

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1190167

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			AF	PI No	. 15			
Name:				Spot Description:				
Address 1:			_		Sec Tw	/p S. R East West		
Address 2:			_		Feet from	North / South Line of Section		
City:	State:	Zip:+ +	_		Feet from	East / West Line of Section		
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					NE NW SE SW			
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	ic C	ountv	r:			
Water Supply Well	Other:	SWD Permit #:		-		Well #:		
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is well	l log attached? Yes	1			oved on: (Date)		
Producing Formation(s): List A	All (If needed attach another	sheet)	by	r:		(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D	_{PI}	uaair	na Commenced:			
Depth to	Top: Botto	m: T.D		00	·			
Depth to	Top: Botto	m:T.D		33	0 1			
				—				
Show depth and thickness of		ations.						
Oil, Gas or Water	Records		_	ord (S	Surface, Conductor & Produc	tion)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us	. 00					ds used in introducing it into the hole. If		
Plugging Contractor License #	<i>t</i> :		Name:					
Address 1:			Address 2: _					
City:			St	ate: _		Zip:+		
Phone: ()								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _		,	SS.				
	(Print Name)		[[Employee of Operator or	Operator on above-described well,		

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

CONSOLIDATED Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

KINNEY OIL COMPANY 1401 17TH ST, SUITE 870 DENVER CO 80202 (303)295-1770 STRAHM 2-27 45789 27-1-14E 12-16-2013 KS

Part Number 11048 1102 1131 1118B 1107A	Description CLASS "A" CEMENT (SALE) CALCIUM CHLORIDE (50#) 60/40 POZ MIX PREMIUM GEL / BENTONITE PHENOSEAL (M) 40# BAG)	Qty 30.00 56.00 100.00 350.00 50.00	Unit Price 15.7000 .7800 13.1800 .2200 1.3500	Total 471.00 43.68 1318.00 77.00 67.50
Description 445 CEMENT PUMP 445 EQUIPMENT MILL 445 MISC. PUMP (CI 445 CEMENT PER DI 515 TON MILEAGE DI 515 CEMENT PER DI 611 MIN. BULK DEL 611 CEMENT PER DI	EMENT TRUCK) MIT WASH EM ELIVERY EM IVERY	Hours 1.00 170.00 5.00 1.00 1.00 1.00	210.00 205.00 1030.71 205.00 368.00	Total 1085.00 714.00 1050.00 205.00 1030.71 205.00 368.00 205.00

V20838

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Parts: Labor: Sublt:		======================================	.00	Tax: Total: Change:	141.38 6981.27 .00	AR ======	6981.27
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Signed GILLETTE, WY CUSHING, OK THAYER, KS OTTAWA, KS EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK OAKLEY, KS BARTLESVILLE, OK 918/225-2650 307/686-4914 785/242-4044 620/839-5269 785/672-8822 580/762-2303 918/338-0808



