



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1191326
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1191326

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	FLOREINE 2-16
Doc ID	1191326

All Electric Logs Run

COMPENSATED DENSITY / NEUTRON LOG
DUAL INDUCTION LOG
MICRO LOG
SONIC LOG

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	FLOREINE 2-16
Doc ID	1191326

Tops

Name	Top	Datum
ANHYDRITE	885	+1053
BASE ANHYDRITE	913	+1025
TOPEKA	2879	-941
HEEBNER	3120	-1182
BROWN LIME	3193	-1255
LANSING	3203	-1265
BASE KANSAS CITY	3408	-1470
ARBUCKLE	3436	-1498

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	FLOREINE 2-16
Doc ID	1191326

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	23	897	A-CONN	200	3% CC, 1/4# Celflake
SURFACE CONT	12.25	8.625	23	897	COMMON	200	2% CC, 1/4# CF
PRODUC TION	7.875	5.5	15.5	3549	AA 2	175	10% Salt, 1/4# CF
RATHOLE	7.875	5.5	15.5	3549	60/40 POZMIX	30	



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

L.D. Drilling Inc.

16-18s-14w Barton Ks.

7 S.W. 26th Ave.
Great Bend Ks. 67530

Floreine #2-16

Job Ticket: 52373

DST#: 1

ATTN: Kim Shoemaker

Test Start: 2013.11.07 @ 11:48:50

GENERAL INFORMATION:

Formation: **L/KC H - K**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:54:50

Time Test Ended: 19:10:05

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 3322.00 ft (KB) To 3400.00 ft (KB) (TVD)

Reference Elevations: 1938.00 ft (KB)

Total Depth: 3400.00 ft (KB) (TVD)

1933.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8352 Inside

Press @ Run Depth: 151.96 psig @ 3323.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.11.07

End Date:

2013.11.07

Last Calib.:

2013.11.07

Start Time: 11:48:55

End Time:

19:10:04

Time On Btm:

2013.11.07 @ 13:53:05

Time Off Btm:

2013.11.07 @ 16:59:35

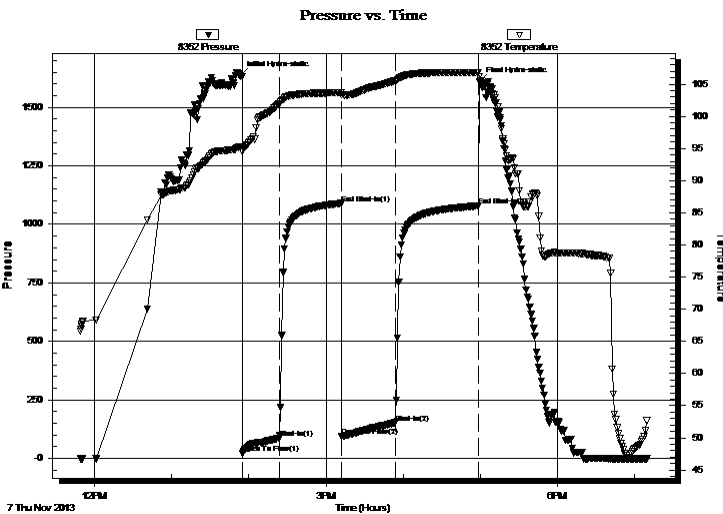
TEST COMMENT: IF: Strong blow . B.O.B. in 3 1/2 mins.

IS: Weak blow . 1 - 4 1/2".

FF: Strong blow . B.O.B. in 5 mins.

FS: Weak to fair blow . 1 - 7".

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1634.57	95.22	Initial Hydro-static
2	19.68	94.44	Open To Flow (1)
31	86.10	101.92	Shut-In(1)
79	1089.54	103.64	End Shut-In(1)
80	94.32	103.36	Open To Flow (2)
121	151.96	105.50	Shut-In(2)
186	1078.83	106.78	End Shut-In(2)
187	1609.06	106.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
150.00	MW 7% m 93% w /Rw .14ohms @55deg	1.01
185.00	GMCO 38% g 7% m 55% o	2.60
0.00	1450 ft. of GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

L.D. Drilling Inc.

