



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1190682
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1190682

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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ALLIED OIL & GAS SERVICES, LLC 052313

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal 21

DATE <u>7-28-13</u>	SEC. <u>8</u>	TWP. <u>25</u>	RANGE <u>42W</u>	CALLED OUT	ON LOCATION	JOB START <u>1730</u>	JOB FINISH <u>0830</u>
LEASE <u>Fox</u>		WELL# <u>3-8</u>	LOCATION <u>Johnson KS - North to CR 25</u>			COUNTY <u>Hamilton</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)			<u>11 mi West, North into</u>				<u>7.15</u>

CONTRACTOR MacIn

TYPE OF JOB Loss Circulation Plug

HOLE SIZE 7 7/8 T.D. ± 1300

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 16.0 DEPTH 1299 ft

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT AMOUNT ORDERED 250 sk Class A-39cc, 1/2" Flo-Seal

250 sk Class A-39cc on the side

COMMON	<u>500 sk @ 17.90</u>	<u>8950.00</u>
POZMIX	@	
GEL	@	
CHLORIDE	<u>9 sk @ 64.00</u>	<u>576.00</u>
ASC	@	
Flo-Seal	<u>62.5 LB @ 2.97</u>	<u>185.44</u>
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>511 ft³ @ 2.48</u>	<u>1267.28</u>
MILEAGE	<u>(1791.25) 7M @ 2.00</u>	<u>4657.00</u>
TOTAL		<u>15,636.11</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Binky H</u>	<u>1</u>
# <u>530-484</u>	HELPER <u>Herberto V</u>	<u>2</u>
BULK TRUCK		
# <u>562-744</u>	DRIVER <u>Ricardo E</u>	<u>3</u>
BULK TRUCK		
#	DRIVER	

REMARKS:

80 sk @ 1299ft
Tagged @ 1235ft
370 sk @ 1230ft
Tagged @ 600ft
20 sk @ 60ft
30 sk Rat Hole
40 sk Mouse Hole

CHARGE TO: Western Operating

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Juan Truico

SIGNATURE Juan Truico

SERVICE

DEPTH OF JOB	<u>1299ft</u>	
PUMP TRUCK CHARGE		<u>2249.84</u>
EXTRA FOOTAGE	@	
MILEAGE Heavy	<u>75 mt @ 7.70</u>	<u>577.50</u>
MANIFOLD	@	
Light M. Charge	<u>75 MT @ 4.40</u>	<u>330.00</u>
Additional Hours	<u>15 HRS @ 440.00</u>	<u>5720.00</u>
Additional Hours	<u>1 HRS @ 440.00</u>	<u>No Charge</u>
TOT		<u>8,877.34</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL 0

SALES TAX (If Any) 694.38

TOTAL CHARGES 24,513.45

DISCOUNT 4902.69 IF PAID IN 30 DAYS

Net - 19,610.76

ALLIED OIL & GAS SERVICES, LLC 052488

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
LIBERIA KE

DATE <u>7/27/13</u>	SEC <u>8</u>	TWP <u>25</u>	RANGE <u>42W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 AM</u>	JOB FINISH
LEASE <u>FOX</u>	WELL# <u>32</u>	LOCATION				COUNTY <u>Hampton</u>	STATE <u>K</u>
OLD OR <u>NEW</u> (Circle one)						<u>1.03</u>	<u>7.15</u>

CONTRACTOR Martin Low Liberator OWNER same

TYPE OF JOB Leak Circ Plug

HOLE SIZE 7 1/2" T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE 200 SHOE JOINT LA

CEMENT LEFT IN CSG. _____

PERFS. NA

DISPLACEMENT _____

CEMENT AMOUNT ORDERED 500 A

2% CC on side

EQUIPMENT			
PUMP TRUCK	CEMENTER <u>R RVAL 1</u>	<u>10 BBL STOP LOSS</u>	@ <u>350</u> <u>3500</u>
# <u>549550</u>	HELPER <u>A ESPINOSA 3</u>		@ _____
BULK TRUCK	DRIVER <u>C GREER 3</u>	<u>STAN HV 10H-</u>	@ _____ <u>NC</u>
# <u>44-334</u>			@ _____
BULK TRUCK	DRIVER _____		@ _____
# _____			@ _____
REMARKS:		HANDLING <u>529.41 ft</u>	@ <u>244</u> <u>1313.26</u>
		MILEAGE <u>1830.15</u>	@ <u>260</u> <u>4758.30</u>
			TOTAL <u>19,516.14</u>

THANK YOU

CHARGE TO: WESTERN OPERATING

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1638 FT</u>
PUMP TRUCK CHARGE	<u>2249.89</u>
EXTRA FOOTAGE	@ _____
MILEAGE <u>75</u>	@ <u>770</u> <u>577.50</u>
MANIFOLD	@ _____
<u>LT ~ 75</u>	@ <u>4.40</u> <u>330</u>
TOTAL	<u>3157.89</u>

To: Allied Oil & Gas Services, LLC.

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PRINTED NAME Juan Tinoco

SIGNATURE Juan Tinoco

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL	<u>0</u>

SALES TAX (if Any) 1621.15

TOTAL CHARGES 22,673.48

DISCOUNT 4534.69 IF PAID IN 30 DAYS 18,138.79