

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1191126

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

			Spot Description:
	month day	year	Sec Twp S. R
OPERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Section
ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip:		County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
CONTRACTOR: License#			Is this a Prorated / Spaced Field?
lame:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Type	Equipment:	Ground Surface Elevation:feet MS
Oil Enh R	Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Storag	ge Pool Ext.	Air Rotary	
Dispo		Cable	
Seismic ;# c			Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OWWO: old well	information as follows:		Surface Pipe by Alternate: II III
			Length of Surface Pipe Planned to be set:
Operator:			Length of Conductor Pipe (if any):
			Projected Total Depth:
Original Completion Da	ate: Original Total	Depth:	
Directional Devicted or He	rizontal wallhara?	Yes No	Water Source for Drilling Operations:
Directional, Deviated or Hol	nzontai welibore?		Well Farm Pond Other:
•			DWR Permit #:
			(Note: Apply for Permit with DWR)
			VIII Golds be taken:
			If Yes, proposed zone:
		AF	FIDAVIT
The undersigned hereby a	affirms that the drilling, comple		FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.
	affirms that the drilling, comple	etion and eventual pl	
It is agreed that the follow	ring minimum requirements wil	etion and eventual pl	
t is agreed that the follow 1. Notify the appropria	ring minimum requirements will attend district office <i>prior</i> to spude	etion and eventual pl Il be met: ding of well;	ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro	ring minimum requirements wil ate district office <i>prior</i> to spude oved notice of intent to drill <i>sha</i>	etion and eventual pl Il be met: ding of well; all be posted on eac	ugging of this well will comply with K.S.A. 55 et. seq.
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1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE IOr pursuant to Appmust be completed ubmitted Electror For KCC Use ONLY API # 15 Conductor pipe required Minimum surface pipe required Approved by: This authorization expires	ring minimum requirements will atte district office <i>prior</i> to spudd oved notice of intent to drill <i>sha</i> unt of surface pipe as specified plidated materials plus a minim le, an agreement between the strict office will be notified befor I COMPLETION, production prendix "B" - Eastern Kansas su within 30 days of the spud data inically ——————————————————————————————————	etion and eventual plus be met: ding of well; all be posted on each discovery be per ALT. I I II	h drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

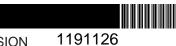
Operator:							Lo	cation of W	/ell: County:		
Lease:									feet from N / S Line of Section		
Well Numl	oer:								feet from E / W Line of Section		
Field:							Se	SecTwpS. R E W			
Number o	f Acres attri	ibutable to	well:				— le	Section:	Regular or Irregular		
QTR/QTR	/QTR/QTR	of acrea	je:				_	Section.			
								Section is ection corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW		
	lease roa				d electrica	al lines, as	required b		dary line. Show the predicted locations of eas Surface Owner Notice Act (House Bill 2032). ired.		
504 ft.	+	· · ·							LEGEND		
			•	•				·	O W III		
		:		:		:		:	O Well Location		
		:	:	:		:		:	Tank Battery Location		
	•••••				•••••				Pipeline Location Electric Line Location		
		:	:	:		:	:	:			
		:	:	:		:	:	:	Lease Road Location		
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				:		 : : :	:	:	1980' FSL		
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		:	:	:		:	:	:	SEWARD CO. 3390' FEL		
					I						

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:		
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically					
	KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



1191126

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person:					
Phone: () Fax: ()					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface				
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be location CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I as KCC will be required to send this information to the surface owner.	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

LINN OPERATING INC. WISHERD C-4 ATU-319

368' FNL 504' FWL

NW/4 OF NW/4 OF NW/4 OF **SECTION 15, T-25-S, R-38-W** LATITUDE: 37°53'05.76005" N

LONGITUDE: 101°29'04.83808" W **GROUND ELEVATION: 3137.5'**



Keller

2330 B LAKEVIEW DRIVE AMARILLO, TEXAS 79109 PH.:(808)418-5253

DRAWN BY: MIK

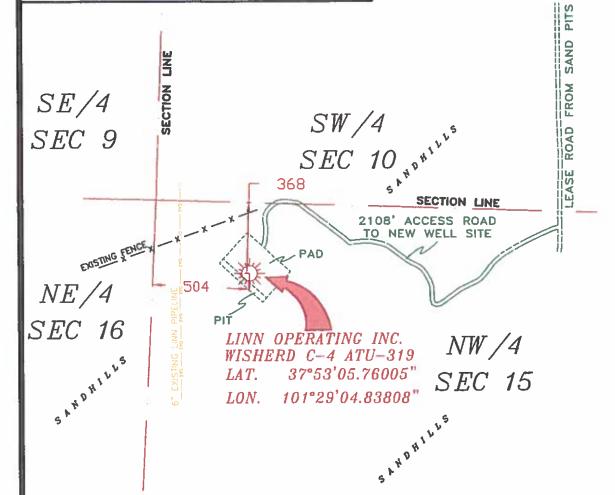
APPROVED BY: JDK SCALE: 1" = 500"

DATE:11/13/13



2225 W. OKLAHOMA AVE. ULYSSES KANSAS 67880 PH.: (620)356-6940 FAX: (620)356-6950

NOTES:



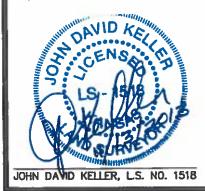
2) CONTRACTOR TO CONTACT ONE-CALL FOR POREIGN UTILITY LOCATIONS PRIOR ANY EXCAVATION OR CONSTRUCTION AND TES SHOWN ARE FROM LINES OF OCCUPATION WHICH MAY NOT

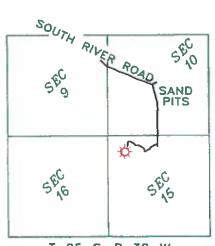
1) THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.