16-18s-14w Barton Ks.

7 S.W. 26th Ave.
Great Bend Ks. 67530

Floreine #2-16

Job Ticket: 52373

DST#: 1

ATTN: Kim Shoemaker

Test Start: 2013.11.07 @ 11:48:50

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

67000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
150.00	MW 7% _m 93% _w /Rw .14ohms @55deg	1.011
185.00	GMCO 38% _g 7% _m 55% _o	2.595
0.00	1450 ft.of GIP	0.000

Total Length: 335.00 ft

Total Volume: 3.606 bbl

Num Fluid Samples: 0

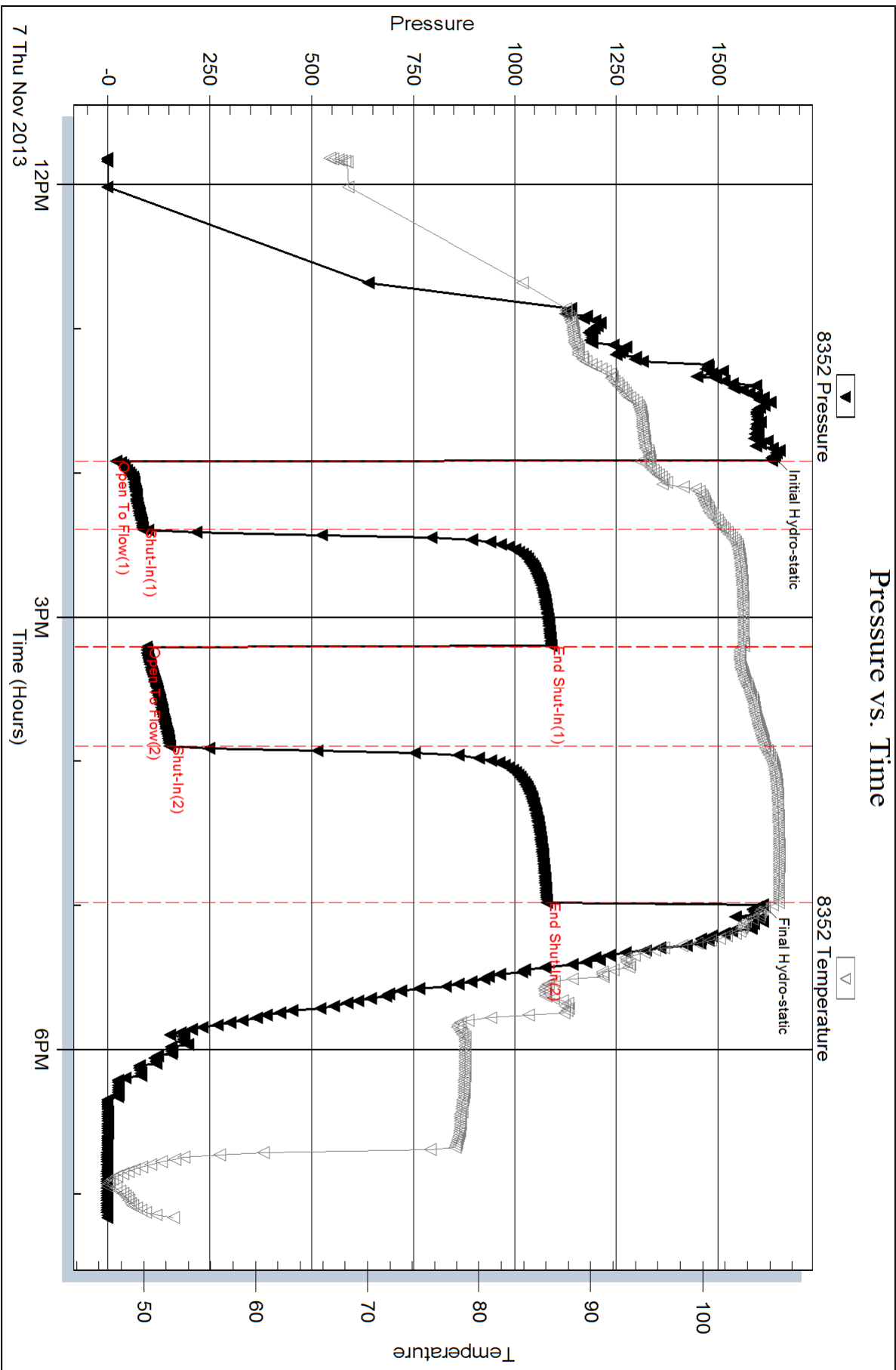
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

