Guide Shoe - Regular, 5 1/2"" (Blue)"	1.00	EA	187.50	187.50
"Turbolizer, 5 1/2"" (Blue)"	9.00	EA	82.50	742.50
Flapper Type Insrt Float Valve 5 1/2" (Bi	1.00	EA	161.25	161.25
"Unit Mileage Chg (PU, cars one way)"	25.00	MI	3.19	79.69
Heavy Equipment Mileage	50.00	MI	5.25	262.50
"Proppant & Bulk Del. Chgs., per ton mil"	265.00	EA	1.20	318.00
Depth Charge, 4001'-5000'	1.00	EA	1,890.00	1,890.00
Blending & Mixing Service Charge	225.00	BAG	1.05	236.25
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,432.28
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	440.23
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	<b>10,872.51</b>
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





PAGE 1 of 1	CUST NO 1C 328	INVOICE DATE 10/29/2013
INVOICE NUMBER <b>1718 - 91323500</b>		

Pratt (620) 672-1201  
 B PRATER OIL & GAS  
 I 1303 N MAIN ST  
 L PRATT  
 L KS US 67124  
 T  
 O ATTN:

J LEASE NAME Herndon 4-36  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40656148	20920		Net - 30 days	11/28/2013

*For Service Dates: 10/25/2013 to 10/25/2013*

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040656148				
171809091A Cement-New Well Casing/Pi 10/25/2013				
Cement 8 5/8 Surface				
60/40 POZ	300.00	EA	9.00	2,699.70 T
Celloflake	76.00	EA	2.77	210.88 T
Calcium Chloride	774.00	EA	0.79	609.46 T
Cement Gel	516.00	EA	0.19	96.74 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	119.99	119.99
"Unit Mileage Chg (PU, cars one way)"	25.00	MI	3.19	79.68
Heavy Equipment Mileage	50.00	MI	5.25	262.47
"Proppant & Bulk Del. Chgs., per ton mil	323.00	EA	1.20	387.56
Depth Charge; 0-500'	1.00	EA	749.92	749.92
Blending & Mixing Service Charge	300.00	BAG	1.05	314.97
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.24	131.24

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,662.61
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	258.60
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	<b>5,921.21</b>
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		







## DRILL STEM TEST REPORT

Prepared For: **Prater Oil & Gas Operations Inc.**

906 William Way  
Pratt, KS 67124

ATTN: Ron Prater / Scott A

**Herndon #4-36**

**36-30s-12w Barber,KS**

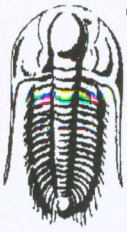
Start Date: 2013.10.29 @ 01:32:05

End Date: 2013.10.29 @ 09:37:20

Job Ticket #: 52466                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.10.30 @ 10:49:57



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Prater Oil & Gas Operations Inc.

**36-30s-12w Barber,KS**

906 William Way  
Pratt, KS 67124

**Herndon #4-36**

Job Ticket: 52466

**DST#: 1**

ATTN: Ron Prater / Scott A

Test Start: 2013.10.29 @ 01:32:05

## GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:58:50

Time Test Ended: 09:37:20

Test Type: Conventional Bottom Hole (Initial)

Tester: Ryan Reynolds

Unit No: 48

Interval: **4234.00 ft (KB) To 4290.00 ft (KB) (TVD)**

Total Depth: 4290.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1436.00 ft (KB)

1427.00 ft (CF)

KB to GR/CF: 9.00 ft

**Serial #: 8790**

**Inside**

Press@RunDepth: 46.92 psig @ 4235.00 ft (KB)

Start Date: 2013.10.29

End Date:

2013.10.29

Capacity: 8000.00 psig

Last Calib.: 2013.10.29

Start Time: 01:32:10

End Time:

09:37:19

Time On Btm: 2013.10.29 @ 03:56:05

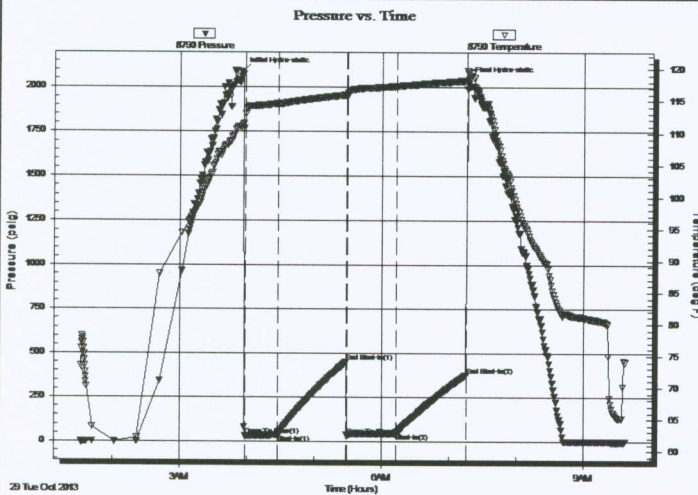
Time Off Btm: 2013.10.29 @ 07:16:05

TEST COMMENT: IF: Strong blow . BOB @ 2 min. No GTS.

