Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1190870

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	
Address 1:		Address 2:	
City:		State:	Zip: +
Phone: ()			
Name of Party Responsible for Plugging	g Fees:		
State of	County,	, SS.	
	(Print Name)		or or Operator on above-described well
haing first duly sugars an eath source. The	at I have knowledge of the factor	totomonto, and mottors harain contained, and the la	a of the choice described well is so filed on

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

QUALI		LL CE	MENTI	NG, IN	C.		
Phone 785-483-2025 Cell 785-324-1041	Federal Home Office P.C	Tax I.D.# 20-2	2886107		7726		
Sec.	Twp. Range	County	State	On Location	Finish		
Date 7.18.14 16	13 16	FILIS	K3	the second second	1230pm		
	L	ocation 12 and	1/E to 35	O Al to Enu	Alem Ret		
Lease Walters	Well No.	Owner	45 Winto				
Contractor Excrets	Vou are bor	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish					
Type Job DTT		cementer an	id helper to assist owr	ner or contractor to d	o work as listed.		
Hole Size	T.D.	Charge To	Charge Schede Oil				
Csg. 5/2	Depth	Street		and the second	1		
Tbg. Size 23/8	Depth	City	14	State	en et al and		
Tool	Depth	The above wa	as done to satisfaction ar	nd supervision of owner	r agent or contractor.		
Cement Left in Csg.	Shoe Joint	Cement Am	ount Ordered	140 40/ 652	1. 498. 1. 1. 7 1.		
Meas Line	Displace	(1150)-	725514	136FL 3	zot ibils		
EQUIP		Common	- Andrew		Constant Providence		
Pumptrk // No. Cementer Helper	-3	Poz. Mix		a de la composición d			
Bulktrk No. Driver	Ty	Gel.	N 200 1 117	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Chest Maria		
Bulktrk / 2 No. Driver	e Risen	Calcium	La constanti di Al Matt		A A A A A		
JOB SERVICES	& REMARKS	Hulis	Sur Anna	Sec. Sec. Sec.	francisco		
Remarks:		Salt	al addition		Course of the second		
Rat Hole		Flowseal	and the tail		and the second		
Mouse Hole		Kol-Seal	Kol-Seal				
Centralizers	· · ·	Mud CLR 4	Mud CLR 48				
Baskets		CFL-117 or	CFL-117 or CD110 CAF 38				
D/V or Port Collar	2005A	Sand	and the second	trans al	per set la sur la sur		
1.5+ 3400 bar		Handling	and the second second	and the second	1.1.1.1.		
13154 20020	THATS-	Mileage		A State of S	110 A 1		
			FLOAT EQUIPM	ENT	.		
20 11.00	A STATE OF S	Guide Shoe	Comparison of the local data				
mix 1625154 250 # 16	US ement Cus	Centralizer	N 1	Le la	1.4		
		Baskets		A.1.			
THE LASS AND IN INC.		AFU Inserts	ABLAA	1 10 mg			
		Float Shoe	JIANA	A Reason R.			
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and in them.			6 1				
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		Pumptrk Ch	narge	Marshill I.			
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and the second second second				Ta			
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X Signature	CALLER AND	er Milling an eine Neri		Total Charge	9		