

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1190431

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Elevation: Ground: Kelly Bushing:
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content:ppm Fluid volume:bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:			Lease Name: _			Well #:		
Sec Twp	S. R	East West	County:					
open and closed, flow and flow rates if gas t	ving and shut-in presson to surface test, along w	formations penetrated. I ures, whether shut-in pro vith final chart(s). Attach	essure reached stati n extra sheet if more	c level, hydrosta space is neede	itic pressures, bott d.	tom hole tempe	erature, fluid r	recovery,
		otain Geophysical Data a or newer AND an image		egs must be ema	ailed to kcc-well-lo	gs@kcc.ks.gov	v. Digital elec	tronic log
Drill Stem Tests Taken (Attach Additional	•	Yes No		_	on (Top), Depth ar		Samp	
Samples Sent to Geo	ological Survey	☐ Yes ☐ No	Nam	e		Тор	Datur	m
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING	RECORD Ne	ew Used				
		Report all strings set-	conductor, surface, inte	ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and P Additiv	
		ADDITIONAL	OFMENTING / OOL					
Purpose:	Depth		CEMENTING / SQL	JEEZE RECORD		araant Additiraa		
Perforate	Top Bottom	Type of Cement	# Sacks Used		Type and F	ercent Additives		
Protect Casing Plug Back TD								
Plug Off Zone								
Did you perform a hydra	ulic fracturing treatment o	on this well?		Yes	No (If No, ski	p questions 2 ar	nd 3)	
	=	raulic fracturing treatment ex	xceed 350,000 gallons		= ' '	p question 3)	,	
Was the hydraulic fractu	ring treatment information	n submitted to the chemical	disclosure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			cture, Shot, Cement			Depth
	Сроспу Г	octago of Laon morvari of	ioratou	(>1	mount and rand or ma	teriar Good)		<u> Борин</u>
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN				21			
Fotimeted Day 1 2	0" -	Flowing			Other (Explain)) O" D "		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wate	er B	bls. G	Gas-Oil Ratio	Gr 	ravity
DISPOSITI	ON OF GAS:	1	METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:	
Vented Sold		Open Hole	Perf. Dually	Comp. Con	mmingled			
	bmit ACO-18.)	Other (Specify)	(Submit)	ACO-5) (Sub	omit ACO-4)		-	

HYDRAULIC FRACTURING FLUID PRODUCT COMPONENT INFORMATION DISCLOSURE

Last Fracture Date: 1/21/2014 County: Cowley API Number (14 Digits): 15-035-24518-00-00 Operator Name: Taos Resources Operating Company, LLC Well Name and Number: West Maddix Unit #12 Latitude: Longitude: Datum: Production Type: Oil True Vertical Depth (TVD): 3650 Total Base Fluid Volume (gal)*: 970,200



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS#)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Authorized Representative's Name, Address and Phone Number
P-902		Friction Reducer	Hydrotreated Light Distillate	064742-47-8	35%	0.02%	
			Petroleum Distillate	064742-94-5	40%	0.02%	
15% HCL		Acid	Hydrogen Chloride	7647-01-0	38%	0.62%	
AI-260		Inhibitor	Ethylene Glycol	107-21-1	20%	0	
41-200		Innibitor	N.N - Dimethyl Formamide	68-12-2	20%	0	
			2-Butoxyethanol	111-76-2	5%	0	
AR-104		Retarder	Methanol	67-56-1	Confidential	na	Harrison Smith, 700 Throop Blvd., Ponca City, Oklahoma 74601
SR-445		Surfactant	Isopropanol	67-63-0	Confidential	na	Harrison Smith, 700 Throop Blvd., Ponca City, Oklahoma 74601
Biostat 650		Biocide	Methanol	67-56-1	20%	0	
biostat 650		blocide	Isopropanol	67-63-0	5%	0	
		1					
SP-950		Iron Control	Citric Acid	77-92-9	Confidential	na	Harrison Smith, 700 Throop Blvd., Ponca City, Oklahoma 74601

Ingredients shown above	are subject to 29 Cf	RF 1910.1200(i) and appe	ear on Material Safety Data Sheets (MS	DS). Ingredients shown	below are Non-MSDS.		
40/70 White Sand		Proppant	Quartz (Crystalline Silicate)	14808-60-7		2.52%	
100 MESH		Proppant	Quartz (Crystalline Silicate)	14808-60-7		0.28%	
		 			-		
					<u> </u>		

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Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers' Material Safety Data Sheets (MSDS).



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice Date:

12/16/2013

Terms: 0/0/30, n/30

Page

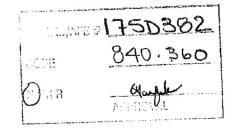
TAOS RESOURCES OPERATING, LLC 1455 WEST LOOP SOUTH, ST. 600 HOUSTON TX 77054 (713)993-0774

(WEST MADDIX UNIT #12 43736

3-33-5E 12-12-2013

KS

Part Number Description Qty Unit Price Total CLASS "A" CEMENT (SALE) 11048 125.00 15.7000 1962.50 1102 CALCIUM CHLORIDE (50#) 200.00 .7800 156.00 Description Hours Unit Price Total 446 CEMENT PUMP 1.00 1085.00 1085.00 446 EQUIPMENT MILEAGE (ONE WAY) 40.00 4.20 168.00 491 MIN. BULK DELIVERY 1.00 368.00 368.00 491 SQUEEZE MANIFOLD 1.00 .00 .00