L.D. Drilling Inc.

16-18s-14w Barton Ks.

7 S.W. 26th Ave.
Great Bend Ks. 67530

Floreine #2-16

Job Ticket: 52374

DST#: 2

ATTN: Kim Shoemaker

Test Start: 2013.11.08 @ 02:36:48

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:38:03

Time Test Ended: 12:13:48

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 3398.00 ft (KB) To 3450.00 ft (KB) (TVD)

Reference Elevations: 1938.00 ft (KB)

Total Depth: 3450.00 ft (KB) (TVD)

1933.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8352 Inside

Press @ Run Depth: 825.90 psig @ 3399.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.11.08

End Date:

2013.11.08

Last Calib.: 2013.11.08

Start Time: 02:36:53

End Time:

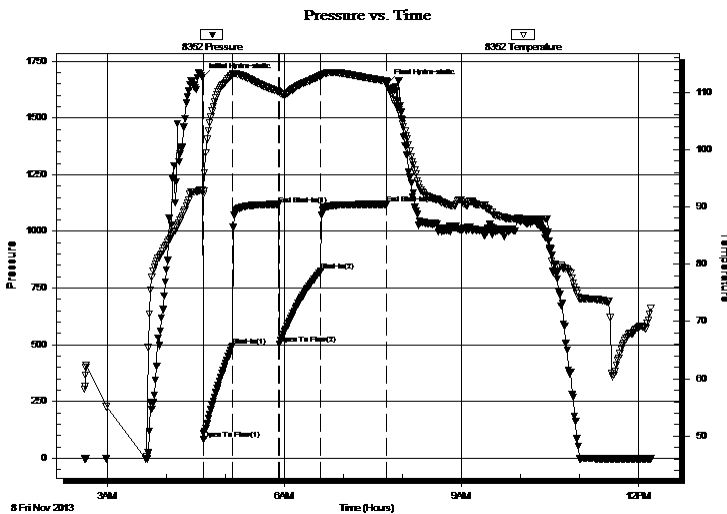
12:13:48

Time On Btm: 2013.11.08 @ 04:36:33

Time Off Btm: 2013.11.08 @ 07:45:18

TEST COMMENT: IF: Strong blow . B.O.B. in 1 min.
IS: Weak blow . 1 - 2".
FF: Strong blow . B.O.B. in 2 mins.
FS: Weak blow . 1 - 2".

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1676.76	93.01	Initial Hydro-static
2	85.43	92.81	Open To Flow (1)
31	495.73	113.00	Shut-In(1)
78	1119.33	110.09	End Shut-In(1)
79	503.72	109.90	Open To Flow (2)
121	825.90	112.89	Shut-In(2)
187	1119.62	111.97	End Shut-In(2)
189	1652.82	111.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GOCM 18%g 37%o 45%m	0.59
2090.00	CGO 15%g 85%o	29.32
0.00	150 ft.of GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

L.D. Drilling Inc.

16-18s-14w Barton Ks.

