₩**₩**₩₩₩₩ 11896

Form CP-111

June 2011

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____ API No. 15-Spot Description: ___ _ - ___ - ___ Sec. ____ Twp. ____ S. R. ___ 🗌 E 🦳 W Address 1: _____ feet from N / S Line of Section Address 2: ______ feet from E / W Line of Section ______ State: _____ Zip: _____ + __ _ _ _ _ _____ , Long: _____ (e.g. xx.xxxxx) Datum: NAD27 NAD83 WGS84 Phone:(_____) __ _____ Elevation:____ ____ GL KB County: Lease Name: ___ Contact Person Email: ___ Well Type: (check one) Oil Gas OG WSW Other: Field Contact Person: ____ Field Contact Person Phone: (_____) ____ Gas Storage Permit #:____ Spud Date: __ ___ Date Shut-In: _ Tubing Conductor Surface Production Intermediate Liner Size Setting Depth Amount of Cement Top of Cement **Bottom of Cement** Casing Fluid Level from Surface: ____ ___ How Determined? ____ Casing Squeeze(s): _____ to ____ w / ____ sacks of cement, ____ to ____ w / ____ sacks of cement. Date: ___ Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Usual Junk in Hole at Italian Tools in Hole at Italian Casing Leaks: Yes No Depth of casing leak(s): Italian Casing Leaks: Section Sec Type Completion: ALT. I Depth of: DV Tool: _____w / ____ sacks of cement Port Collar: ____w / ____ sack of cement __ Size: __ _ Inch Set at: ___ Packer Type: ___ ___ Plug Back Method: ___ Total Depth: __ Plug Back Depth: ___ Geological Date: **Formation Name** Formation Top Formation Base Completion Information ___ At: _____ to _____ Feet Perforation Interval ____ ____to ______ Feet or Open Hole Interval _____ to _____ Feet _____ At: _____ to ____ Feet Perforation Interval _____ to ____ Feet or Open Hole Interval ____ INDED DENALTY OF DED HIDV I LEDEDY ATTECT THAT THE INFORMATION CONTAINED LEDEIN IS TOLLE AND CORDECT TO THE DEST OF MY VNOW! EDGE Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY

Mail to the Appropriate KCC Conservation Office:



Date: __

Review Completed by: ___

TA Approved: Yes Denied

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|--|---|--------------------|
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-625-0550 Fax: 785-625-0564 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

July 01, 2015

L. D. DAVIS L. D. Drilling, Inc. 7 SW 26TH AVE GREAT BEND, KS 67530-6525

Re: Temporary Abandonment API 15-009-25005-00-00 BUSH 5 NW/4 Sec.12-20S-14W Barton County, Kansas

Dear L. D. DAVIS:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/01/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/01/2016.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"