



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1190389
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1190389

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Anchor Bay Petroleum LLC
Well Name	Jane 1
Doc ID	1190389

Tops

Name	Top	Datum
Stone Corral	1067	796
B/Stone Corral	1100	763
Topeka	2789	-926
Heebner	3018	-1155
Lansing	3060	-1197
B/Kansas City	3297	-1434
Conglomerate	3325	-1462
Arbuckle	3440	-1577

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7644

Date	1-22-14	Sec.	1	Twp.	11	Range	17	County	Ellis	State	KS	On Location	8.00 AM	Finish	10.45 AM
Lease								Location		Codell and Saine River RD					
JANE								Well No.		4					
Contractor								Owner		JIV 1/4 E IVINTO					
Type Job								To Quality Oilwell Cementing, Inc.		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size								Charge To		Anchor Bay					
Csg.								Street							
Tbg. Size								City		State					
Tool								Depth		The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.								Shoe Joint		Cement Amount Ordered 250 60/40					
Meas Line								Displace		4 1/2 Gel 1/4 Flon used 200					
EQUIPMENT															
Pumptrk 16		No.		Cementer		Helper		Mutt		Common		120			
Bulktrk 1		No.		Driver		Driver		Billy		Poz. Mix		80			
Bulktrk pu		No.		Driver		Driver		Lannie M		Gel.		7			
JOB SERVICES & REMARKS															
Remarks:								Salt							
Rat Hole								Flowseal		6 2#					
Mouse Hole								Kol-Seal							
Centralizers								Mud CLR 48							
Baskets								CFL-117 or CD110 CAF 38							
D/V or Port Collar								Sand							
m/veel 1014V								Handling		250					
3 BBL Shut port collar								Mileage							
Ran 4 ports wash up								FLOAT EQUIPMENT							
CMT Dred Pipe								Guide Shoe							
10 SKS								Centralizer							
used 200								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								Pumptrk Charge		port collar					
								Mileage		26					
E. J. Lawrence										Tax					
Signature										Discount					
										Total Charge					

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7674

Date	Sec.	Twp.	Range	County	State	On Location	Finish
12-26-13	1	11	17	Ellis	KS		6:00pm

Location *Codell River Rd, 1 N, 1 1/2 E, N n 2*

Lease <i>Jane</i>	Well No. <i>1</i>	Owner
Contractor <i>White Knight</i>		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job <i>Surface</i>		Charge To <i>Anchor Bay</i>
Hole Size <i>12 1/4</i>	T.D. <i>222</i>	Street
Csg. <i>8 5/8</i>	Depth <i>221.34</i>	City
Tbg. Size	Depth	State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg. <i>20</i>	Shoe Joint <i>20</i>	Cement Amount Ordered <i>150 sk 3 1/2 cc 2 1/2 gel</i>
Meas Line	Displace <i>12 3/4 bbl</i>	

EQUIPMENT

Pumptrk <i>15</i>	No.	Cementer Helper <i>Nick</i>	Common <i>150</i>
Bulktrk <i>14</i>	No.	Driver <i>Lonnle M</i>	Poz. Mix
Bulktrk <i>P4</i>	No.	Driver <i>Travis</i>	Gel. <i>3</i>
			Calcium <i>5</i>

JOB SERVICES & REMARKS

Remarks: <i>Cement did circulate</i>	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling <i>158</i>
	Mileage

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	Pumptrk Charge <i>Surface</i>
	Mileage <i>26</i>

X Signature *Terry Austers*

Tax
Discount
Total Charge

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7706

Date	1-3-14	Sec.	1	Twp.	11	Range	17	County	Ellis	State	KS	On Location		Finish	3:30 am
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Location *Cadot River Road junction 1 N 12 E 12*

Lease	<i>Jane</i>	Well No.	<i>1</i>	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Contractor	<i>White Knight</i>				Charge To	<i>Anchor Bay</i>
Type Job	<i>Production String</i>				The above was done to satisfaction and supervision of owner agent or contractor.	
Hole Size	<i>7 7/8</i>	T.D.	<i>3425</i>			
Csg.	<i>5 1/2 14#</i>	Depth	<i>3424</i>			
Tbg. Size		Depth				
Tool	<i>Port Collar</i>	Depth	<i>1022</i>			
Cement Left in Csg.	<i>43.60</i>	Shoe Joint	<i>43.60</i>	Cement Amount Ordered <i>200 w/ salt 5/ Galsonite</i>		
Meas Line		Displace	<i>83 3/4 BL</i>	<i>50 gal mud flush</i>		