IS: No blow

FF: Strong blow . BOB immed. No GTS.

FSI: No blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2091.04	111.32	Initial Hydro-static
3	31.17	112.98	Open To Flow (1)
32	36.68	114.55	Shut-In(1)
93	453.05	115.93	End Shut-In(1)
94	33.52	115.99	Open To Flow (2)
137	46.92	117.30	Shut-In(2)
199	378.42	118.21	End Shut-In(2)
200	2042.28	119.39	Final Hydro-static

## Recovery

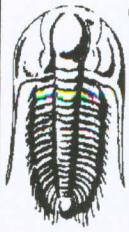
Length (ft)	Description	Volume (bbl)
70.00	O spkd M trc%oil, 99%mud	0.34
0.00	1475' GIP (Hvy O sptd M in Hyd. tool)	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)







**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Prater Oil & Gas Operations Inc.

**36-30s-12w Barber,KS**

906 William Way  
Pratt, KS 67124

**Herndon #4-36**

Job Ticket: 52466

**DST#: 1**

ATTN: Ron Prater / Scott A

Test Start: 2013.10.29 @ 01:32:05

### Tool Information

Drill Pipe:	Length: 4012.00 ft	Diameter: 3.80 inches	Volume: 56.28 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 207.00 ft	Diameter: 2.25 inches	Volume: 1.02 bbl	Weight to Pull Loose: 92000.00 lb
			<b>Total Volume: 57.30 bbl</b>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 84000.00 lb
Depth to Top Packer:	4234.00 ft			Final 85000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	56.00 ft			
Tool Length:	82.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4213.00	
Hydraulic tool	5.00			4218.00	
Jars	5.00			4223.00	
Safety Joint	2.00			4225.00	
Packer	5.00			4230.00	26.00 Bottom Of Top Packer
Packer	4.00			4234.00	
Stubb	1.00			4235.00	
Recorder	0.00	8790	Inside	4235.00	
Recorder	0.00	8792	Outside	4235.00	
Perforations	3.00			4238.00	
Blank Spacing	34.00			4272.00	
Perforations	15.00			4287.00	
Bullnose	3.00			4290.00	56.00 Bottom Packers & Anchor

**Total Tool Length: 82.00**



**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

FLUID SUMMARY

Prater Oil & Gas Operations Inc.

36-30s-12w Barber,KS

906 William Way  
Pratt, KS 67124

Herndon #4-36

Job Ticket: 52466

DST#: 1

ATTN: Ron Prater / Scott A

Test Start: 2013.10.29 @ 01:32:05

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

4500 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.38 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: 0.02 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	O spkd M trc%oil, 99%mud	0.344
0.00	1475' GIP (Hvy O sptd M in Hyd. tool)	0.000

Total Length: 70.00 ft      Total Volume: 0.344 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

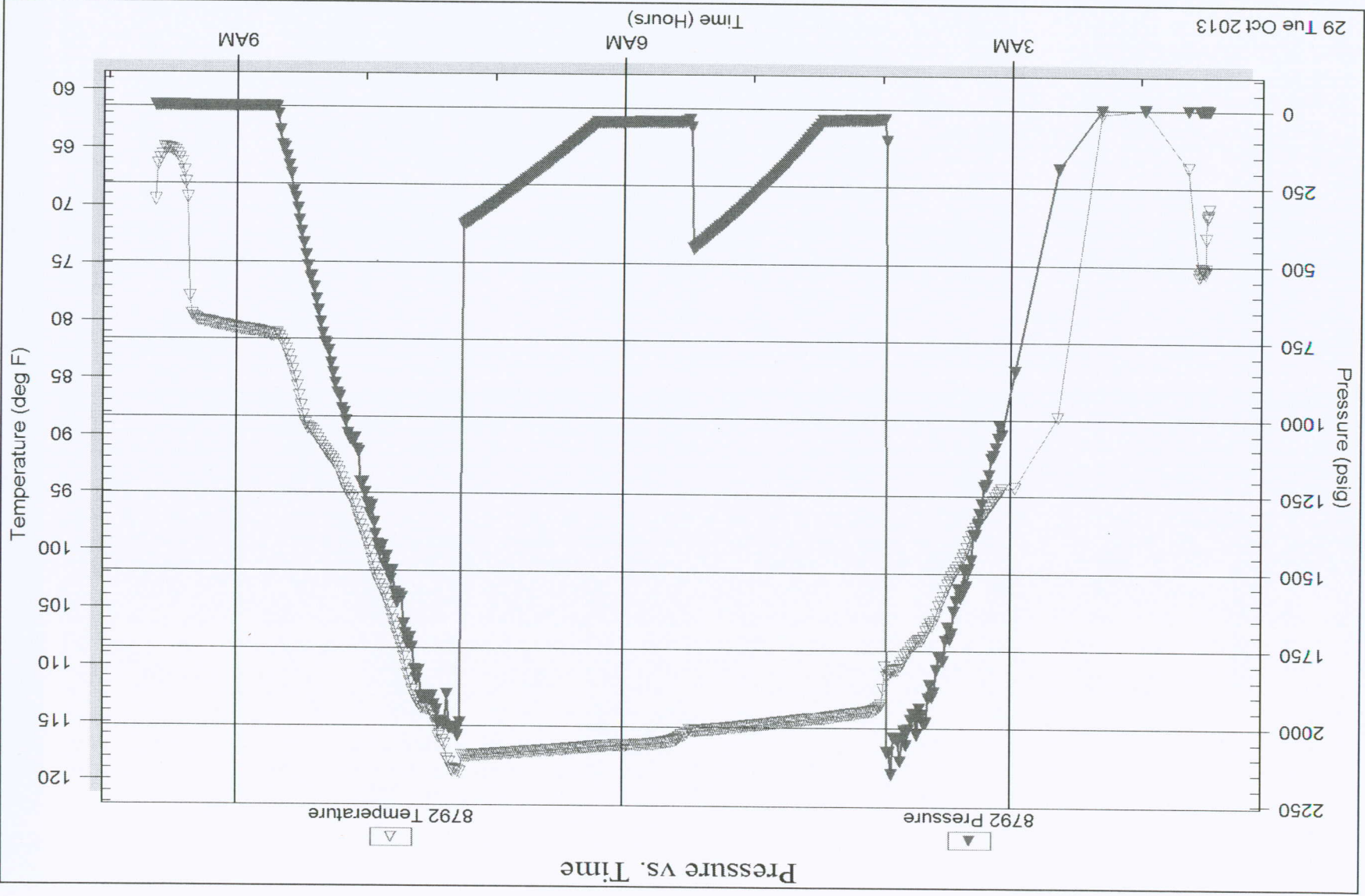
Laboratory Name:

Laboratory Location:

Recovery Comments:









# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 52466

Well Name & No. Herndon 4-36 Test No. 1 Date 10-29-13  
 Company Prater O&G Oper., Inc. Elevation 1436 KB 14270 GL  
 Address 906 William Way Pratt, KS 67124  
 Co. Rep / Geo. Ron Prater / Scott Alberg Rig Sterling 4  
 Location: Sec. 36 Twp. 30s. Rge. 12w. Co. Barber State KS

Interval Tested 4234-4290 Zone Tested Miss.  
 Anchor Length 56' Drill Pipe Run 4012 Mud Wt. 9.4  
 Top Packer Depth 4229 Drill Collars Run 207 Vis 52  
 Bottom Packer Depth 4234 Wt. Pipe Run Ø WL 10.4  
 Total Depth 4290 Chlorides 4500 ppm System LCM Ø

Blow Description IF: Strong blow. BoB @ 2min. No GTS  
ISI: No blow  
FF: Strong blow. BoB immed. No GTS  
FSI: No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>1475</u>	<u>GIP</u>	<u>100</u>			
<u>70</u>	<u>0 spkd m</u>		<u>Trc</u>		<u>99</u>
	<u>(Hy 0 spkd m in hyd. tool)</u>				

Rec Total 1545 BHT 119 Gravity N/C API RW N/C @ w/c °F Chlorides 4500 ppm

(A) Initial Hydrostatic	<u>2091</u>	<input checked="" type="checkbox"/> Test	<u>1250</u>	T-On Location	<u>0045</u>
(B) First Initial Flow	<u>31</u>	<input checked="" type="checkbox"/> Jars	<u>250</u>	T-Started	<u>0132</u>
(C) First Final Flow	<u>37</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75</u>	T-Open	<u>0359</u>
(D) Initial Shut-In	<u>453</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>0713</u>
(E) Second Initial Flow	<u>34</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>0937</u>
(F) Second Final Flow	<u>47</u>	<input checked="" type="checkbox"/> Mileage	<u>60</u> 93	Comments	
(G) Final Shut-In	<u>378</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>2042</u>	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	
Initial Open	<u>30</u>	<input type="checkbox"/> Shale Packer		<input type="checkbox"/> Ruined Packer	
Initial Shut-In	<u>60</u>	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies	
Final Flow	<u>45</u>	<input type="checkbox"/> Extra Recorder		Sub Total	<u>0</u>
Final Shut-In	<u>60</u>	<input type="checkbox"/> Day Standby		Total	<u>1668</u>
		<input type="checkbox"/> Accessibility		MP/DST Disc't	
		Sub Total	<u>1668</u>		

Approved By [Signature] Our Representative Ryan Reynolds

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

April 24, 2014

Ron Prater  
Prater Oil & Gas Operations, Inc.  
906 WILLIAM WAY  
PRATT, KS 67124-3207

Re: ACO-1  
API 15-007-24100-00-00  
Herndon 4-36  
SW/4 Sec.36-30S-12W  
Barber County, Kansas

Dear Ron Prater:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/24/2013 and the ACO-1 was received on April 18, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department