264850

AFE#01/3100023

45789 TICKET NUMBER_ LOCATION Eureka, KS FOREMAN David Gardner

CONSTRUCTO

FIFI D TICKET & TREATMENT REPORT

DATE CUSTOMER WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY 12-(1-17 4570 Strain 2-27 14-(17 4570 Strain 2-27 14-(1	O Box 884, Ct	nanute, KS 6672	20	HOKL	CEMEN	Т	API# 15-1	31-2022	2
UNIT DIRECT STRAIMS 2-27 USTOMER KINNEY DIL CAMPANY USTOMER KINNEY DIL CAMPANY STATE DEPONDE STATE STATE DEPONDE STATE DEPONDE STATE STATE DEPONDE STATE STATE DEPONDE STATE STATE DEPONDE STATE STATE STATE DEPONDE STATE ST				ME & NUME			TOWNSHIP	RANGE	COUNTY
WITCH THE STATE DRIVER TRUCKS B. 4455 Chris			1				,	14F	Nemaha
MAILING ADDRESS ANIMO ADDRESS	12-16-17	4570	Strahn	1 - 2.	7				
Denver Str. 870 Denver CO ROZOZ NOBTIFE SAUCTER O HOLE SIZE 77/2" HOLE DEPTH 3752" CASING SIZE A WEIGHT 51/2" [5.5" ASING DEPTH 3007" DIRLL PIPE Z7/" [6.9" TUBING WATER SUBAK 2 4 6.5 CEMENT LEFT IN CASING INSPLACEMENT DISPLACEMENT PSI MIX PSI RATE SISPLACEMENT PSI MIX PSI SUBRY VOL. WATER SUBAK 2 4 6.5 CEMENT LEFT IN CASING INSPLACEMENT DISPLACEMENT PSI MIX PSI RATE RATE INSPLACEMENT PSI MIX PSI RATE OF PROPERTY DISPLACEMENT PSI MIX PSI RATE RATE NOT tenagar rate to do jab intraded on stand by for Plugging orders his pulled 2 % Drill pipe. Took Of tenagar rate to do jab intraded on stand by for Plugging orders his pulled 2 % Drill pipe. Took Strayr off 4 ran Drill pipe back in to 2000'. By gy to 27% Drill pipe. Rull 2 % Drill pipe. Took Strayr off 4 ran Drill pipe back in to 2000'. By gy to 27% Drill pipe. Rull 2 % Drill pipe. Mixed 15 son (lass) "Connect by 27% Casle. C 15" [91]. Displaced by 2.55 Bbl mud. Relayed Rip pulled Drill pipe comp (15 Six (lass) "Connect by 27% Casle. C 15" [92]. Displaced by 2.55 Bbl mud. Relayed Rip pulled Drill pipe comp (15 Six (lass) "Connect by 27% Casle. C 15" [93]. Displaced by 2.55 Bbl mud. Relayed Rip pulled Drill pipe comp (15 Six (lass) "Connect by 27% Casle. C 15" [93]. Displaced by 2.55 Bbl mud. Relayed Rip pulled Drill pipe comp (15 Six (lass) "Connect by 27% Casle. C 15" [94]. Six Bbl water. Mixed (Do Sks 60%) Reprix (concent) (15 Six (lass) "Connect by 27% Casle. C 18" [94]. Six Bbl water. Mixed (Do Sks 60%) Reprix (concent) (15 Six (lass) "Connect by 27% Casle. C 18" [94]. Six Bbl water. Riped down. DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL (2004) Type (Lass) "Connect by 27% (Lass) "Connect	USTOMER	Vinner P	: Lamona		Summit	TRUCK#	DRIVER	TRUCK#	DRIVER
