



For KCC Use ONLY

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

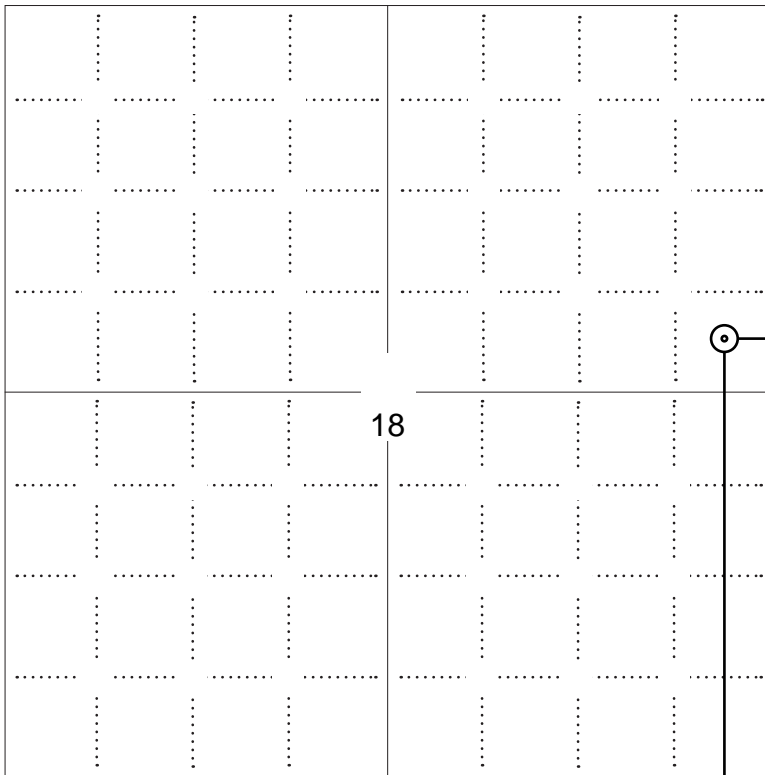
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

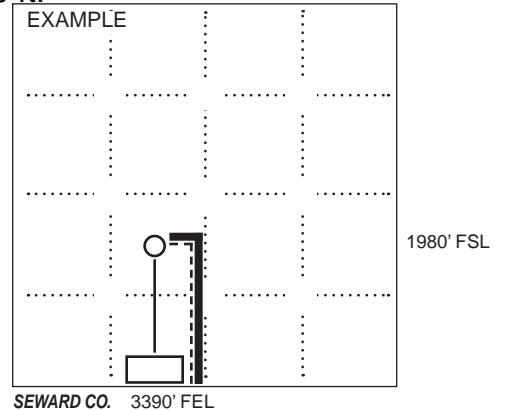
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

### LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



3000 ft.

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

18-7-20W

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

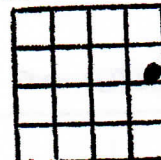
15-163-00797

Company: IMPERIAL OIL OF KANSAS, INC.  
Farm: LeSage (Twin) No. 1

SEC. 18 T. 7 R. 20W  
SE SE NE  
430' fr SL & 330'  
fr EL of NE/4

County Rocks

KANSAS



Total Depth. 3630'  
Comm. 6-21-60 Comp. 7-2-60  
Shot or Treated.  
Contractor. Imperial Oil of Kansas, Inc.  
Issued. 9-24-60

Elevation. 2097' RB

Production. 241 BOPD

CASING:

8 5/8" @ 190' w/165 sks. cem.  
4 1/2" @ 3629' w/150 sks. cem.

Figures indicate Bottom of Formations.

sand & (rock) shale	190
shale & sand	1170
Dakota Sand	1390
shale & red bed	1435
shale & shells	1673
Anhydrite	1709
shale & shells	2045
shale & lime	3185
lime	3630 RTD
Total Depth	

TOPS: (Electric Log)

SCOUT  
TOPS

Anhydrite	1668	1668
Base Anhydrite	1701	
Fort Riley	2273	
Base Fort Riley	2314	
Topeka	3068	3068
Heebner	3272	3272
Toronto	3293	3293
Lansing	3308	3308
Base Kansas City	3507	3507
Marmaton Limestone	3539	3539
Arbuckle	3592	3592

Drill Stem Test

#1	3236-50 (Topeka)
#2	3301-18 (Top Zone)
#3	3334-53 (35' Zone)
#4	3377-85 (70' Zone)
#5	3387-92 (90' Zone)
#6	3398-3403 (100' Zone)
#7	3446-80 (160' and 180' Zones)
#8	3477-97 (200' Zone)
#9	3531-40 (Marmaton)

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1048610
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33723
Name: Paul Bowman Oil Trust
Address 1: 801 CODELL RD
Address 2:
City: CODELL State: KS Zip: 67663 + 8500
Contact Person: Louis "Don" Bowman or Terri Bowman
Phone: (785) 434-2286
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
Water Supply Well Other: SWD Permit #:
ENHR Permit #: Gas Storage Permit #:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Kansas City Depth to Top: 3415 Bottom: 3417 T.D. 3630
Base of KC Depth to Top: 3514 Bottom: 3515 T.D. 3630
Depth to Top: Bottom: T.D.

API No. 15 - 15-163-00797-00-00
Spot Description:
N2 - SE SE NE Sec. 18 Twp. 7 S. R. 20 East West
3,000 Feet from North South Line of Section
330 Feet from East West Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW
County: Rooks
Lease Name: LESAGE TWIN Well #: 1
Date Well Completed: 07/02/1960
The plugging proposal was approved on: 12/21/2010 (Date)
by: Pat Bedore - District #4 (KCC District Agent's Name)
Plugging Commenced: 12/21/2010
Plugging Completed: 12/21/2010

Show depth and thickness of all water, oil and gas formations.