EQUIPMENT

Pumptrk	<i>18</i>	No.		Cementor	<i>Craig</i>	Common	<i>200</i>
				Helper		Poz. Mix	
Bulktrk		No.		Driver	<i>Cody</i>	Gel.	
				Driver		Calcium	
Bulktrk	<i>9</i>	No.		Driver	<i>Dave</i>		
				Driver			

JOB SERVICES & REMARKS

Remarks:		Hulls	
Rat Hole	<i>30SK</i>	Salt	<i>17</i>
Mouse Hole		Flowseal	
Centralizers		Kol-Seal	<i>1000#</i>
Baskets		Mud CLR 48	<i>500 gal</i>
D/V or Port Collar		CFL-117 or CD110 CAF 38	
		Sand	
	<i>5 1/2 set 3424 Est. Circulation</i>	Handling	<i>227</i>
	<i>Pump 20BL with 50 gal mud clear</i>	Mileage	
	<i>10BL 50 gal</i>		

FLOAT EQUIPMENT

	<i>Cement 5 1/2 with 170SK Clear</i>	Guide Shoe	<i>5 1/2</i>
	<i>lines & Displace Plug</i>	Centralizer	<i>4 Turb's</i>
	<i>Plug landed @ 1500# Release Pressure</i>	Baskets	<i>2</i>
	<i>Dry</i>	AFU Inserts	
		Float Shoe	<i>1 port collar</i>
		Latch Down	<i>1</i>

Pumptrk Charge *prod Long String*
Mileage *26*

X Signature *Edelman*

Tax
Discount
Total Charge



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Anchor Bay Petroleum LLC
2713 Ash
Hays, KS 67601
ATTN: Ed Glassman

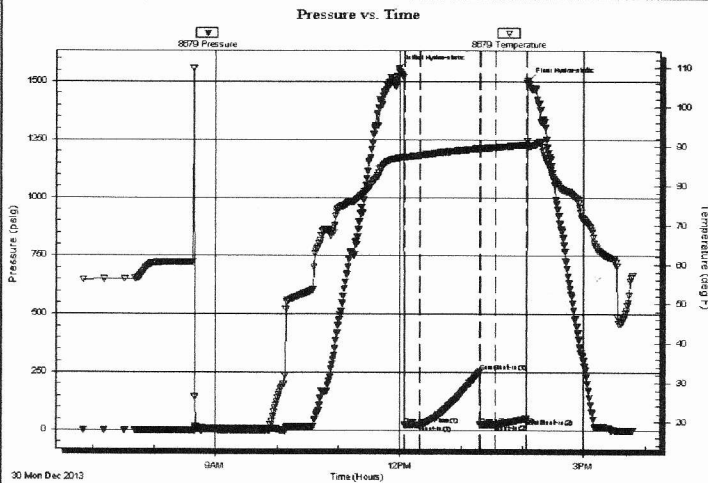
1-11s-17w Ellis, KS
Jane #1
Job Ticket: 55442 **DST#: 1**
Test Start: 2013.12.30 @ 06:50:35

GENERAL INFORMATION:

Formation: **Lansing A-E**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 12:04:28
Time Test Ended: 15:47:28
Test Type: Conventional Bottom Hole (Initial)
Tester: Brannan L
Unit No: 67
Interval: **3050.00 ft (KB) To 3140.00 ft (KB) (TVD)**
Total Depth: 3140.00 ft (KB) (TVD)
Reference Elevations: 1869.00 ft (KB)
1862.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair
KB to GR/CF: 7.00 ft

Serial #: 8679 Inside
Press@RunDepth: 26.72 psig @ 3136.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.12.30 End Date: 2013.12.30 Last Calib.: 2013.12.30
Start Time: 06:50:35 End Time: 15:47:28 Time On Btm: 2013.12.30 @ 11:58:58
Time Off Btm: 2013.12.30 @ 14:05:28