DETIVEY STATE VENCOUSE DEAL PROPERTY STATE VENCOUSE DEAL PROPERTY STATE VENCOUSE OB TYPE SACCECE O HOLE SIZE 7/2" HOLE DEPTH 3752" CASING SIZE A WEIGHT 5½" (5.5" ASING DEPTH 3007" DIRLL PIPE Z?" (6.9" TUBING SURPRY WEIGHT 15% 14.8" SIJURRY VOL. WATER GAIRAGE 2 + 6.5 CEMENT LEFT IN CASING. NEMARKS: SAFTLY MICETIAG. COMMAT Retainer set & 2058". Rig can 2%" Drill Pipe in 4 Juny REMARKS: SAFTLY MICETIAG. Commat Retainer set & 2058". Rig can 2%" Drill Pipe in 4 Juny REMARKS: SAFTLY MICETIAG. Commat Retainer set & 2058". Rig can 2%" Drill Pipe in 4 Juny REMARKS: SAFTLY MICETIAG. Commat Retainer set & 2058". Rig can 2%" Drill Pipe in 4 Juny REMARKS: SAFTLY MICETIAG. Commat Retainer set & 2050". Rig can 2%" Drill Pipe in 4 Juny REMARKS: SAFTLY MICETIAG. Commat Retainer set & 2050". Rig can 2%" Drill Pipe in 4 Juny REMARKS: SAFTLY MICETIAG. COMMAT RETAINER SET BLOOK. Rig can 2%" Drill Pipe in 4 Juny REMARKS: SAFTLY MICETIAG. COMMAT RETAINER SET BLOOK. Rig can 2%" Drill Pipe in 4 Juny STATE COST COMMAT RETAINER SET BLOOK. Rig can 2%" Drill Pipe in 4 Juny STATE COST COMMAT RETAINER SET BLOOK. Rig can 2%" Drill Pipe in 4 Juny SAFTLY RETAINER SET BLOOK. Rig can 2%" Drill Pipe in 4 Juny SAFTLY RETAINER SET BLOOK. Rig can 2%" Drill Pipe in 4 Juny STATE COST COMMAT RETAINER SET BLOOK. Rig can 2%" Drill Pipe in 4 Juny STATE COST COST COMMAT RETAINER SET BLOOK. Rig can 2%" Drill Pipe in 4 Juny STATE COST COST COST COMMAT RETAINER SET BLOOK. RIGHT SET BLOOK. Rig can 2% To 15 STATE RETAINER SET BLOOK. RIGHT SET BLOOK. RIGHT SET BLOOK. SYOI I PUMP CHARGE (Plug Job) MILEAGE WIND ST. LEFT STATE SET BLOOK. RIGHT SET BLOOK. SYOI I PUMP CHARGE (Plug Job) MILEAGE WIND ST. LIPS TON MICETIAGE. RIGHT SET BLOOK. SON DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 10045 350" SON DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 10045 350" SON DESCRIPTION OF SERVICES OF PRODUCT 10141 10045 1	AILING ADDRE	SS C	ni Campan		1 0.9	445	Chris B.		
Defluer COD TYPE SALECTE O HOLE SIZE 77% HOLE DEPTH 3958' CASING SIZE & WEIGHT 51/2" 15.5° OB TYPE SALECTE O HOLE SIZE 77% 10.9% TURING OTHER CASING DEPTH 3007' DIRLI PIPE 276" 10.9% TURING WATER BUILDING OTHER SALVERY WEIGHT 15% 14.5° SULPRIVE WOLL WATER BUILDING WATER BUILDING RATE DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE W/ water 2.3° Brm @ 800 RSI, into cretainer. Ris up to 276° Drill Pipe. Establish rate w/ water @ 3 Brm @ 800 RSI, into cretainer. Ris up to 276° Drill Pipe. Establish rate w/ water @ 3 Brm @ 800 RSI, into cretainer. Ris up to 276° Drill Pipe. Establish rate w/ water @ 3 Brm @ 800 RSI, into cretainer. Ris up to 276° Drill Pipe. Establish rate w/ water @ 3 Brm @ 800 RSI, into cretainer. Ris up to 276° Drill Pipe & Establish rate w/ water @ 3 Brm @ 800 RSI, into cretainer. Ris up to 276° Drill Pipe & Establish rate w/ water @ 3 Brm @ 800 RSI, into cretainer. Ris up to 276° Drill Pipe & Establish rate w/ water & 3 Brm @ 800 RSI, into cretainer. Ris up to 276° Drill Pipe Back in to 1200°. Ris up to 286° Drill Pipe & Rung 2 Rsi Later stands. Mix pipe. Singare prefronter @ 1200° & 300°. Ris can Drill Pipe back in to 1200°. Ris up to 286° Drill Pipe Comp. (SS) R Commit w/ 276° Calic. Dis Suplemed w/ 5.25 Rsi mud. Eclased. Ris pulled Drill Pipe Comp. (SS) R Commit w/ 276° Calic. Ris galacid. Ris pulled Drill Pipe Comp. Out. Ris up to 510° Calic. Ris down. RECOUNT QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL CODE OUT. Ris down. RECOUNT QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL CODE OF THE STANDARD RISK RISK. Risk John Risk J						611	Joer K.		
