

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division 1189508

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15			
Name:			Spot Description:			
Address 1:			Sec.	TwpS. R	East West	
Address 2:			Fe	eet from North /	South Line of Section	
City: S	tate: Ziŗ	D:+	Fe	eet from East /	West Line of Section	
Contact Person:			Footages Calculated from	Nearest Outside Section C	Corner:	
Phone: ()			□ NE □ NV	V □SE □SW		
CONTRACTOR: License #			GPS Location: Lat:	Lona: _		
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)	
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84		
Purchaser:			County:			
Designate Type of Completion:			Lease Name:	W	/ell #:	
	-Entry	Workover	Field Name:			
	_		Producing Formation:			
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground: Kelly Bushing:			
☐ Gas ☐ D&A	☐ ENHR	☐ SIGW	Total Vertical Depth:	Plug Back Total C	Depth:	
CM (Coal Bed Methane)	GSW	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet	
Cathodic Other (Con	e Expl etc.)		Multiple Stage Cementing Collar Used? Yes No			
If Workover/Re-entry: Old Well In			If yes, show depth set:			
Operator:			If Alternate II completion, cement circulated from:			
Well Name:			feet depth to:			
Original Comp. Date:			loot doparto.			
Deepening Re-perf.	_	NHR Conv. to SWD	5			
Plug Back	Conv. to GS		Drilling Fluid Manageme			
			Chlarida contenti	nom Fluid valums	bblo	
Commingled	Permit #:		Chloride content:	• •		
Dual Completion	Permit #:		Dewatering method used:			
SWD	Permit #:		Location of fluid disposal if	hauled offsite:		
ENHR Permit #:			Operator Name:			
☐ GSW	Permit #:		Lease Name:			
			Quarter Sec			
Spud Date or Date Recompletion Date	ached TD	Completion Date or Recompletion Date	County:			

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Page Two



Operator Name:				_ Lease I	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b	ottom hole temp	erature, fluid recov	
Final Radioactivity Lo files must be submitted						ogs must be ema	liled to kcc-well-	logs@kcc.ks.go	v. Digital electronic	
Drill Stem Tests Taker (Attach Additional		Y	es No			J	on (Top), Depth		Sample	
Samples Sent to Geo	logical Survey	Y	es No		Nam	е		Тор	Datum	
Cores Taken Electric Log Run			es  No							
List All E. Logs Run:										
				RECORD	Ne					
	0: 11.1					ermediate, product		" 0 1	T 15	
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives	
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Purpose:	Purpose: Depth Type of Cement # Sacks Used					Type and Percent Additives				
Perforate Protect Casing	Top Dottom									
Plug Back TD Plug Off Zone										
1 lug 0 li 20 lio										
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)	
Does the volume of the t			-		-		_ ` `	skip question 3)		
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, 1	ill out Page Three	of the ACO-1)	
Shots Per Foot PERFORATION RECORD - Bridge Plug Specify Footage of Each Interval Perf						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth				
Specify I oblage of Each filterval Fr						p mount and vinite of material edecay				
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:				
		0017111				[	Yes N	o		
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity	
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!		
DISPOSITION Solo	ON OF GAS:  Used on Lease		N Open Hole	∥ETHOD OF Perf.	_		nmingled	PRODUCTION	ON INTERVAL:	
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)			

## OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665 No. 7851

				1-2		
Date 8 30-13   Sec. 17	Twp. Range	E	County	KS State	On Location	3.00pm
mayanya ing paramit na manang		Location	on Mac	monto 9	to work	learseht
Lease Weier #	Well No. 2	abu sawa	6wner 1 1	2W1	ringe !	Capril or was a re-
Contractor Express Well S	Suc		To Quality O	ilwell Cementing, In	nc. nt cementing equipme	teorie ved M.e.
Type Job Line -	ndofficers eggin .	е, Е. Д	cementer an	d helper to assist o	wner or contractor to	do work as listed.
Hole Size	T.D. 3922	North Color	Charge R	P. Nixon	Cangarac nim to aeec	tut të ir Fot surp
Csg. $51/2$	Depth	i kamaq i	Street	ation of proceeding	ig voor it is onvisor ZEES: In anvisors a	ne ren green trace Palesteria
Tbg. Size Hilz	Depth	Wis ad E	City	optraril the prevai	State	ppidisking Levi uso
Tool	Depth	Liong na	The above wa	s done to satisfaction	and supervision of own	er agent or contractor.
Cement Left in Csg. 2011	Shoe Joint 40+	ct.	In other trees.	ount Ordered 15	0 Com 2%	ael
Meas Line	Displace 59,5 B	134	igments elds	norder a cembra		TOTAL ZOCITAL III
EQUIP	MENT	bila and	Common	150sks 25		Quitind Y'
Pumptrk 5 No. Cementer Helper	ornie W.	1 - 11 - 1291   1 × 12	Poz. Mix	TO GO STORY	THE PROPERTY OF	7 Methodological and an
Bulktrk 14 No. Driver Driver	AVID L		Gel.	3 dan mendera da	ON CHARLETTE	T EGACTEC
Bulktrk Pu No. Driver Driver	M 411 3.	CAR IN A	Calcium	Jaur 181 180 13	SOTAL ENSINER W	edio so resistiva e s
JOB SERVICES	& REMARKS	ls ordere	Hulls	Ware shift to any	will be charged each	Sod e
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150 St down	Mole		7,31	FLOAT EQUIP	MENT .	Dalmeter arres
015 Plucal 59,51	3BL Commons		Guide Shoe	14/2 Ru	bler Plug	
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## ITY CILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7464

ent croted "VTLIAUQ"	Sec.	Twp.	Range	T HENC	County	State State	On Location	Finish		
Date 19-31-13	17	14	19	EI	5 3000	KS	a al eabhartham w	330pm		
on until paid. Notwith-	t per inni	nucreq 8	i to cim a in	Location	on Your	ento 3 Got	Buscred Iw	25 /2 w. Minto		
Lease Meier Well No.				Standard the soregrand in no see as shall tribe Contract provide for Now						
Contractor Express				To Quality Oilwell Cementing, Inc.  You are hereby requested to rent cementing equipment and furnish						
Type Job Or O	ment	. LUED" to	notico erit ta x		cementer and helper to assist owner or contractor to do work as listed.					
Hole Size 517		T.D.			Charge LP Nixon					
Csg. 4 1/2	eint to an	Depth	инфогов апу о	oarties to	Street Street on proceeding or proceeding both Street					
Tbg. Size 23/8		Depth	10110001111	WHITE BU	City State					
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Cement Left in Csg.		Shoe J	oint	and, rouse he eri lier	Cement Am	ount Ordered ISE	com 2/6	E 2 no of foe dua		
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