7 S.W. 26th Ave.
Great Bend Ks.67530

Floreine #2-16

Job Ticket: 52374

DST#: 2

ATTN: Kim Shoemaker

Test Start: 2013.11.08 @ 02:36:48

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37.2 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

3000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	GOCM 18%g 37%o 45%m	0.590
2090.00	CGO 15%g 85%o	29.317
0.00	150 ft.of GIP	0.000

Total Length: 2210.00 ft

Total Volume: 29.907 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

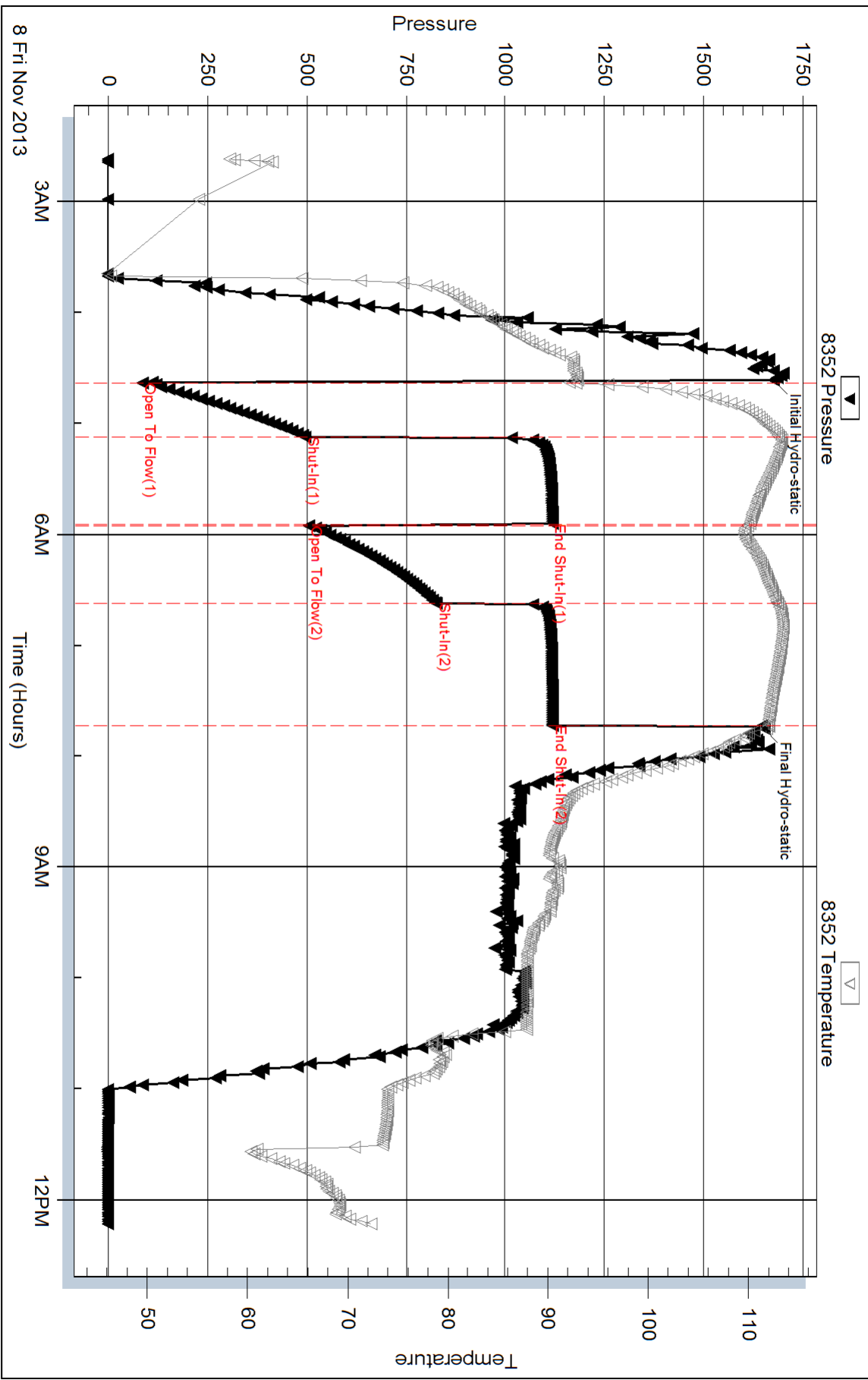
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



KIM B. SHOEMAKER

CONSULTING GEOLOGIST

316-684-9709 * WICHITA, KS

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY L. D. DRILLING, INC.

