



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

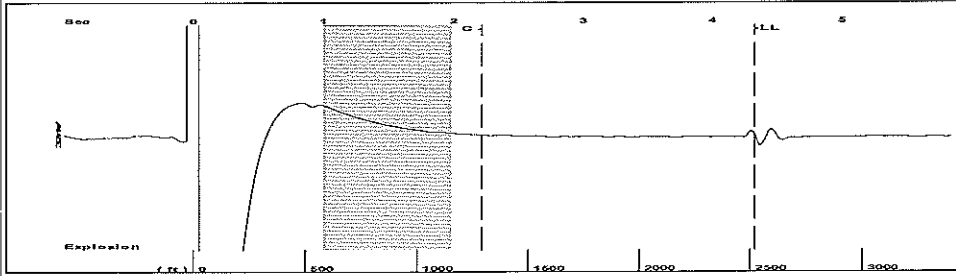
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

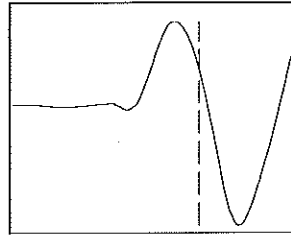
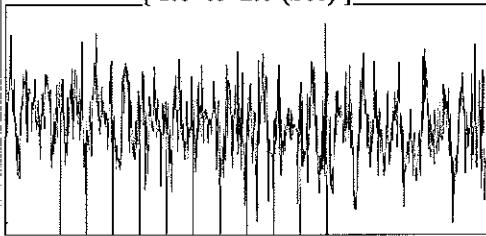
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: MyWells Well: baughman trust 1-15 (acquired on: 12/18/13 12:33:57)



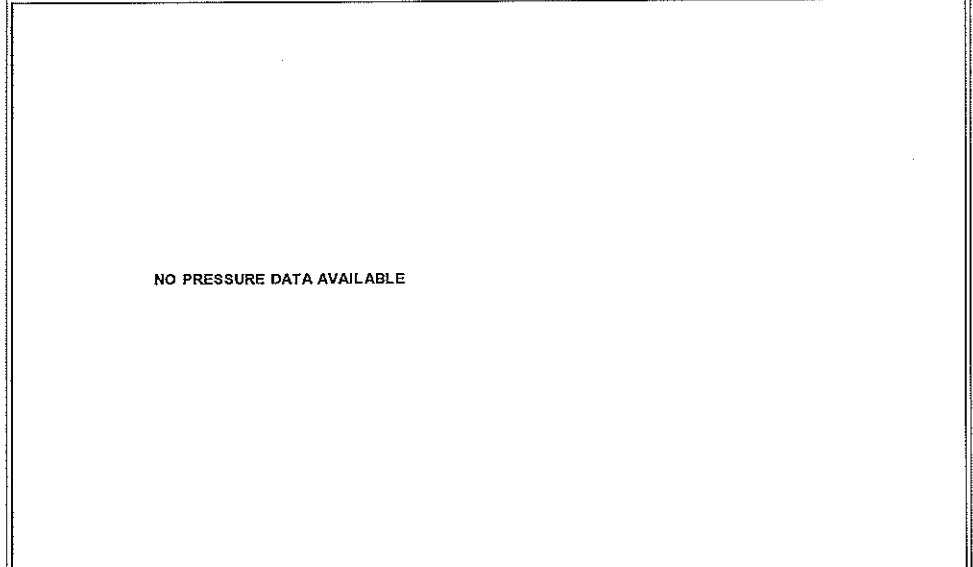
Filter Type High Pass Automatic Collar Count Yes Time 4.327 sec
 Manual Acoustic Veloc 1146.47 ft/s Manual JTS/sec 18.0832 Joints 79.4987 Jts
 Depth 2520.11 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: baughman trust 1-15 (acquired on: 12/18/13 12:33:57)



Change in Pressure 0.00 psi NONE Range 0 - ? psi
 Change in Time 0.00 min

Group: MyWells Well: baughman trust 1-15 (acquired on: 12/18/13 12:33:57)

Production	Potential	Casing Pressure
Current		0.0 psi (g)
Oil - * -	- * - BBL/D	Casing Pressure Buildup
Water - * -	- * - BBL/D	- * - psi
Gas - * -	- * - Mscf/D	- * - min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- * -	1.1 psi (g)
Production Efficiency	0.0	Liquid Level Depth
		2520.11 ft
Oil 40 deg API		Pump Intake Depth
Water 1.05 Sp.Gr.H2O		2690.00 ft
Gas 0.83 Sp.Gr.AIR		Formation Depth
		2750.00 ft
Acoustic Velocity	1164.83 ft/s	



Producing

Annular Gas Flow 0 Mscf/D

% Liquid 100 %

Pump Intake 59.0 psi (g)

Producing BHP 86.3 psi (g)

Static BHP - * - psi (g)

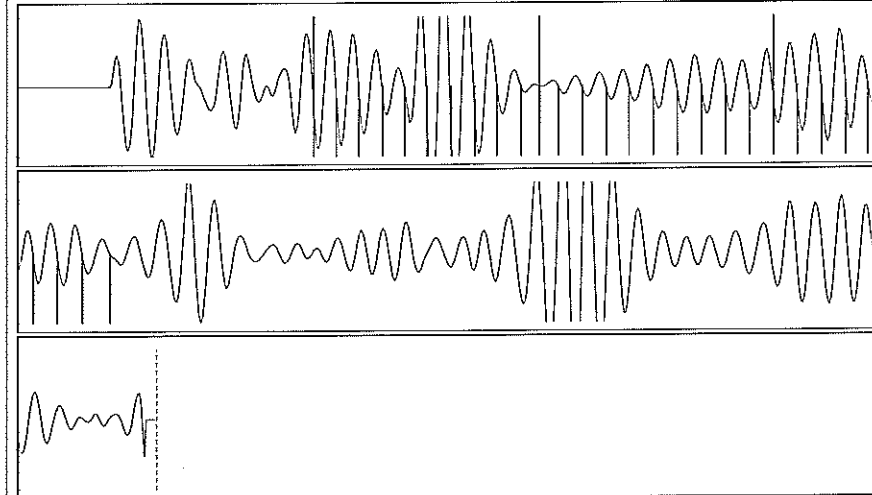
Formation Submergence

Total Gaseous Liquid Column HT (TVD) 170 ft

Equivalent Gas Free Liquid HT (TVD) 170 ft

Acoustic Test 0psi on csg

Group: MyWells Well: baughman trust 1-15 (acquired on: 12/18/13 12:33:57)



Acoustic Velocity	1164.83 ft/s	Joints counted	28
Joints Per Second	18.3727 jts/sec	Joints to liquid level	79.4987
Depth to liquid level	2520.11 ft	Filter Width	16.0832 20.0832
Automatic Collar Count	Yes	Time to 1st Collar	0.692 2.216

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

February 20, 2014

Sarah Rodriguez
Chesapeake Operating, Inc.
6200 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

Re: Temporary Abandonment
API 15-081-20068-00-00
BAUGHAM TRUST 1-15
SW/4 Sec.15-30S-31W
Haskell County, Kansas

Dear Sarah Rodriguez:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Lack of Lease

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by March 22, 2014.

Sincerely,

Eric MacLaren