

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1190371

March 2010 This Form must be Typed Form must be Signed

Form CP-1

	UGGING		ICATION
		APPI	

OPERATOR: License #:					
Name:			supply original comp		
Address 1:			iption: Sec Tw		
Address 2:			Sec M		South Line of Section
City: State: _	Zip: + _		Feet from		Vest Line of Section
Contact Person:			alculated from Neare		
Phone: ()		, v	NE NW	SE SW	
		County:			
		Lease Nam	e:	Well #:	
Check One: Oil Well Gas Well	OG D&A	Cathodic Water S	Supply Well	Other:	
SWD Permit #:	ENHR Perm	nit #:	Gas Storage	Permit #:	
Conductor Casing Size:	Set at:	Ce	emented with:		Sacks
Surface Casing Size:	Set at:	Ce	emented with:		Sacks
Production Casing Size:	Set at:	Ce	emented with:		Sacks
List (ALL) Perforations and Bridge Plug Sets:					
Elevation: (G.L. /K.B.) T.D.:	PBTD:	Anhydrite Depth: _		Stone Corral Formation)
	n Hole Casing Leak at:	(Interval)		Stone Corral Formation)
Condition of Well: Good Poor Junk i	n Hole Casing Leak at:	(Interval)		Stone Corral Formation)
Condition of Well: Good Poor Junk i Proposed Method of Plugging <i>(attach a separate page</i>	n Hole Casing Leak at:	(Interval)		Stone Corral Formation)
Condition of Well: Good Poor Junk i Proposed Method of Plugging <i>(attach a separate page</i> Is Well Log attached to this application? Yes	in Hole Casing Leak at: <i>e if additional space is needed</i>): No Is ACO-1 filed?	(Interval)	(5		
Condition of Well: Good Poor Junk i Proposed Method of Plugging <i>(attach a separate page</i> Is Well Log attached to this application? Yes If ACO-1 not filed, explain why:	in Hole Casing Leak at: <i>a if additional space is needed</i>): No Is ACO-1 filed? with K.S.A. 55-101 <u>et. seq</u> . a	(Interval)	(5	poration Commiss	
Condition of Well: Good Door Junk i Proposed Method of Plugging <i>(attach a separate page</i> Is Well Log attached to this application? Yes If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance of	in Hole Casing Leak at: <i>e if additional space is needed</i>): No Is ACO-1 filed? with K.S.A. 55-101 <u>et. seq</u> . a	(Interval)	(۵ ons of the State Cor	poration Commiss	sion
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Condition of Well: Good Door Junk i Proposed Method of Plugging (attach a separate page Is Well Log attached to this application? Yes If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance of Company Representative authorized to supervise plu Address: Phone: () Plugging Contractor License #:	in Hole Casing Leak at: <i>a if additional space is needed</i>): No Is ACO-1 filed? with K.S.A. 55-101 et. seq. a ugging operations:	(Interval)	(Sons of the State Corp	poration Commiss	sion +

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	North Plains Corp.
Well Name	GROSSNICKLE 5
Doc ID	1190371