LEASE § 2-16 FLOREINE

FIELD LAUD WEST

LOCATION 968' FSL & 1442' FEL

SEC 16 TWP 18s RGE 14w

COUNTY BARTON STATE KANSAS

CONTRACTOR PETROMARK DRILLING RIG 2

SPUD 11-1-13 COMP 11-9-13

RTD 3550 LTD 3552

MUD UP 2800 TYPE MUD CHEMICAL

ELEVATIONS

KB 1938

DF _____

GL 1933

Measurements Are All From 1938 KB

CASING SURFACE 8 5/8" @ 897'

PRODUCTION 5 1/2" @

ELECTRICAL SURVEYS
DUAL IND., DENS., N. MUD, SONIC

SAMPLES SAVED FROM 3000 TO 3550

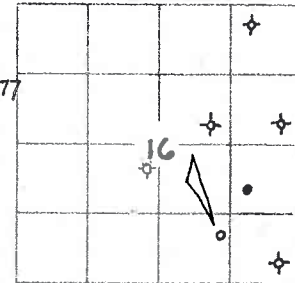
DRILLING TIME KEPT FROM 2800 TO 3550

SAMPLES EXAMINED FROM 3000 TO 3550

GEOLOGICAL SUPERVISION FROM 3150 TO 3550

GEOLOGIST ON WELL KIM B. SHOEMAKER

FORMATION TOPS	LOG	SAMPLES
ANHYDRITE	885+1053	881+1057
B/ANH.	913+1025	905+1033
TOPEKA	2879-941	2876-938
HEEBNER	3120-1182	3115+ 1177
BROWN LIME	3193-1255	3190-1252
LANSING	3203-1265	3200-1262
B/KC	3408-1970	3406-1968
ARBUCKLE	3436-1498	3438-1500



