

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1190521

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name: Original Total Depth:	Frojected Total Deptin Formation at Total Depth:
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	
	IDAVIT
he undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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Side Two



For KCC Use ONLY	
API # 15	-

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

or:		Location of Well: County:	
		feet from N / S Lir	e of Secti
umber:		feet from E / W Lir	e of Section
		SecTwpS. R E	W
or of Aoros ottributable to wal			
	l:	is Section.     Negular of     Integular	
TIR/QIR/QIR of acreage: _			
		If Section is Irregular, locate well from nearest corner bou	ndary.
		Section corner used: NE NW SE SW	
lease roads, tank battel		s required by the Kansas Surface Owner Notice Act (House Bill 2032). n a separate plat if desired.	
: :	: :	: :	
		LEGEND	
	: :	O Well Location	
		Tank Battery Location	
		1	
		Electric Line Location	
		Lease Road Location	
		Lease Road Location	
		Lease Road Location	
		Lease Road Location	
		Lease Road Location  EXAMPLE	
	19	Lease Road Location	
		Lease Road Location  EXAMPLE	
		EXAMPLE	
	19	EXAMPLE	
		EXAMPLE	. 1980' F
	19	EXAMPLE	1980' F
	19	EXAMPLE	1980' F
	19	EXAMPLE	1980' F
	19	EXAMPLE	1980' F

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

165 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

1190521

Form CDP-1
May 2010
Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed  If Existing, date col  Pit capacity:  urea?  Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l for Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.
		Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:
flow into the pit? Yes No  Submitted Electronically		'	e closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



1190521

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

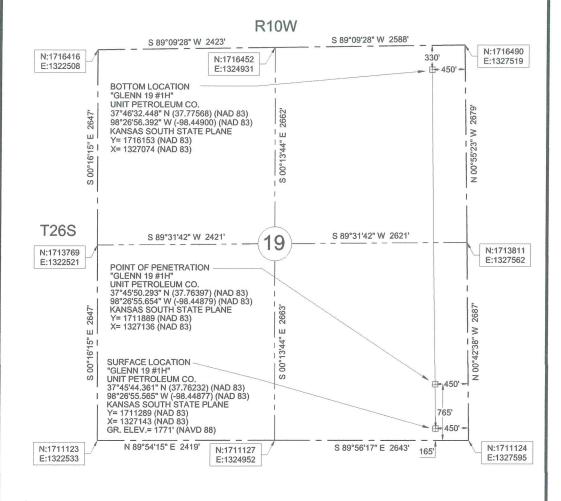
OPERATOR: License #	
Name:	· — —
Address 1:	•
Address 2:	Lease Name: Well #:
City:         State:         +	the lease heless.
Phone: ( ) Fax: ( )	
Email Address:	-
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
City: State: Zip:+	_
are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plat If on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
Submitted Electronically	
I	

Unit Petroleum Co. - Proposed Glenn 19 #1H, Glenn 30 #1H & Glenn SWD #1 Loc & Facility Diagram SE SE/4 Sec 19-T26S-R10W Reno Co., KS NOT TO SCALE Water Frac Pit 00 Legend ----- Production Flow Line Saltwater Disposal Line Gas Sales Line Glenn 19 #1H Glenn 30 #1H **Prod Facility Prod Facility** Closed System Planned / Glenn SWD #1 NO Earthen Reserve Pit Disposal Facility Glenn 30 #1H Raymond Rd -165'FSL/400'FEL Glenn 19 #1H Crushed Concrete / 165'FSL/450'FEL Rock Location Glenn SWD #1 165'FSL/550'FEL Dead Section Line - Location Fence Entrance / Lease Road

Drawing: J Rummery 2/19/2014

13,	18	17
<b>24</b>	Unit Petroleum Company Glenn 19 #11H Section 19 T26S-R10W Reno County, Kansas Surface: 165' FSL, 450' FEL Point of Penetration: 765' FSL, 450' FEL Terminus: 330' FNL, 450' FEL	20
* 25 * *	30	29 0

# Section 19, T 26 S, R 10 W., Reno County, Kansas.





 0' 1000' 2000' 3000'

Datum: NAD 83 Units: US Survey Feet North: Grid Coordinates: State Plane Zone: 1502 State: Kansas Region: South Description: Surface Hole Location Stake "Glenn 19 #1H" situated 165 feet from the south section line and 450 feet from the east section line of Section 19, T 26 S, R 10 W., Reno County, Kansas.

ONE CALL

KANSAS

Know what's below.

Call before you dig.

Burled utilities are not necessarily shown. It is the contractor's responsibility to locate and preserve all utility services.

Description: Point of Penetration "Glenn 19 #1H" situated 765 feet from the south section line and 450 feet from the east section line of Section 19, T 26 S, R 10 W., Reno County, Kansas.

Description: Bottom Location
"Glenn 19 #1H" situated 330 feet from the
north section line and 450 feet from the east
section line of Section 19, T 26 S, R 10 W.,
Reno County, Kansas.

L.S. 1610

Survey is valid only if print has original seal and signature of surveyor present



JIVIDENS LAND SURVEY CO., INC.

1210 19TH STREET / P.O. BOX 943 WOODWARD, OKLAHOMA 73802 Phone 580-256-7174 - Fax 550-255-3424 roger@jivldenslandsurvey.com milko@jivldenslandsurvey.com Survey For: Unit Petroleum Co. P.O. Box 2726 Woodward, Oklahoma 73802 Attn: Jason Rummery JOB DA 017-14 (

DATE OF PLAT 02-03-2014

SCALE SHEE 1"=1000' 1 OF

DRAWN BY

OKLA. CA #2064, EXP. 06/30/2015 KANSAS CA #143, EXP. 12/31/2014 Glenn 19 #1H Section 19-26S-10W Reno County, Kansas

Unit Petroleum Company owns and operates oil and gas leases covering the following described tracts of lands located in Reno County, Kansas, to wit: All of Section 19 (640 acres), Township 26 South, Range 10 West, Reno County, Kansas, (the "Subject Land"). The oil and gas leases covering the Subject Land (640 acres) will be unitized by Unit Petroleum Company for the production of oil and gas.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Jay Scott Emler, Commissioner

February 24, 2014

Brent Keys Unit Petroleum Company 7130 S LEWIS AVE STE 1000 TULSA, OK 74136-5492

Re: Drilling Pit Application Glenn 19 #1H SE/4 Sec.19-26S-10W Reno County, Kansas

#### **Dear Brent Keys:**

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

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82-3-607.

# HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

**DISPOSAL OF DIKE AND PIT CONTENTS.** 

(a)	Each operator shall perform one of the following when disposing of dike or	
pit		
(1)	contents:  Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;	
(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;	
or		
(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:  (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);  (B) removal and placement of the contents in an on-site disposal area approved by the commission;  (C) removal and placement of the contents in an off-site disposal area	
on	garage guned by the same landowner or to enother producing	
lease	acreage owned by the same landowner or to another producing	
	or unit operated by the same operator, if prior written permission	
from	the landowner has been obtained; or	

	(D)	removal of the contents to a permitted off-site disposal area
approved		
		by the department.
(b)	Eac	h violation of this regulation shall be punishable by the following:
(1	1) A \$ <sup>2</sup>	1,000 penalty for the first violation;
(2	2) a \$2	2,500 penalty for the second violation; and
(3	a \$5	5,000 penalty and an operator license review for the third violation.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area:YesNo
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: YesNo
Haul-off pit is located in an off-site disposal area on another <b>producing</b> lease or unit operated by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.