2118.50 Freight: .00 Tax: Parts: 135.58 AR 3875.08 .00 Total: Labor: .00 Misc: 3875.08

.00 Change: Sublt: .00 Supplies:

Signed BARTLESVILLE, OK 918/338-0808

EL DORADO, KS 316/322-7022

EUREKA, KS 620/583-7664

PONCA CITY, OK 580/762-2303

OAKLEY, KS 785/672-8822

OTTAWA, KS 785/242-4044

620/839-5269

Date

GILLETTE, WY 307/686-4914

CUSHING, OK



264731

LOCATION 180
FOREMAN Tacab Storm

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP		RANGE	COUNTY		
12-12-13	2871	West mad	tix wint	#12	3	33	- 5	SE	cowley		
CUSTOMER .	Territoria (1971)			10		were the state of the state of		Emacula	1		
Tao.	5			45	TRUCK#	DRIVER	7	RUCK#	DRIVER		
200	1	1		Na	446	Josh					
1455	west	Loopson	45+600	142	491	mark	-				
Housto	2	+X	ZIP CODE 77254	Mar	702	Jacob					
JOB TYPE SAL		HOLE SIZE 77	18	HOLE DEPTH	3650	CASING SIZE & W	ÆIGI	1T 51/2			
CASING DEPTH		DRILL PIPE		TUBING 27		- Indiana de la companya del la companya de la comp	ОТН				
SLURRY WEIGH		SLURRY VOL		WATER gal/s		CEMENT LEFT In		NG			
DISPLACEMENT	13.46	DISPLACEMENT	PS1/250	1750 MIX PSI 200 RATE 3,38 bpm							
REMARKS: 50		Ang, Run	packer	to 30	054 to	Squeec	1	atte o	+		
3160+0326		Held 13	BORSI L	eck on	. `	(m) ()	16	cut c	z+ .		
2989 +03		+ pack	11	2923		255ks c	las	5/	2/cc		
1.50luce	d with	17,5 hhl		4 брт а	1 1750 asi	Shut in fo	-	15,4in	Parp		
1/2 661	at .2 bp			Stage 1	or 30 min) .		00051		
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ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION o	f SERVICES or PR	ODUCT	_	IT PRICE	TOTAL		
5401)		PUMP CHARG	iE				85,00	1085.00		
5406	40		MILEAGE					20	168.00		
5407			min b	ulk d	elines			8.00	368,00		
11045	125		class/	4			15		F62.50		
1132	200		calcin	in ch	loride		_	28	156,60		
5613			Squee	2 MGA	:fall		20	2.00	V/C		
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Ravin 3737					φ.			STIMATED			
	1 0	av 1						TOTAL	3875,08		
AUTHORIZTION	Ran Do	10 Nes.		TITLE			DAT	F			

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

1 2 19 233

Invoice #

264730

Invoice Date:

918/338-0808

INVOICE

12/16/2013

Terms: 0/0/30, n/30

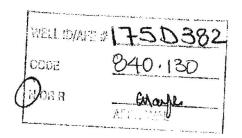
TAOS RESOURCES OPERATING, LLC 1455 WEST LOOP SOUTH, ST. 600 HOUSTON TX 77054 (713)993-0774

(WEST MADDIX UNIT #12 43734 3-33-5E

12-11-2013

KS

Part : 11048 1102	Number Description CLASS "A" C CALCIUM CHI	EMENT (SALE)	Qty 221.00 442.00	Unit Price 15.7000 .7800	Total 3469.70 344.76
446 446 491	Description CEMENT PUMP EQUIPMENT MILEAGE (ONE WAY MIN. BULK DELIVERY	7)	Hours 1.00 40.00 1.00	Unit Price 1085.00 4.20 368.00	Total 1085.00 168.00 368.00



Parts: Labor: Sublt:	.00	Freight: Misc: Supplies:		00 :	===== Tax: Total: Change	56	44.12 A 79.58 .00	======= R	5679.58
Signed				n ngala			_ Dat	е	
BARTLESVILLE, OK 918/338-0808	EL DORADO, KS 316/322-7022	EUREKA, KS 620/583-7664	PONCA CITY, OK 580/762-2303		KLEY, KS /672-8822	OTTAWA, KS 785/242-4044	THAYER, KS 620/839-5269		CUSHING, OK 918/225-2650



264730

TICKET NUMBER_	43734
LOCATION 180	ElDrado
FOREMAN Jac	ob Storm

PO Box 884, Chanute, KS 66720 FIEL 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

2-11-13 287 West madix unit #12 3 3 3 5 COLE VISIONER TAOS RECOVER MADRIES ALLING ADDRESS TO STATE PRODUCT DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL PLANS LAND WEST COME OF THE WEST COME OF THE COME O	MARY TRUCKS DRIVER TRUCKS DRIV		or 800-467-8676	1		CEMEN	T				
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acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Jay Scott Emler, Commissioner

February 24, 2014

Chris Haefele Taos Resources Operating Company LLC 1455 W LOOP S SUITE 600 HOUSTON, TX 77027

Re: ACO-1 API 15-035-24518-00-00 West Maddix Unit 12 NW/4 Sec.02-33S-05E Cowley County, Kansas

Dear Chris Haefele:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/20/2013 and the ACO-1 was received on February 21, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department