

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1189790

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

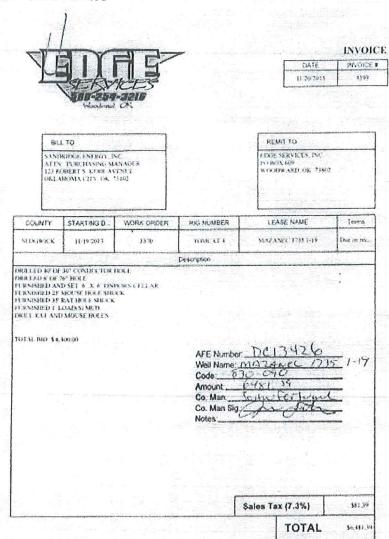
WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15	5				
Name:				Spot Desc	ription:				
Address 1:					Sec 7	wp S.	R East West		
Address 2:					Feet from	North /	South Line of Section		
City:					Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE	SW		
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	ic	County:					
Water Supply Well Other: SWD Permit #:				-			Well #:		
ENHR Permit #:		Date Well Completed:							
Is ACO-1 filed? Yes	No If not, is well	l log attached? Yes	No				(Date)		
Producing Formation(s): List A	All (If needed attach another	sheet)					(KCC District Agent's Name)		
Depth to	o Top: Botto	m: T.D		•					
Depth to	o Top: Botto	m: T.D							
Depth to	o Top: Botto	m:T.D		Plugging Completed:					
Show depth and thickness of	all water, oil and gas forma	ations.							
Oil, Gas or Water	r Records		Casing I	Record (Surfa	ace, Conductor & Prod	uction)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out	'ulled Out		
cement or other plugs were u	sed, state the character of	same depth placed from (bot	ttom), to (top) for each	n plug set.				
Plugging Contractor License #:				ne:					
Address 1:			Address	2:					
City:				State:		Zip:	+		
Phone: ()				-					
Name of Party Responsible for	or Plugging Fees:								
State of	County, _			, ss.					
	,				ployee of Operator or	05	or on above-described well,		
	(Print Name)			_ <u></u> Em	pioyee of Operator of	Operato	n on above-described Well,		

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

edge november 002.jpg



edge november 003.jpg



SandRidge Energy Mazanec #1735 1-19 Wichita County, KS.

2.0 Job Summary

2.1 Job Log

Time Pressures PSI		es PSI	Fluid Pumped Data			
AM /PM	Drill Pipe /Casing	Annulus	Total Fluid	Pumped per Period	Rate Bbls/Min	Remarks
						Held Safety Meeting
						Rig Up
						Pre-Job Safety Meeting
						Finish Rig Up
6;30am	3000					Pressure Test Lines
	200		10 bbl		5	Pump Spacer
	200		175 bbl		5	Mix & Pump Lead Cement (525 sacks)
	150		46 bbl		4.5	Mix & Pump Tail Cement (215 sacks)
						Cement in stop pumps + release plug
	100		1		2	Start fresh water displacement
	500				5	Increase pump rate
	650				3	See pressure increase + slow rate
8:00am	1100		117.5		3	Bump plug
						Release pressure + float held



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2.1 Job Log

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						Held Safety Meeting
						Rig Up
						Pre-Job Safety Meeting
						Finish Rig Up
						Pressure Test Lines
1:30pm	200		8 Bbls		4	Pump Spacer / Drill pipe @ 2370'
1:32pm	200		12 Bbls		5	Mix & Pump Cement (50 sacks)
	200		2 Bbls		5	Pump spacer
1:35pm	200		28 Bbls		5	Pump mud displacement
2:45pm	200		8 Bbls		5	Pump spacer / Drill pipe @ 1580'
2:45pm	200		17 Bbls		5	Mix & Pump Cement (70 sacks)
	200		2 Bbls		5	Pump spacer
2:51pm	200		16 Bbls		5	Pump mud displacement
4:00pm	200		8 Bbls		5	Pump Spacer / Drill pipe @ 700'
4:02pm	200		12 Bbls		5	Mix & Pump Cement (50 sacks)
	200		2 Bbls		5	Pump Spacer
4:05pm	200		5 Bbls		5	Pump mud displacement
6:40pm	100		8 Bbls		5	Pump spacer / Drillpipe @ 60'
	100		7 Bbls		5	Mix & Pump Cement (30 sacks)