TEST COMMENT: 15- IF- Built to 3/4"
60- IS- No blow
15- FF- No blow
30- FS- No blow



PRESSURE SUMMARY

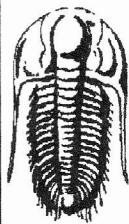
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1557.56	87.05	Initial Hydro-static
6	24.37	87.05	Open To Flow (1)
21	25.17	87.70	Shut-In(1)
80	255.42	89.47	End Shut-In(1)
80	25.35	89.33	Open To Flow (2)
95	26.72	89.73	Shut-In(2)
125	51.79	90.40	End Shut-In(2)
127	1505.43	89.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	M w / oil spots	0.14

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Anchor Bay Petroleum LLC

1-11s-17w Ellis, KS

2713 Ash
Hays, KS 67601

Jane #1

Job Ticket: 55443

DST#: 2

ATTN: Ed Glassman

Test Start: 2013.12.31 @ 02:53:21

GENERAL INFORMATION:

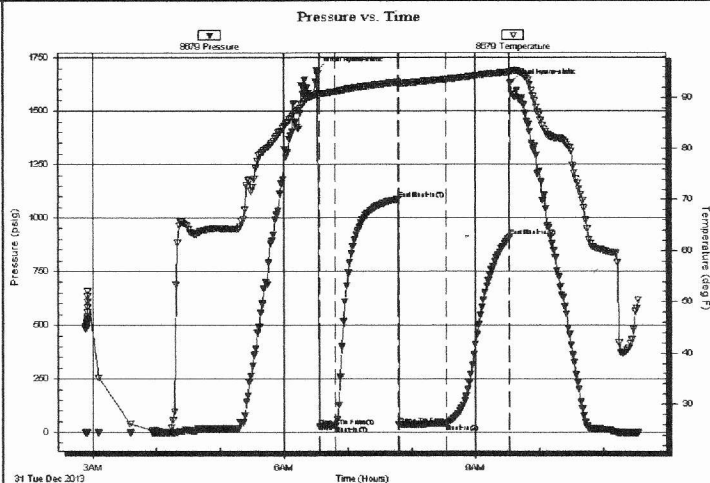
Formation: **KC**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:33:21
 Time Test Ended: 11:33:21
 Interval: **3178.00 ft (KB) To 3296.00 ft (KB) (TVD)**
 Total Depth: 3296.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brannan L
 Unit No: 67
 Reference Elevations: 1869.00 ft (KB)
 1862.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 8679

Inside

Press@RunDepth: 42.04 psig @ 3292.00 ft (KB)
 Start Date: 2013.12.31 End Date: 2013.12.31
 Start Time: 02:53:21 End Time: 11:33:21
 Capacity: 8000.00 psig
 Last Calib.: 2013.12.31
 Time On Btm: 2013.12.31 @ 06:31:21
 Time Off Btm: 2013.12.31 @ 09:33:21

TEST COMMENT: 15- IF- Built slowly to 3.5"
 60- IS- No blow
 45- FF- Maintained 1" blow throughout
 60- FS- No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1690.04	90.72	Initial Hydro-static
2	26.40	90.32	Open To Flow (1)
17	30.45	91.06	Shut-In(1)
76	1087.67	92.95	End Shut-In(1)
77	35.73	92.33	Open To Flow (2)
122	42.04	93.57	Shut-In(2)
181	914.34	94.97	End Shut-In(2)
182	1631.32	95.13	Final Hydro-static

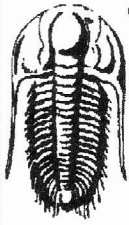
Recovery

Length (ft)	Description	Volume (bbl)
50.00	M w / show of free oil on top	0.68

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Anchor Bay Petroleum LLC

1-11s-17w Ellis, KS

2713 Ash
Hays, KS 67601

Jane #1

Job Ticket: 55444

DST#: 3

ATTN: Ed Glassman

Test Start: 2013.12.31 @ 20:43:11

GENERAL INFORMATION:

Formation: **Cong**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:50:41

Time Test Ended: 08:10:11

Test Type: Conventional Bottom Hole (Reset)

Tester: Brannan L

Unit No: 67

Interval: **3292.00 ft (KB) To 3365.00 ft (KB) (TVD)**

Total Depth: 3365.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1869.00 ft (KB)