Detiver O HOLE SIZE 77%" HOLE DEPTH 3958' CASING SIZE & WEIGHT 51/2" 15.5° SANKING PETH 3007' DIRLI PIPE 21/4" 10.9% TUBING SURLI PIPE 21/4" 10.9% TUBING OTHER SURLIPPE SQUEEZE O HOLE SIZE 77%" NOTHER SURLIPPE SQUEEZE O MOLE SIZE 77%" NOTHER SURLIPPE 21/4" 10.9% TUBING OTHER SURLIPPE 21/4" 10.9% TUBING OTHER SURLIPPE 21/4" 10.9% TUBING OTHER RATE MIX PSI RATE	TYUI	11= 31.	STATE ZIF	CODE	1	515	Colby		
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NATER GALLACE STATE OF THE STATE STATES AND AND STATES OF THE STATES OF	IJENVE	· · · · · · · · · · · · · · · · · · ·	HOLESIZE 77	18"	HOLE DEPTH	3958'	CASING SIZE & W	EIGHT <u> 5/2"</u>	15.5
NATER GALLACEMENT STATES LURRY VOL. WATER GALLACEMENT STATES LURRY VOL. NATER GALLACEMENT STATES LURRY VOL. NEPLACEMENT DISPLACEMENT PSI MIX PRIL REMARKS. Safety. Meeting. Cerement Retainer set & 2058°. Ris ran 216° Drill pipe in 4 strong the total set of the company of the theory of the 126° Drill pipe. Establish rate w/ water @ 3 8pm @ 800 PSI. Not creaser. Ris up to 216° Drill pipe. Establish rate w/ water @ 3 8pm @ 800 PSI. Not creaser. Ris up to 216° Drill pipe. Establish rate w/ water @ 3 8pm @ 800 PSI. Not creaser have to do sab intended. On stand by for Plugging orders Ris pulled 216° Drill pipe. Took Stringer off 4 ran Drill pipe back in to 2000. Ris up to 216° Drill pipe. Took Stringer off 4 ran Drill pipe back in to 2000. Ris up to 216° Drill pipe. Took Stringer off 4 ran Drill pipe back in to 2000. Ris up to 216° Drill pipe. Mixed Drill pipe. Stringer off 4 ran Drill pipe back in to 1200°. Ris up to 216° Drill pipe. Mixed 155. Class A Coment w/270 Calon. @ 15° Sal. Displaced w/ 5.25 8bl mud. Retested Ris pulled Drill pipe composed. Ris up to 516° Drill pipe. Mixed 155. Class A Coment w/270 Calon. @ 15° Sal. Displaced w/ 5.25 8bl mud. Retested Ris pulled Drill pipe composed. Wis of Coment w/270 Calon. @ 15° Sal. Drill pipe composed Sal. Sal. Grade circulation. Ball times between 510° + 879°. 2 Maccolunt Code Quantity or units Description of services or product Unit price Total ACCOUNT OF DRILLEGE RIS Job 1085. O	Plug P	3007	DRILL PIPE 27	10.4	TUBING_				
REMARKS: Safet, Meeting. Coment Retainer set & 2058. Fig ran It Drill Pipe 1 18 18 18 16 14 18 16 14 18 18 18 18 18 18 18 18 18 18 18 18 18	ASING DEPTH	-3001 - 15% 1 41881	ESI LIRRY VOL		WATER gal/s	k52 4 6.5	CEMENT LEFT in	CASING	
