



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1189714
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



INVOICE

DATE	INVOICE #
12/5/2013	4422

BILL TO
SANDRIDGE ENERGY, INC. ATTN: PURCHASING MANAGER 123 ROBERT S. KERR AVENUE OKLAHOMA CITY, OK 73102

REMIT TO
EDGE SERVICES, INC. PO BOX 609 WOODWARD, OK 73802

COUNTY	STARTING D...	WORK ORDER	RIG NUMBER	LEASE NAME	Terms
FORD, KS	12/2/2013 ✓	3391	HORIZON 5	MAXWELL 2624 1-27 ✓	Due on rec...

Description			
DRILLED 60' OF 30" CONDUCTOR HOLE DRILLED 6' OF 76" HOLE FURNISHED AND SET 6' X 6' TINHORN CELLAR FURNISHED 60' OF 20" CONDUCTOR PIPE FURNISHED WELDER AND MATERIALS FURNISHED 7 YARDS OF GRADE A CEMENT DRILL MOUSE HOLE FURNISHED 25' OF 14" CONDUCTOR PIPE FOR MOUSE HOLE TOTAL BID \$ 12,000.00			
<table border="1"> <tr> <td>Sales Tax (7.8%)</td> <td>\$116.38</td> </tr> </table>		Sales Tax (7.8%)	\$116.38
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<table border="1"> <tr> <td>TOTAL</td> <td>\$12,116.38</td> </tr> </table>		TOTAL	\$12,116.38
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SandRidge Energy
 Maxwell #2624 1-27 surface
 Ford County, KS.

2.0 Job Summary

2.1 Job Log

Time AM /PM	Pressures PSI		Fluid Pumped Data			Remarks
	Drill Pipe /Casing	Annulus	Total Fluid	Pumped per Period	Rate Bbls/Min	
						Held Safety Meeting
						Rig Up
						Pre-Job Safety Meeting
						Finish Rig Up
2:50pm	3000		.25		.25	Pressure Test Lines
2:53pm	200		10 bbl		6	Pump Spacer
2:57pm	200		175 bbl		6	Mix & Pump Lead Cement (525 sacks)
3:30pm	200		46 bbl		6	Mix & Pump Tail Cement (215 sacks)
3:40pm						Cement in stop pumps + release plug
3:45pm	200				6	Start fresh water displacement
4:00pm	500		68		6	See lift pressure @ 68 Bbls out
	700		108		3	Slow rate @ 108 Bbls out
4:10pm	1400		118		3	Land plug @ 118 Bbls out
						30 Bbls of cement circulated to surface



SandRidge Energy
 Maxwell #2624 1-27
 Ford County, KS.

2.0 Job Summary

2.1 Job Log

Time AM /PM	Pressures PSI		Fluid Pumped Data			Remarks
	Drill Pipe /Casing	Annulus	Total Fluid	Pumped per Period	Rate Bbls/Min	
						Held Safety Meeting
						Rig Up
						Pre-Job Safety Meeting
						Pressure test lines
12:20pm						Drill pipe @1620'
	200		8 Bbls		5	Pump Spacer
	200		18 Bbls		5	Mix & Pump Cement (75 sacks)
	200		2 Bbls		5	Pump spacer
12:27pm	200		17 Bbls		5	Pump mud displacement
2:30pm	200				5	Drill pipe @ 930'
	200		8 Bbls		5	Pump spacer
	200		18 Bbls		5	Mix & Pump Cement (75 sacks)
	200		2 Bbls		5	Pump Spacer
12:37pm	200		9 Bbls		5	Pump mud displacement
					5	Drill pipe @ 60'
4:30pm	100		7 Bbls		5	Mix & Pump[Cement (30 sacks)