DRIVING DIRECTIONS:

BEGINNING AT KENDALL (HWY 50)

- 1) 1 MILE SW TO SOUTH RIVER ROAD
- 2) 5.1 MILES EAST TO ROAD WEST OF SAND PITS
- 3) 0.6 MILES SOUTH TO ROAD BEARING WEST
- 4) 0.4 MILES WEST ON LEASE ROAD TO WELL



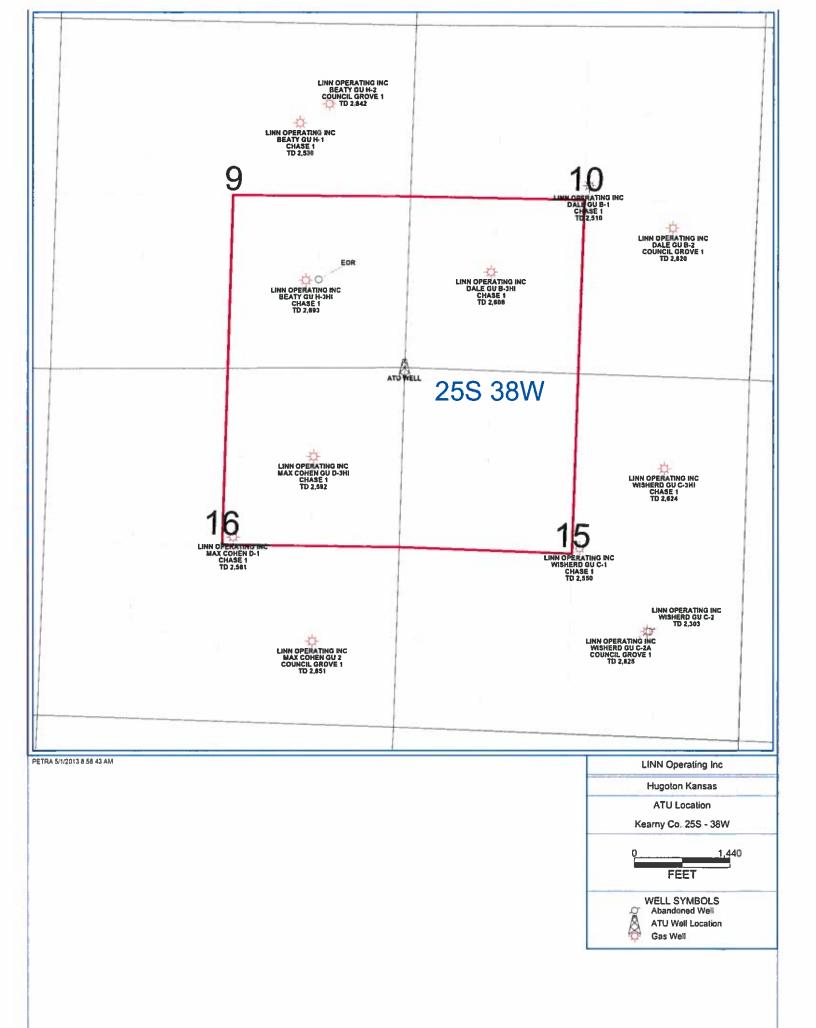


T-25-S, R-38-W KEARNY COUNTY, KANSAS KEARNY COUNTY, KANSAS SECTIONS 9, 10, 15 & 16 T-25-S, R-38-W WISHERD C-4 ATU-319 LINN OPERATING INC.

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL'

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUM	BER 15			TOGAMION O	R MAIL - COUNTY Kearney		
OPERATOR Linn Operating, Inc. LEASE Wisherd WELL NUMBER C-4 ATU-319				10CATION OF WELL: COUNTY Kearney 368 N feet from south/north line of section 504 W feet from east / west line of section			
	Hugoton-P				5 25 38W		
QTR/QTE	R/QTR OF AC	of the well	NW _ NW	IF SECTION NEAREST CO Section co ibutable acr	TWP 25 (S) RG 38W E/W X REGULAR OF IRREGULAR IS IRREGULAR, LOCATE WELL FROM DRIVER BOUNDARY. (check line below) briner used: NE NW SE SW reage for prorated or spaced wells). The same states and show footage to the nearest		
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	•	· ·	• •	•	SEWARD CO.		
	The undersigned hereby certifies as Regulatory Compliance Advisor (title) for Linn Operating, Inc.						
	-	•			co.), a duly authorized agent, that all of my knowledge and belief, that all		
inform	ation snow	nereon 18 tr	e and correct	red herein i	is held by production from that well		
and he	reby make a	epolication for	or an allowable	to be assi	igned to the well upon the filing of		
this f	orm and the	State test,	whichever is	later.			
					untierran		
			Signa	ature	my present		
Subsci	ibed and sw	N AMBITIME.		26th day of	February , 19 2014		
		77 X 65 A 7 3	MINDY POTOR	8	Notary Public		
My Con	mission ex	Notar	y Public, State of Texas ssion Expires 02-19-2017	, 8	FORM CG-8 (12/94)		
114 0011		LV Wallington	CONTRACTOR OF THE STATE OF THE	32			



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Jay Scott Emler, Commissioner

February 27, 2014

Shawn Hildreth Linn Operating, Inc. 600 TRAVIS STE 5100 HOUSTON, TX 77002-3018

Re: Drilling Pit Application WISHERD C-4 ATU-319 NW/4 Sec.15-25S-38W Kearny County, Kansas

Dear Shawn Hildreth:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.