REMARKS: Safet, Meeting. Coment Retainer set & 2058. Fig ran Its Drill pipe into retainer. Rig up to 270° Drill pipe. Establish rate up water @ 3 RFM @ 800 Rs1. Not enough rate to do job intended. On stand by far Plugging orders. Rig pulled 276° Drill pipe. Took Not enough rate to do job intended. On stand by far Plugging orders. Rig pulled 276° Drill pipe. Romp 2 Rb1 cathe almost Mile Stray Class W cement w/ 276 Cacis. @ 15° /psi. Displaced w/ 8.15 Rb1 mus. Released. Rig pulled Drill pipe. 15 xs. Class W cement w/ 276 Cacis. @ 15° /psi. Displaced w/ 8.15 Rb1 mus. Released. Rig pulled Drill pipe. Mixed 15°. Loggers perferated @ 1200° 4 300°. Rig ran Drill pipe back in to 1200°. Rs mp to 276° Drill pipe. Mixed 15°. Loggers perferated @ 1200° 4 300°. Rig ran Drill pipe back in to 1200°. Rs mp to 276° Drill pipe. Mixed 15°. Loggers perferated @ 1200° 4 300°. Rig ran Drill pipe back in to 1200°. Rs mp to 276° Drill pipe. Mixed 15°. Loggers perferated @ 1200° 4 300°. Rig ran Drill pipe back in to 1200°. Rs mp to 276° Drill pipe. Mixed 15°. Loggers perferated @ 1200° 4 300°. Rig ran Drill pipe back in to 1200°. Rs mp to 12° Drill pipe. Mixed 15°. Loggers perferated @ 1200° 4 300°. Rig ran Drill pipe back in to 1200°. Rs mp to 12° Drill pipe. Mixed 15°. Loggers perferated @ 1200° 4 300°. Rig ran Drill pipe back in to 1200°. Rs mp to 12° Drill pipe. Mixed 15°. Loggers perferated @ 1200° 4 300°. Rig ran Drill pipe mixed 15°. Loggers perferated @ 1200° 4 300°. Rig ran Drill pipe mixed 15°. Loggers perferated @ 1200° 4 300°. Rig ran Drill pipe. Mixed 15°. Loggers perferated @ 1200° 4 300°. Rig ran Drill pipe. Mixed 15°. Loggers perferated @ 1200° 4 300°. Rig ran Drill pipe. Mixed 15°. Loggers perferated @ 1200° 4 300°. Rig ran Drill pipe. Mixed 15°. Loggers perferated @ 1200° 4 300°. Rig ran Drill pipe. Rig Rate 15°. Loggers perferated @ 1200° 4 300°. Rig ran Drill pipe. Rig Rate 15°. Loggers perferated @ 1200° 4 300°. Rig ran Drill pipe. Rig Rate 15°. Loggers perferated @ 1200° 4 300°. Rig ran Drill	SLUKKY WEIGH	1129/30/ 4/3/0/3	DISDLACEMENT P	SI	MIX PSI				
into retainer. Ris up to 21/2 Drill pipe. Establish rate up to the following process. Ris pulled 21/8 Drill pipe. Took Not teacush rate to do job intended. On stand by for Plugging orders. Ris pulled 21/8 Drill pipe. Took Stander of the Plugging orders. Ris pulled 21/8 Drill pipe. Rise of the ran Drill pipe back in to 2000. Ris up to 21/8" Noill pipe. Rises 28 bl coater almost Mile to Stand 10/2 1/8 Galt. Q 15"/301. Displaced up 8.75 Bbl mud. Released. Bis pulled Drill pipe. Mixed 15. Loggest perfected Q 1200 to 300. Ris can Drill pipe back in to 1200. Ris up to 21/8 Drill pipe. Mixed 15. Loggest perfected Q 1200 to 300. Ris can Drill pipe back in to 1200. Ris up to 21/8 Drill pipe. Mixed 15. Loggest perfected Q 1200 to 300. Ris can Drill pipe back in to 1200. Ris up to 21/8 Drill pipe comp. (Cast A (cast late) of 1/8 Drill pipe. Cast contact of 1/8 up to 51/8 To Sing. Break circulation (up 5 Bbl water. Mixed 100 sex's Galyo Baznis (caste out.) To 1/8 Drill pipe comp. ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL CODE (Pup Charge (Plug Job) 1/85.00		0 1 .04 .4-		سمه السلم	a-L 60 2	050'. Kie 1	an 21/8" Dril	11 pipe in	4 Stung
