

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

## Kansas Corporation Commission Oil & Gas Conservation Division

1190997

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:			
month day year	Sec Twp S. R 🔲 E 🔲 V			
OPERATOR: License#	(0/0/0/0) feet from N / S Line of Section			
Name:	feet from E / W Line of Section			
Address 1:	Is SECTION: Regular Irregular?			
ddress 2:	(Note: Locate well on the Section Plat on reverse side)			
City:       State:       +	County:			
Contact Person:	Lease Name: Well #:			
Phone:	Field Name:			
CONTRACTOR: License#	Is this a Prorated / Spaced Field?			
Name:	Target Formation(s):			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):			
	Ground Surface Elevation:feet MS			
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:			
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:			
Disposal Wildcat Cable	Depth to bottom of fresh water:			
Seismic ; # of Holes Other Other:	Depth to bottom of usable water:			
	Surface Pipe by Alternate:			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:			
Operator:	Length of Conductor Pipe (if any):			
Well Name:	Projected Total Depth:			
Original Completion Date: Original Total Depth:	Formation at Total Depth:			
Original Completion Bato Original Total Boptin	Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:			
f Yes, true vertical depth:	DWR Permit #:			
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )			
(CC DKT #:	Will Cores be taken?			
	If Yes, proposed zone:			
AFF	IDAV/IT			
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT			
	gging of this well will comply with K.S.A. 55 et. seq.			
It is agreed that the following minimum requirements will be met:				
Notify the appropriate district office <i>prior</i> to spudding of well;				
2 A conviot the approved notice of intent to drill <b>chall he</b> posted on each	<b>5 5</b> ,			
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each	ay airculating coment to the tent in all coope curtage nine <b>chall he cot</b>			
3. The minimum amount of surface pipe as specified below shall be set to	, , , , , , , , , , , , , , , , , , , ,			
<ol> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the</li> </ol>	underlying formation.			
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_



For KCC Use ONLY	
API # 15	-

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							Lo	cation of W	/ell: County:
Lease:									feet from N / S Line of Section
Well Numb	er:								feet from E / W Line of Section
Field:							_ Se	ec	Twp S. R
Number of QTR/QTR/							15	Section:	Regular or Irregular
							lf :	Section is	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
					d electrica	l lines, as	required b		dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). ired.
1980 ft		:							LEGEND
1900 11				<u> </u>					All Looption
		:		:		:		:	O Well Location
		:	:	:		:	:	:	Tank Battery Location
	••••				•••••				Pipeline Location
		:	•	:		:	:	:	Electric Line Location
		:	:	:		:	:	:	Lease Road Location
	••••				•••••				
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		<u>:                                    </u>	<u>:</u>	<u>:</u>		<u>:</u>	<u>:</u>	<u>:</u>	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

1190997

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
	of Pit:  Emergency Pit		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l	
Distance to nearest water well within one-mile of	of pit:	. ,	west fresh water feet.	
feet Dorth of water well	foot	Source of inform	mation:  well owner electric log KDWR	
feet Depth of water well Emergency, Settling and Burn Pits ONLY:	feet		over and Haul-Off Pits ONLY:	
Producing Formation:			Il utilized in drilling/workover:	
Number of producing wells on lease:			king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS				
Date Received: Permit Numl	per:	Permi	t Date: Lease Inspection:	



1190997

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #				
Name:	· — —			
Address 1:	•			
Address 2:	Lease Name: Well #:			
City:         State:         +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: ( ) Fax: ( )				
Email Address:	-			
Surface Owner Information:				
Name:				
Address 1:	owner information can be found in the records of the register of deeds for the			
Address 2:				
City: State: Zip:+	_			
are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plat If on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
Submitted Electronically				
I				

For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County:

Operator:	Location of Well: County:
Lease:	
Well Number:	feet from E / W Line of Section
Field:	0.00
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
lease roads, tank batteries, pipelines and ele	PLAT age to the nearest lease or unit boundary line. Show the predicted locations of ectrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.
A*3	SIO' FNL  O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location
	EXAMPLE
	SEWARD CO. 3390' FEL

### In plotting the proposed location of the well, you must show:

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- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Jay Scott Emler, Commissioner

February 26, 2014

Chris Leiker Black Tea Oil, LLC 1011 Centennial Blvd. Ste B Hays, KS 67601

Re: Drilling Pit Application Krebs R 3 NW/4 Sec.26-14S-32W Logan County, Kansas

#### Dear Chris Leiker:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.