



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1191046  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1191046

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	TriPower Resources, LLC
Well Name	Bluestem 12B
Doc ID	1191046

Tops

Name	Top	Datum
Lansing	1820	-393
Base Lansing	1944	-517
Kansas City	2112	-685
BKC	2277	-850
Marmaton	2348	-921
Cherokee	2474	-1047
Mississippian	2549	-1122
Miss Lime	2609	-1182
Kinderhook	2617	-1190
LTD	2668	-1241



**GEOLOGICAL REPORT**  
**DRILLING TIME & SAMPLE LOG**

REPORT PREPARED BY FRANK S. MIZER/GEOLOGIST  
 AP# 15-015-241009



COMPANY: **TriPower Resources, LLC**  
 LEASE: **Bluestem #12B**  
 FIELD: **Joseph Southeast**  
 LOCATION: **1650' FSL & 3430' FEL**  
 SEC. **20** TWP. **24S** RGE. **5E**  
 COUNTY: **Butler** STATE: **Kansas**

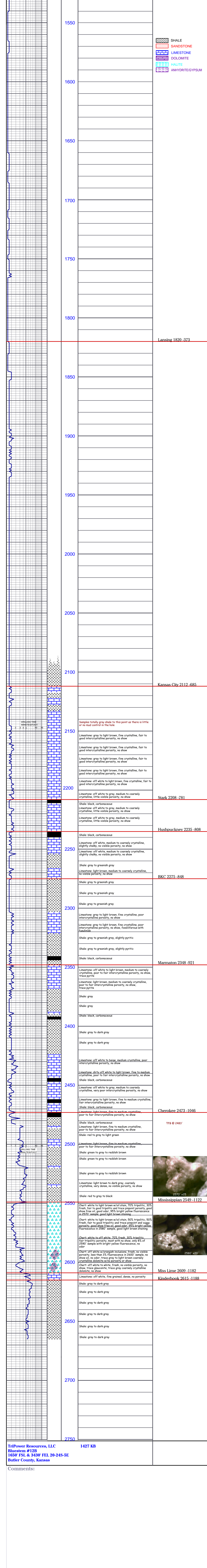
ELEVATION: **K.B. 1427**  
 D.F.: \_\_\_\_\_  
 G.L.: **1420**  
 DEPTH MEASURED FROM KB: \_\_\_\_\_  
 Log:  Drilling  \_\_\_\_\_

CONTRACTOR: **C&G Drilling, Inc./Rig #1**  
 SPUD: **12-18-13** COMP: **12-21-13**  
 SAMPLES SAVED FROM \_\_\_\_\_ TO \_\_\_\_\_

FORMATION	SAMPLE	ELOG	DATE	A. ELOG	B. ELOG	C. ELOG
Oreard		1510	-83	-79		-82
Heebner		1544	-117	-115		-116
Brown		1728	-301	-300		-301
Lansing		1820	-383	-392		-390
Base Lansing		1820	-383	-312		-310
Base		1914	-517	-517		-516
Stark		2208	-885	-882		-883
Hushpuckney		2235	-908	-899		-894
BKC		2275	-950	-950		-955
Marmaton		2348	-921	-923		-917
Cherokee		2473	-1047	-1055		-1046
Mississippi		2549	-1122	-1123		-1118
Miss Lim		2609	-1182	-1176		-1175
Kinderhook		2615	-1188	-1194		-1192
KTD		2683	-1241	-1214		-1230

A. C NE SW 20-24S-5E, Reich Petroleum, Bluestem #B-1  
 B. C SW NE SW 20-24S-5E, Reich Petroleum, Bluestem #B-1  
 C. C 2910' FSL & 3070' FEL 20-24S-5E, TriPower, Bluestem #9