1862.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8679

Inside

Press@RunDepth: 21.69 psig @ 3361.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.12.31

End Date: 2014.01.01

Last Calib.: 2014.01.01

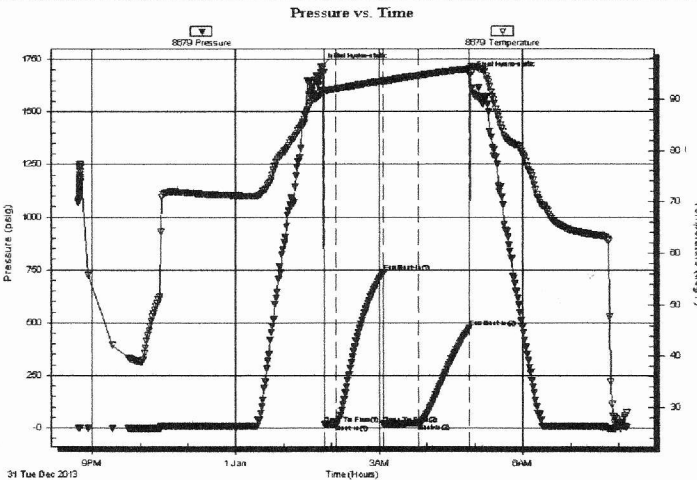
Start Time: 20:43:11

End Time: 08:10:11

Time On Btm: 2014.01.01 @ 01:47:41

Time Off Btm: 2014.01.01 @ 04:54:41

TEST COMMENT: 15- IF- Built to 1"
60- IS- No blow
45- FF- No blow
60- FS- No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1715.68	91.56	Initial Hydro-static
3	17.57	91.45	Open To Flow (1)
18	19.07	91.97	Shut-In(1)
77	738.04	93.56	End Shut-In(1)
78	19.85	93.30	Open To Flow (2)
122	21.69	94.62	Shut-In(2)
186	477.34	95.88	End Shut-In(2)
187	1674.04	95.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	M	0.14

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Anchor Bay Petroleum LLC

1-11s-17w Ellis, KS

2713 Ash
Hays, KS 67601

Jane #1

ATTN: Ed Glassman

Job Ticket: 54777

DST#: 4

Test Start: 2014.01.01 @ 18:28:16

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:16:16

Time Test Ended: 03:35:46

Test Type: Conventional Bottom Hole (Reset)

Tester: Jeff Brown

Unit No: 67

Interval: 3388.00 ft (KB) To 3455.00 ft (KB) (TVD)

Total Depth: 3455.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1869.00 ft (KB)

1862.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 6625 Outside

Press@RunDepth: 192.11 psig @ 3451.00 ft (KB)

Start Date: 2014.01.01

End Date:

2014.01.02

Start Time: 18:28:16

End Time:

03:35:46

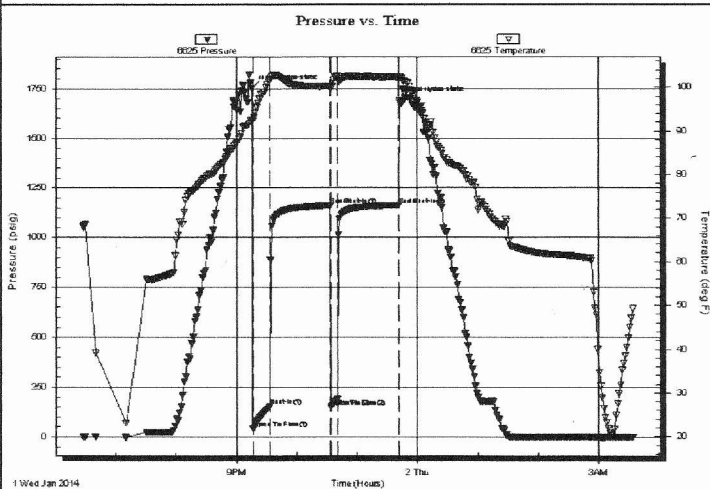
Capacity: 8000.00 psig

Last Calib.: 2014.01.02

Time On Btm: 2014.01.01 @ 21:15:46

Time Off Btm: 2014.01.01 @ 23:42:16

TEST COMMENT: IFP-15-min=Strong blow BOB in 5 min
ISI-60-min=Dead no blow back
FFP-10-min=Strong blow BOB in 5 min
FSI-60-min=Dead no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1752.01	92.45	Initial Hydro-static
1	41.61	92.33	Open To Flow (1)
18	154.90	101.75	Shut-In(1)
78	1161.71	100.18	End Shut-In(1)
78	151.04	100.03	Open To Flow (2)
85	192.11	102.57	Shut-In(2)
146	1163.38	102.29	End Shut-In(2)
147	1693.12	102.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
315.00	WM 15%W 85%M	4.30
45.00	Mud with oil spots	0.61

* Recovery from multiple tests

Gas Rates

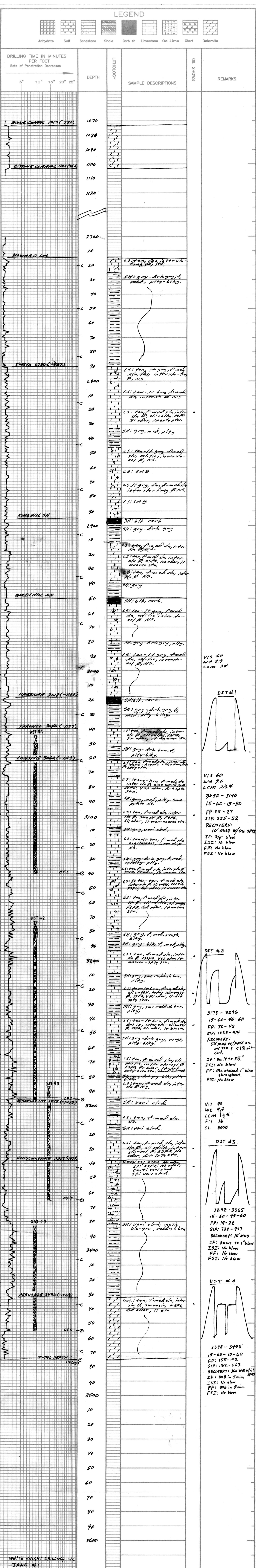
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

White Knight Drilling LLC
 AP# 15-051-26634-00-00
 GEOLOGIST'S REPORT
 DRILLING TIME AND SAMPLE LOG
 OPERATOR: **HAUGER BAY PETROLEUM LLC**
 LEASE: **JANE** WELL NO. **1**
 FIELD: **Unknown**
 LOCATION: **3108' FSL # 4331' EEL**
 SEC.: **1** TWP. **11S** RGE **17W**
 COUNTY: **ELLIS** STATE: **KANSAS**
 CONTRACTOR: **WHITE KNIGHT DRILLING LLC**
 COMM. # **15-88-8018** CORR. **01-02-2014**
 FROM: **3175** TO: **3475**
 DRILLING TIME FROM: **2700** TO: **T.D.**
 DRILLING TIME FROM: **2700** TO: **T.D.**
 SAMPLES EXAMINED FROM: **2700** TO: **T.D.**
 GEOLOGICAL SUSPENSION FROM: **2700** TO: **T.D.**
 MUD UP: **2680** TYPE: **MUD CHEMICAL-DIGESTIVE**
 SURFACE: **8 7/8" @ 2 1/4'**
 PRODUCTION: **5 1/2" @ 3175'**
 PRODUCTION: **5 1/2" @ 3475'**
 5 7/8" (11/16) 500' profile
 ELECTRICAL SURFERS
 DEWITT NORTON
 MICHAEL

DATE	DEPTH	NO	SIZE	NAME	TYPE	DEPTH	NO	SIZE
12-26-2013	3400	1	1 1/4"	HTC	R.P.	222	222	4 1/2"
12-27-2013	222	2	7/8"	HTC	BAZUKA	445	273	10 1/4"
12-28-2013	1451	3	7/8"	HTC	GX20	3475	2480	5 1/2"
12-30-2013	3140							
12-31-2013	3295							
01-01-2014	3365							
01-02-2014	3475							

NO.	DEPTH	DEPTH	DEPTH	DEPTH	DEPTH	DEPTH	DEPTH	DEPTH

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