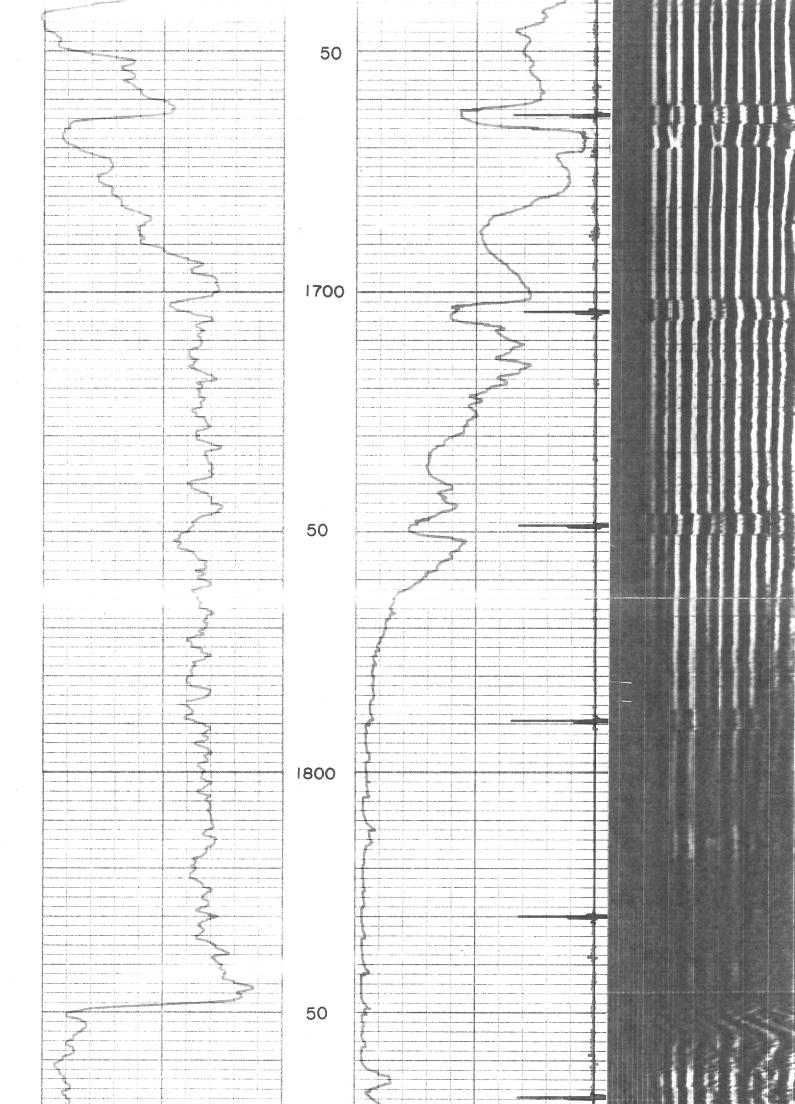
Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2480	2490	Viola	
2498	2504	Viola	

		STEVE OWEN		Witnessed by
		G.SCHMEIDLER		Hecorded by
	IUPEKA			
			d	Spacing Recorded
		14	·	Tool No.
٦T	יד	105	erature	Max. Hole Temperature
		1800	nt Top	Calculated Cement Top
		1750	Cem. Top	Approx. Logged Cem. Top
		And the second s	lis.	Weight Ib/gal-Vis.
				Salinity PPM CI
		FUL .		Fluid Level
		WATER	e	Type Fluid in Hole
		terrer B. Man. Hannin Kanada	Admix	Amount & Type Admix
		10 (c) first and a second metric	Cement	Amount & Type Cement
				Squeeze Depth
			Tool	Float Collar-D.V.
®	TD			Casing Driller
to	1550	to		Logged Interval
		2737		Depth Logger
	-	2750		Depth Driller
		PRIMARY	Operation	Type Cementing Operation
		11-25-1985	enting	Date & Time Cementing
		12-17-1985	еү	Date & Time Survey
		ONE		Run No.
G.L. <u>1329</u>		(ELLY BUSHING	1	Drilling Measured From
D.F.	Ft. Above Perm. Datum	KELLY BUSHING 5		Log Measured From
Elev.: K.B. 1334	Elev. 1329	GROUND LEVEL		Permanent Datum
	5s Rge. 12e	3 Twp.	Sec. 23	
Other Services: PERF.		SW-SE-NE	Location	
KANSAS	STATE	NEMAHA	COUNTY	
			FIELD	
	CKLE #5	GROSSNICKLE	WELL	
DRATION	MID-CONTINENT LAND @ EXPLORATION		COMPANY	FILING NO.
		Topeka, Ks.		
Log	Bond Log	C		
		0		
Sement	Sonic Cement	P		

BORE HOLE RECORD		CASING RECORD						
Bit Size	From	То	Csg. Size	Wt.	From	То	Centralized Interval	
			51/2					
				<i></i>			Scratched Interval	
					10 M			
						1	Open Perforations	
						I		2

GAMMA RAY	DEPTHS	CASING COLLARS VIL
0	150	PIPE CURVE
150	300	FORMATION CURVE



3 26 86

Grossnickle No.5 SW SENE SEC. 23, 55-12E Namsha County, KS to tank battery -> 85/8" @ 290' w/ 200 ex. Reg., 370 C2CI 82 jts. 27/8" EUE Brd. they. @ 2495', Cement top @ 1765' Violo perfs.@ 2480-90' 2 2498-2504 51/2"@ 2746 w/ 175 5x. 50/50 Poz

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

November 20, 2014

John P. Garrett North Plains Corp. 8801 S YALE STE 240 TULSA, OK 74137-3535

Re: Plugging Application API 15-131-20105-00-00 GROSSNICKLE 5 NE/4 Sec.23-05S-12E Nemaha County, Kansas

Dear John P. Garrett:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after May 20, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The May 20, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3