- SHALE
- SANDSTONE
- LIMESTONE
- DOLOMITE
- HALITE
- ANHYDRITE/GYPSUM



Lansing 1820-373

Kansas City 2112-685

Stark 2208-781

Hushpuckney 2235-808

BKC 2275-848

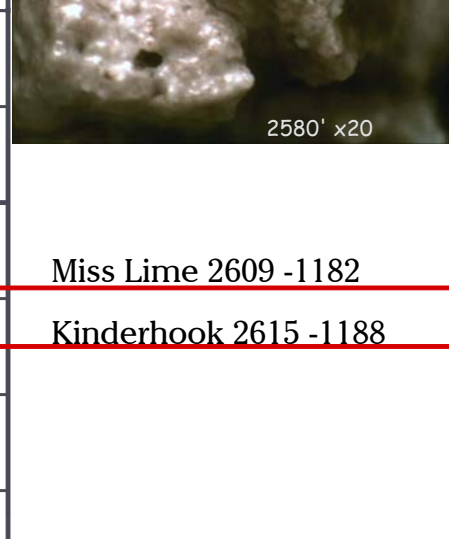
Marmaton 2348-921

Cherokee 2473-1046

Mississippi 2549-1122

Miss Lime 2609-1182

Kinderhook 2615-1188



TriPower Resources, LLC  
 Bluestem #12B  
 1650' FSL & 3430' FEL 20-24S-5E  
 Butler County, Kansas

1427 KB

Comments:



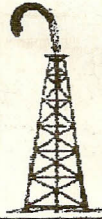




810 E 7<sup>TH</sup>  
PO Box 92  
EUREKA, KS 67045  
(620) 583-5561



**Cementing & Acidizing  
of Kansas, LLC**



**Cement or Acid Field Report**

Ticket No. 1011  
Foreman Kevin McCoy  
Camp EUREKA

API # 15-015-24009

Date	Customer ID #	Lease & Well Number	Section	Township	Range	County	State
12/21/13	1005	Bluestem # 12 B	20	24S	5E	Butler	Ks
Customer	Mailing Address	City	State	Zip Code	Safety Meeting	Unit #	Driver
TRIPower Resources, LLC	Box 849	ARDMORE	OK	73402	KM SP AB RM	102	SHANNON F.
						110	ALLEN B.
						141	RUSSELL M.

Job Type Longstring Hole Depth 2665' KB Slurry Vol. 58 BBL Tubing \_\_\_\_\_  
 Casing Depth 2666' Hole Size 7 7/8" Slurry Wt. 13.7 # Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2 14 # Cement Left in Casing 10.40' Water Gal/SK 9.0 Other \_\_\_\_\_  
 Displacement 65.2 BBL Displacement PSI 700 Bump Plug to 1250 PSI BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 5 1/2 casing. BREAK Circulation w/ 5 BBL fresh water. Pump 12 BBL Metasilicate Pre Flush, 5 BBL water spacer. Mixed 175 sks THICK Set Cement w/ 5" Kol-Seal /sk @ 13.7 #/gal, yield 1.85 = 58 BBL slurry. WASH out Pump & Lines. Shut down. Release Latch down Plug. Displace Plug to Seat w/ 65.2 BBL fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1250 PSI. wait 2 mins. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

CENTRALIZERS #14 (Shoe JT) \*3, 5, 7. BASKET ON TOP OF CENTRALIZER ON #7.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1050.00	1050.00
C 107	15	Mileage	3.95	59.25
C 201	175 sks	THICK Set Cement	19.50	3412.50
C 207	875 #	KOL-SEAL 5 #/sk	.45 #	393.75
C 216	100 #	Metasilicate Pre Flush	2.00 #	200.00
C 108A	9.62 Tons	Ton Mileage	M/C	345.00
C 113	4 HRS	80 BBL VAC TRUCK	85.00	340.00
C 224	3300 gals	City water	10.00/1000	33.00
C 421	1	5 1/2 Latch down Plug	230.00	230.00
C 604	1	5 1/2 Cement Basket	225.00	225.00
C 691	1	5 1/2 Guide shoe	167.00	167.00
C 504	4	5 1/2 x 7 7/8 Centralizers	48.00	192.00
C 703	2	5 1/2 AFU INSERTS (1-Bluestem #9, 1-Bluestem #12 B)	145.00	290.00
<u>THANK YOU</u>			Sub TOTAL	6937.50
			Sales Tax	329.17
Authorization <u>Gary I Reed</u> Title <u>X</u>			Total	7,266.67

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.