

Confidentiality Requested:

Yes No

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1189829

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15						
Name:			Spot Description:						
Address 1:			SecTwpS. R East West						
Address 2:			Feet	from $\square$ North / $\square$ South Line of Section					
City: St	ate: Ziŗ	D:+	Feet	from East / West Line of Section					
Contact Person:			Footages Calculated from Ne	arest Outside Section Corner:					
Phone: ()			□ NE □ NW	□ SE □ SW					
CONTRACTOR: License #			GPS Location: Lat:	, Long:					
Name:				. xx.xxxxx) (e.gxxx.xxxxx)					
Wellsite Geologist:			Datum: NAD27 NAD27						
Purchaser:			County:						
Designate Type of Completion:			Lease Name:	Well #:					
New Well Re-	·Fntrv	Workover	Field Name:						
	_		Producing Formation:						
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:					
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW ☐ Temp. Abd.	Total Vertical Depth:	Plug Back Total Depth:					
CM (Coal Bed Methane)	G3W	iemp. Abd.	Amount of Surface Pipe Set a	and Cemented at: Feet					
Cathodic Other (Core	Expl etc.)		Multiple Stage Cementing Co						
If Workover/Re-entry: Old Well Inf				Feet					
Operator:			If Alternate II completion, cement circulated from:						
Well Name:			, ,	w/sx cmt.					
Original Comp. Date:			loot doparto.	U/ U/_					
	_	NHR Conv. to SWD							
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management F (Data must be collected from the						
Commingled	Permit #:		Chloride content:	ppm Fluid volume: bbls					
Dual Completion	Permit #:		Dewatering method used:						
SWD	Permit #:		Location of fluid disposal if ha	uled offsite:					
☐ ENHR	Permit #:		On and an Name						
GSW	Permit #:								
				License #:					
Spud Date or Date Rea	iched TD	Completion Date or		TwpS. R					
Recompletion Date		Recompletion Date	County:	Permit #:					

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				_ Lease N	lame: _			Well #:			
Sec Twp	S. R	East	West	County:							
<b>INSTRUCTIONS:</b> Shopen and closed, flow and flow rates if gas to	ing and shut-in pressu	ires, whe	ther shut-in pre	ssure reach	ned stati	c level, hydrostat	tic pressures, bott				
Final Radioactivity Log files must be submitte						gs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital el	ectronic log	
Drill Stem Tests Taken (Attach Additional S		Ye	es No		L		n (Top), Depth an			mple	
Samples Sent to Geol	ogical Survey	_ Ye	es No		Nam	е		Тор	Da	tum	
Cores Taken Electric Log Run		Y€									
List All E. Logs Run:											
			CASING		Ne						
				onductor, su	rface, inte	rmediate, producti			T		
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		d Percent itives	
			ADDITIONAL	CEMENTIN	IG / SQL	EEZE RECORD					
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks Used Type and Percent Additives							
Perforate Protect Casing	35p 2310111										
Plug Back TD Plug Off Zone											
1 ag on zono											
Did you perform a hydrau	ılic fracturing treatment o	n this well?	•			Yes	No (If No, ski	o questions 2 ar	nd 3)		
	otal base fluid of the hydra		J	,	0		_ , , ,	p question 3)			
Was the hydraulic fractur	ing treatment information	submitted	to the chemical o	disclosure reç	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1	<i>)</i>	
Shots Per Foot			D - Bridge Plug Each Interval Perf				cture, Shot, Cement		d	Depth	
	. ,					,		,			
TUBING RECORD:	Size:	Set At:		Packer At	:	Liner Run:					
							Yes No				
Date of First, Resumed	Production, SWD or ENH	IR.	Producing Meth Flowing	od: Pumping	e 🗆	Gas Lift O	ther <i>(Explain)</i>				
Estimated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Wate	er Bt	ols. G	as-Oil Ratio		Gravity	
DISDOSITIO	ON OF GAS:			1ETHOD OF	COMPLE	TION		PRODUCTIO	N INTEDVA		
Vented Sold			Open Hole	Perf.	Dually	Comp. Com	nmingled	THODOGHC	ZIA IIA I ELIAN		
(If vented, Sub			Other (Specify)		(Submit )	ACO-5) (Subr	mit ACO-4)				

### R.J. Enterprise 22082 NE Neosho RD Garnett, KS 66032

### Ewing #22

			Start 10-28-2013
1	soil	1	Finish 11-3-2013
3	clay/rock	4	
97	lime	101	
188	shale	289	
19	lime	308	
50	shale	358	
31	lime	389	
32	shale	421	set 20' 7"
27	lime	448	ran 818.8' 2 7/8
8	shale	456	cemented to surface 78 sxs
7	lime	463	
96	shale	559	
2	lime	561	
222	shale	783	
3	sandy shale	786	show
10	oil sand	796	good show
7	shale	803	
20	lime	823	T.D.

#### **GARNETT TRUE VALUE HOMECENTER**

410 N Maple Garnett, KS 66032 {785} 448-7106 FAX {785} 448-7135

# Customer Copy INVOICE

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1			Invoice: 102	203843	J
Special : Instructions : : Sale rep #: MIKE		Acct rep code:		16:04:41 10/14/13 10/15/13 11/08/13	REPRIN
Sold To: ROGER KENT 22082 NE NEOSHO RD GARNETT, KS 66032		O: CEMENT NOT FOR HOUSE	USE		
Customer #: 0000357	Customer PO:	Orde	er By:	integrans of distribute the conservation of th	8TH

	Customer #:	00003	57	Cus	tomer PO:	*******************************	ng sampani ndipilahan nang palawa na pag-	Order By:			8TH T 102
ORDER	SHIP L	U/M	ITEM#		DESCRIPTION			Alt Price/U	om	popimg01 PRICE	EXTENSION
560.00 3.00 540.00	560.00 P 3.00 P 540.00 P	BAG PL	CPFA CPMP CPPC	FLY ASH MI MONARCH I	X 80 LBS PER BA	G		6.450 15.000 9.490	0 bag 0 pl	6.4500 15.0000 9.4900	3612.00 45.00 5124.60
	THE RESERVE AND ADDRESS OF THE PARTY OF THE										
	dica; vite table described and the control of the c										
	dental desirements de la constante de la const										
	e de la constante de la consta										
	CONTRACTOR OF A PROPERTY OF A			) .#**							
	Section 2.		(日本語) 12 (日本)							# 1	
			FILLED	Y CHECKED BY	DATE SHIPPED	DRIVER					
			SHIP VIA	ANDERSON C						Sales total	\$8781.60
		The Nandau all Navara and Invited Advantage	x		THE IN GOOD CONDITION		Taxable Non-taxa Tax #	878 able	31.60 0.00	Sales tax	671.80

1 - Customer Copy

TOTAL \$9453.40