Mot enough rate to do job intended. On stand by the Trugging or the court almost. Min Strayer off & ran Drill pipe back in to 2000. Rg up to 27% Drill pipes. Rung 2 Bb1 water almost. Min 15 sec (1855) County with the county of the court of the county of		′ D	VI 9//- 1	11 -	~ ++- L() * L	$marr \omega / \omega$		<i>)</i>	
Stinger off 4 ran Dill pipe Bate in to Evol. Pag 4 1815 Bb1 mud. Released Bx pulled Dill pipe. 15 xxx (lass 11 ceneral w/ 276 Cacle. © 15 1/20/ Displaced w/ 8.15 Bb1 mud. Released Bx pulled Dill pipe. 15 xxx (lass 11 ceneral w/ 276 Cacle. © 15 1/20/ Displaced w/ 8.25 Bb1 mud. Released. Rig. Dill pipe. Mixed 15. 10025 11 (ment w/ 276 Cale. © 15 1/20/ Displaced w/ 5.25 Bb1 mud. Released. Rig. Dill pipe. Ceneral w/ 476. Cale. V/ 15 Parasoxal/Sk @ 13.8 1/20/ Good circulation w/ 5.8 Bb1 water. Mixed 100 5kx 60/40 B2mis Ceneral w/ 476. Cale 4 1/25 Parasoxal/Sk @ 13.8 1/20/ Good circulation. @ 41 times between 51/2" + 8 1/2". 2 and a count of the ceneral Sturry to pit. Left 51/2" full of ceneral Tob. Cemplete. Rig. down. ACCOUNT QUANTY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL CODE ACCOUNT QUANTY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 5400	into retai	ner. Kig up	TO LIX DIT	1 du st	and his for	- Plugging or	ders. Riz pulleo	1 21/8" Drill p	ipe. Took
15 Ses (1858) (coment w) 276 Calle. (2) 15 "Jan. Displaced by 6:15 of 1200 R. my to 216 Dill pipe. Mixed 15- Logges perfected @ 1200' & 300. R.g. ran Doll pipe back in to 1200 R. my to 216 Drill pipe. Mixed 15- Logges perfected @ 1200' & 300. R.g. ran Doll pipe back in to 1200 R. my to 150 Drill pipe comp (1955) R' (coment w) 276 (oltr. @ 15" Jan. Displaced u) 5.25 Bbl mud. Released, Rig. pulled Drill pipe comp out. Rig. up to 51° (osing. Break circulation u) 5 Bbl water. Mixed 100 ses 60/40 Rozmis Center w/ 470 (oct 4 12" Precoscal/Sk @ 13.8" Jal. Good circulation @ all times between 512" t 878". 2, good coment Slurry to pit. Left 51/2" full of coment. Job (complete. Rig. down. ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 5400 170 MILEAGE 1004 John Charge (Plug Job) 1005. 00 1085. 00 1085. 0 1085. 00 1085. 0 1085. 00 1085. 0 1085. 00 1085. 0 1085. 00 1085. 0 1085. 00 1085. 0 1096. 0 1097. 0 1107. 0 1108. 0 1109. 0 110									
Logges Defeated @ 1200		WAN /	/ maj / . l . /24	15 /	/ ///*	' 'ALL ALL'S DO	771UG . (1493)		