Table with 6 columns: Oil, Gas or Water Records, Content, Casing, Size, Setting Depth, Pulled Out. Rows include Kansas City and Base of Kansas City formations.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged well according to KCC-District #4's Instructions:
1st Plug @ 2120' - Mixed 175 sacks 60/40 Poz Mix, 4% Gel with 300#'s Hulls, 2nd Plug @ 1000' - Mixed 70 sacks 60/40 Poz Mix, 4% Gel with 200#'s Hulls, Cement Circulated, Topped Off with 4 1/2" with 10 sacks 60/40 Poz Mix, 4% Gel, 8 5/8" full, instant pressure.
Total of 255 sacks of 60/40 Poz Mix - 4% Gel, & 500#'s Hulls used to plug well.

Cement Ticket Attached

Plugging Contractor License #: 99977 Name: Quality Oil Well Cementing
Address 1: PO BOX 32 Address 2:
City: RUSSELL State: KS Zip: 67665 + 0032
Phone: (785) 483-2025
Name of Party Responsible for Plugging Fees: Paul Bowman Oil Trust
State of Kansas County, Rooks, ss.
Connie Jo Austin (Print Name) Employee of Operator or Operator on above-described well,

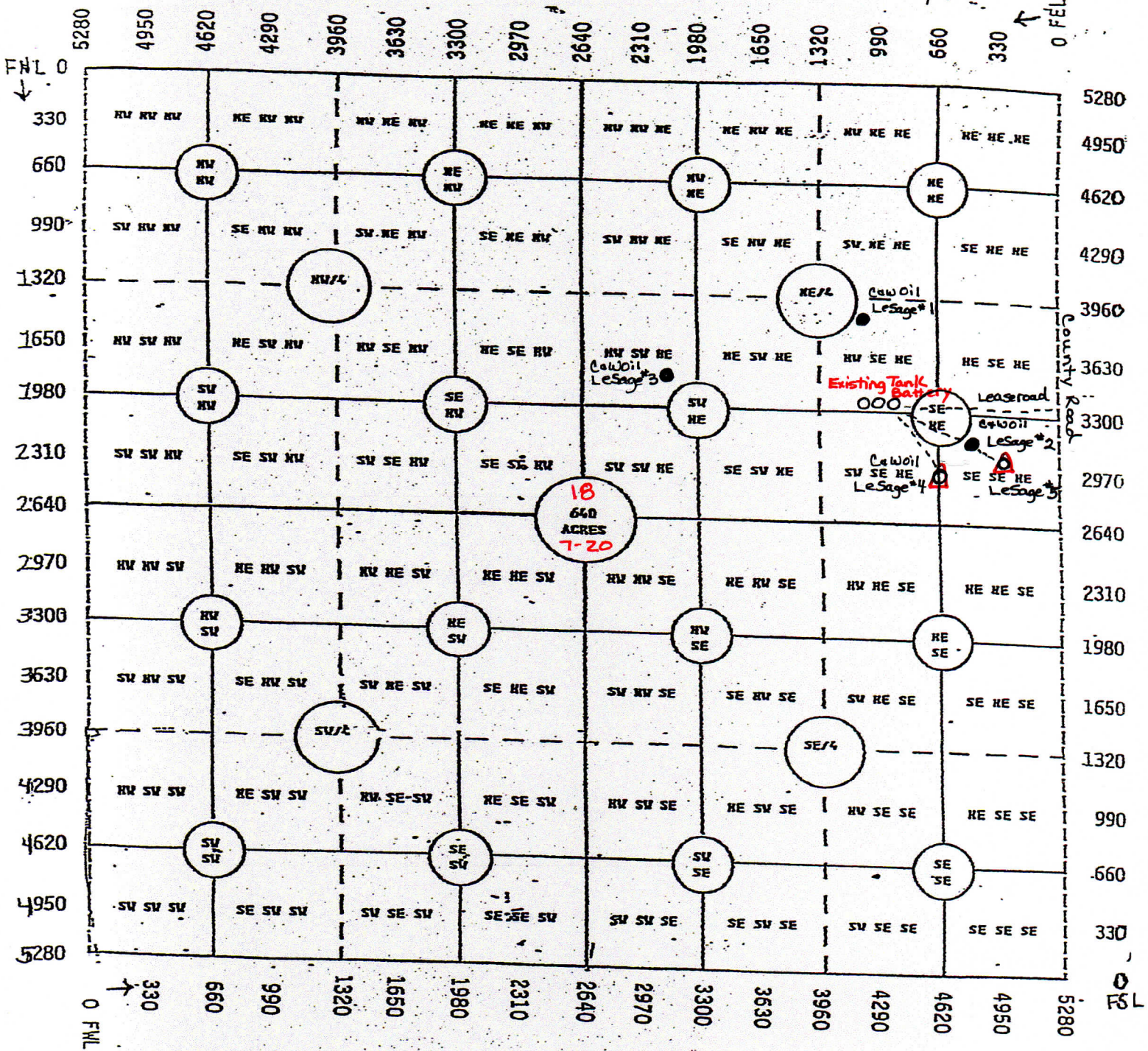
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

C+W Oil LLC

LeSage Lease 518-T75-R20W  
Rooks County, Kansas



LeSage # 5 (Formerly LeSage #1 Twin) API # 15-163-00797

If Production Pipe is set - we will run new leadline to

LeSage #2 and go in existing leadline to Tank Battery

March 26, 2014

James Williams  
C & W Oil, LLC  
600 Wheeler Avenue  
FORT SMITH, Arkansas 72901

Re: Drilling Pit Application  
LeSage 5  
NE/4 Sec.18-07S-20W  
Rooks County, Kansas

Dear James Williams:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.