



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1191038  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1191038

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	TriPower Resources, LLC
Well Name	Bluestem 9
Doc ID	1191038

Tops

Name	Top	Datum
Lansing	1831	-391
Base Lansing	1956	-516
Kansas City	2124	-684
BKC	2295	-855
Marmaton	2361	-921
Cherokee	2491	-1051
Mississippi	2558	-1118
Mississippi Lime	2614	-1175
Kinderhook	2632	-1192
LTD	2690	-1250



# TriPower Resources

DRILLING TIME & SAMPLE LOG  
 REPORT PREPARED BY FRANK S. MAZUR/GEOLIST  
 AP#15-15015-241008



COMPANY: **TriPower Resources, LLC**  
 LEASE: **Bluestem #9**  
 FIELD: **Joseph Southeast**  
 LOCATION: **2310' FSL & 3070' FEL**  
 SEC: **20** TWP: **24S** R: **5E**  
 COUNTY: **Butler** STATE: **Kansas**  
 DEPTH MEASURED FROM KB:  **Drilling**  
 CONTRACTOR: **C&G Drilling, Rig 1**  
 SPUD: **12-14-13** COMP: **12-17-13**  
 SAMPLES SAVED FROM TO

ELEVATION  
 K.B.: **1440**  
 D.F.:  
 G.L.: **1433**  
 Log:  **Core**  **Drilling**  
 Scale: 8.58 @ 220' W/128K  
 Production: 5.17 @ 2612' W/128K  
 Ender Logs  
 CN/CD/PL/M/CR/O

FORMATION	SAMPLE#	E LOG	DATUM	A. ELEV	B.	C.
Chert			-82	-79		
Hedberg			-116	-115		
Brown			1742	-300		
Lansing			1830	-392		
Base Lansing			1936	-516		
Stark			2124	-784		
Hushpuckney			2249	-809		
EKC			2294	-853		
Marmaton			2361	-921		
Cherokee			2494	-1051		
Mississippian			2538	-1118		
Miss Lim			2614	-1176		
Kinderhook			2633	-1192		
RTD			2690	-1250		
KB			2850	-1410		

A. C. NE. NE. SW. 20-24S-5E. Reach Petroleum, Blockstone #B5  
 B. C. SW. NE. SW. 20-24S-5E. Reach Petroleum, Blockstone #B5  
 C.

- SHALE
- SANDSTONE
- LIMESTONE
- DOLOMITE
- HALITE
- ANHYDRITE/GYPSUM

Brown Lime 1742 -302

Lansing 1830 -390

Base Lansing 1948 -508

Kansas City 2124 -684

Stark 2224 -784

Hushpuckney 2249 -809

BKC 2294 -854

Marmaton 2361 -921

Cherokee 2494 -854

Mississippian 2558 -1118

Miss Lime 2615 -1175

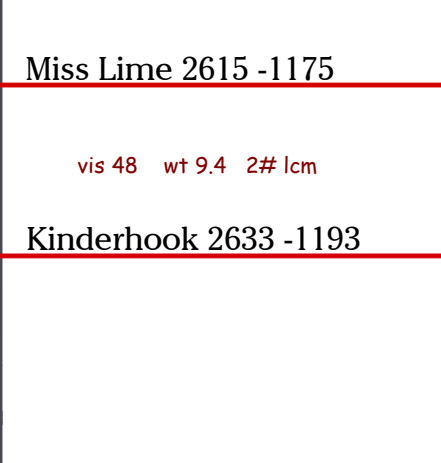
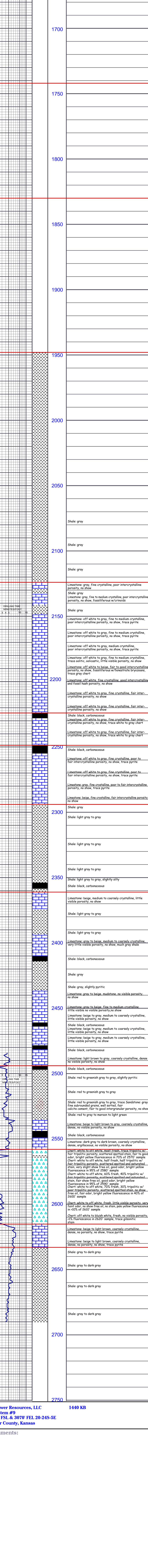
Kinderhook 2633 -1193

RTD 2690 -1250

1440 KB

TriPower Resources, LLC  
 Bluestem #9  
 2310' FSL & 3070' FEL 20-24S-5E  
 Butler County, Kansas

