



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1190727

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Eastern Kansas Operating, LLC		License Number: 34971
Operator Address: 9532 E. RIGGS RD		SUNLAKES AZ 85248
Contact Person: Jeff Taylor		Phone Number: 913-2382261
Lease Name & Well No.: SCHULTEIS 51		Pit Location (QQQQ): SE - SW - NW - NW Sec. 34 Twp. 16 R. 25 ☒ East ☐ West 4149 Feet from ☐ North / ☒ South Line of Section 4753 Feet from ☒ East / ☐ West Line of Section Miami County
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-121-02330-00-00	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 75 (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? native mud, clay
Pit dimensions (all but working pits): 10 Length (feet) 5 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) ☐ No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: 2660 feet Depth of water well 100 feet		Depth to shallowest fresh water 2 feet. Source of information: ☐ measured ☒ well owner ☐ electric log ☒ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 1 Abandonment procedure: The pit is for circulating the well. Chloride content of produced water is very low. The lease has been water flooded with fresh water for 60 years. If any oil is circulated out of the well we will process the emulsion through the gun barrel. and close the pit asap. Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS
 Date Received: **02/24/2014** Permit Number: **15-121-02330-00-00** Permit Date: **02/27/2014** Lease Inspection: ☒ Yes ☐ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
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Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

February 27, 2014

Jeff Taylor
Eastern Kansas Operating, LLC
9532 E. RIGGS RD
SUNLAKES, AZ 85248

Re: Drilling Pit Application
SCHULTEIS 51
Sec.34-16S-25E
Miami County, Kansas

Dear Jeff Taylor:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 48 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.