(1635) A (Coment w/2% (akt. 215/gal. Displaced w/ 5.25 ab water. Mixed 100 5K5 60/40 Pazenix (center out. Rig. wy to 5/2" (osing. Break circulation w/ 5 Bb) water. Mixed 100 5K5 60/40 Pazenix (center w/ 4% osel 4 1/2" Phenoseal/5K @ 13.8 gal. Good circulation @ all trans between 51/2" + 878. 2 was account of the printleft 5/2" full of centent. Job (complete. Rig. down. ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 540/ 170 MILEAGE (Plug Job) 1085. 00 1085. 00 1085. 1095/6/6 170 MILEAGE 1107 30 5K5 (Cass A) (Centent 15.70 4711. 1107 516 (Cacle. @ 276 78) (15.70 4711. 1108 30 5K5 (Cacle. @ 276 78) (15.70 4711. 1118 350 Gel @ 490 13.18 1									
DULT. Rig we to 51/2" (asing, Break circulation (w) 490 (cel 4 1/2" Preparate 51/2" fell of cement. Job Complete. Rig down. ACCOUNT QUANTY or UNITS DESCRIPTION of SERVICES OF PRODUCT CODE OUNT TO MILEAGE 1/045 30 SF3 (Class" H" Cement 1/5.70 471. 1/102 516 (Cacle. @ 2%) 5407 1.41 Tons Ton Mileage Bulk Truck 1/31 100 SKS (Gel & 490 1.22 77. 1/1088 350* Gel & 490 1.22 77. 1/1089 50* Preparate 1.31/8 1.31/8 1.31/8 1.31/8 1.31/8 1.31/8 1.31/8 1.35/8									
196 1970 1	(1955 A"Cem	ent w/2% (6/11 . C /5 /99/.	Displace	0 W/ 3.C.	1 water Min	ed 100 sks 6	Olyo Pozmi	x Cement
196 1970 1	out. Rig u	+ 5/2 COS	ing. Break cir	culation	<u> </u>	John @ all	times between	0 51/2" + 8	78" 2 Bb/
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION of SERVICES OF PRODUCT STATE	. / >/ =/ >	~ / ~ \/_ ~ \//.	Concert ISE MILL	3.X /OA/	COMO CIFO	CALCALL TON	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
CODE QUANITY OF UNITS DESCRIPTION of SERVICES OF TRUES 1085.00 1085.00 1085.00 1085.00 1085.00 1085.00 1085.00 1085.00 1085.00 1085.00 1085.00 1085.00 109	good cement	Slurry to PI	7. Left 5/2 tu	II by cem	TARRITION -	A SERVICES OF DE	PODUCT	UNIT PRICE	TOTAL
540 PUMP CHARGE (Plug Job) 7085. 7085		QUANITY	r or UNITS	D	ESCRIPTION	T SERVICES OF FR			
1/045 30 srs Class "A" Cement 15.70 471. 1/02 56			PI	JMP CHAR	GE (Plug:	Job)			7085.
1/04S 30 Srs Class "A" Cement 15.70 471. 1/02 56		17				·		4.20	774.50
102 56 Cacle. @ 296 .78 43.6 5407 1.41 Tons Ton Mileage Bulk Truck m/c 368. 1131 100 sks 60/40 Pozmir Cement 13,18 /318. 1188 350 Gel @ 490 .22 77. 1107A 50 Phenoseal @ 12/5k 1.35 67.5 5407A 4.3 Tons Ton Mileage Bulk Truck 1.41 1050. 5609 5 Hrs. Misc. Pump Cement Truck 210. 1050. 5409 3 Per Diem Company									20.1
1102 56	114115	20	540	Class ?	9" Coment	<i>+</i>	<u> </u>	15.70	471.00
5407 1.41 Tons Ton Mileage Bulk Truck							· ·	,78	43.68
13	1102	56		_					
13			7- 0	Ti. M:	leage Bul	k Truck	and the state of t	m/c	368.00
1188 350	<u>5907</u>	1.4/	1005	ON ITH	reage Dai			/	
1188 350		 		1. 9)	. <i>L</i>		13.18	1318.00
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AUTHORIZTION . E. I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's of carving on the back of this form are in affect for carvings identified on this form