Comments:



vis 48 wt 9.4 2# lcm  
 Kinderhook 2633 -1193

vis 50 wt 9.4  
 RTD 2690 -1250  
 vis 48 wt 9.4



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 43795  
LOCATION 180  
FOREMAN Jeff Shell

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** API 15-015-24008-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/14/13	7935	Bluestem 9	20	24	5	Butler

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Tri-power Resources MAILING ADDRESS Box 849 CITY Ardmore STATE OK ZIP CODE 73402	603	Jeremy A		
	491	Justin		
	539	Jeff S		

JOB TYPE Surface 8 HOLE SIZE 12 1/4 HOLE DEPTH 216 GL CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 210 GL 220 KB DRILL PIPE TUBING OTHER  
 SLURRY WEIGHT 14.8 SLURRY VOL 31.48 WATER gal/sk CEMENT LEFT in CASING  
 DISPLACEMENT 12 1/2 DISPLACEMENT PSI 150 MIX PSI 100 RATE 4.5

REMARKS: Safety Meeting brake circ Pompe 130.5KS C.1995A cement  
3% calcium 2% gel 1 lb Polyflake displaced to surface with 12 1/2 bbls  
fresh water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	870.00	870.00
5406	10	MILEAGE	4.20	42.00
1104S	130.5KS	class A cement	15.70	2041.00
1102	312.16s	calcium chloride	.78	243.36
1118B	260.16s	Gel	.22	57.20
1107	150.16s	Polyflake	2.47	370.50
5407	1	min Bulk delivery	368.00	368.00
			Subtotal	3992.06
			SALES TAX	255.49
			ESTIMATED TOTAL	4247.55

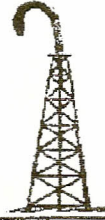
AUTHORIZATION Colton TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

810 E 7<sup>TH</sup>  
PO Box 92  
EUREKA, KS 67045  
(620) 583-5561



**Cementing & Acidizing  
of Kansas, LLC**



<b>Cement or Acid Field Report</b>	
Ticket No.	<b>1007</b>
Foreman	<u>Kevin McCoy</u>
Camp	<u>Eureka</u>

API # 15-015-24008

Date	Customer ID #	Lease & Well Number	Section	Township	Range	County	State
12/17/13		Bluestem # 9	20	245	5E	Butler	Ks
Customer			Unit #	Driver	Unit #	Driver	
TRIPower Resources, LLC			102	SHANNON F.			
Mailing Address			110	ALLEN B.			
Box 849			141	RICK L.			
City	State	Zip Code					
Aadmore	OK	73402					

Job Type LONGSTRING Hole Depth 2690' K.B. Slurry Vol. 58 BBL Tubing \_\_\_\_\_  
 Casing Depth 2673 Hole Size 7 7/8 Slurry Wt. 13.7 # Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2 14 # NEW Cement Left in Casing 8.02' Water Gal/SK 9.0 Other \_\_\_\_\_  
 Displacement 65.6 BBL Displacement PSI 900 Bump Plug to 1300 PSI BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 5 1/2 casing. BREAK CIRCULATION w/ 5 BBL fresh water. Pump 12 BBL Metasilicate Pre Flush, 5 BBL water spacer. MIXED 175 SKS THICK Set Cement w/ 5 # Kol-Seal/sk @ 13.7 #/gal yield 1.85 = 58 BBL slurry. WASH out Pump & Lines. Shut down. Release Latch down Plug. Displace Plug to seat w/ 65.6 BBL fresh water. FINAL Pumping Pressure 900 PSI. Bump Plug to 1300 PSI. Wait 2 minutes. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1050.00	1050.00
C 107	15	Mileage	3.95	59.25
C 201	175 SKS	THICK Set Cement	19.50	3412.50
C 207	875 #	KoL-Seal 5 #/SK	.45 #	393.75
C 216	100 #	Metasilicate Pre Flush	2.00 #	200.00
C 108A	9.62 Tons	Tow Mileage	M/c	345.00
C 113	4 HRS	80 BBL VAC TRUCK	85.00	340.00
C 224	3300 GALS	CITY WATER	10.00/1000	33.00
C 421	1	5 1/2 Latch down Plug	230.00	230.00
C 604	1	5 1/2 Cement BASKET	225.00	225.00
C 691	1	5 1/2 Guide Shoe	167.00	167.00
C 504	4	5 1/2 x 7 7/8 Centralizers	48.00	192.00
THANK You			Sub Total	6647.50
			Sales Tax 6.4 %	310.61
Authorization <u>Don Z Reed</u>	Title <u>X</u>	Total		6958.11

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.