API: 15-009-25893

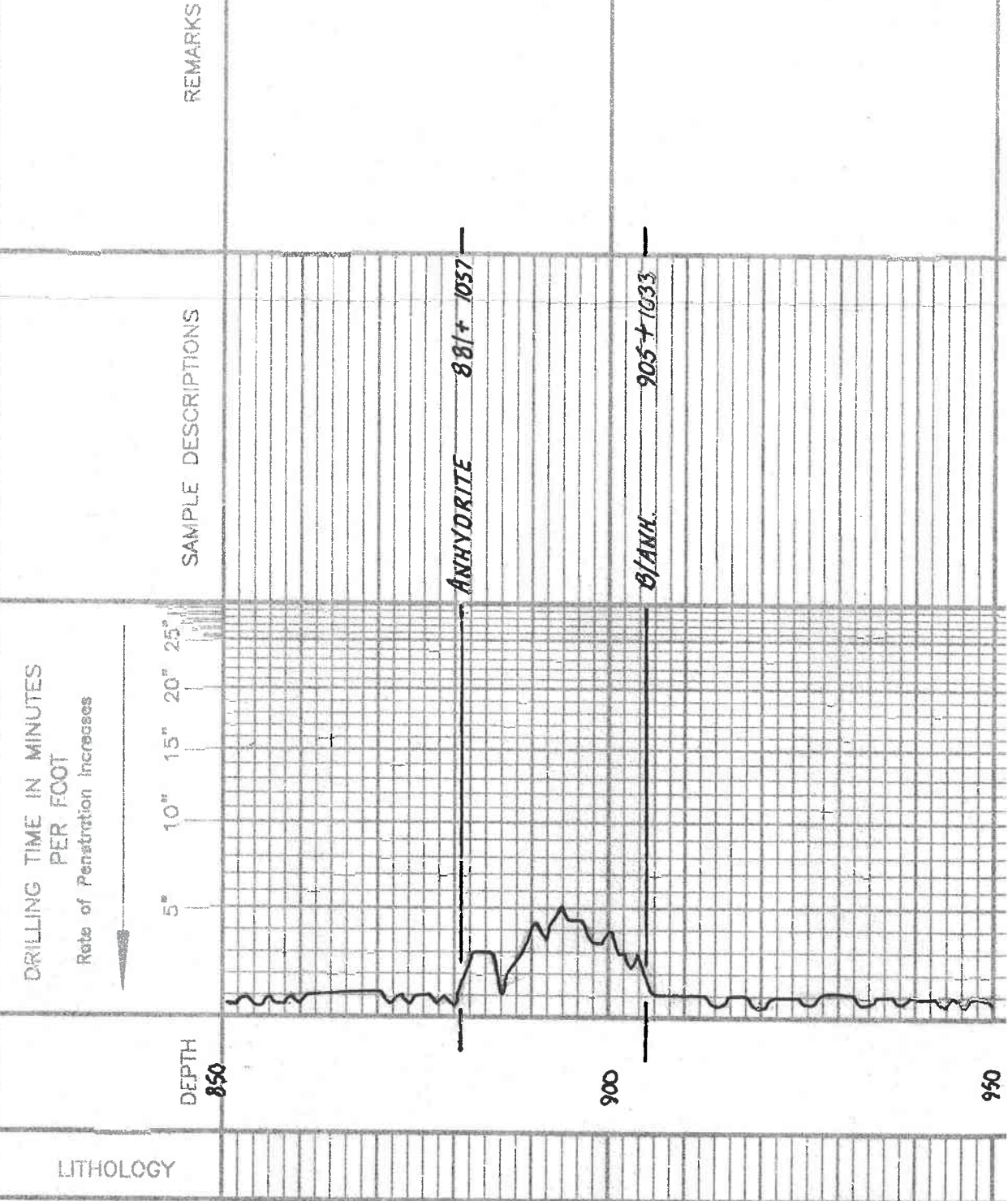
REMARKS

11-1-13 SPUD
11-2 @ 870'
11-3 @ 1360'
11-4 @ 1360'
11-5 @ 1885'
11-6 @ 2839'
11-7 @ 3400'
11-8 @ 3450'
11-9 @ 3552'

LEGEND

- Dolomite
- Chert
- Ool. Lime
- Limestone
- Carb sh
- Shale
- Sandstone
- Salt
- Anhydrite

SHOE01-06



DEPTH
850

ANHYDRITE 881+1057

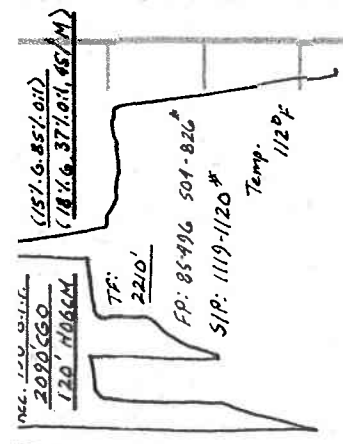
B/ANH. 905+1033

SAMPLE DESCRIPTIONS

REMARKS

LITHOLOGY

950



Sh. wt. 414 w/ RLSk Zener

Sh. RI

A Yellow Page

Sh. at blue

ARBUCKLE 3438-1500

Dol. wt. 170g, 18-Coxh. F.Xh. b. Spid. at 10" Sh. VSSPB Duff Floor. VPM odor

Dol. wt. 145g, Coxh. F.Xh. b. Spid. at 10" Sh. VSSPB Duff Floor. VPM odor

Dol. wt. Coxh. VSLA F.Xh. b. Spid. at 10" Sh. VSSPB Duff Floor. VPM odor

Dol. wt. 145g, 18-Coxh. F.Xh. b. Spid. at 10" Sh. VSSPB Duff Floor. VPM odor

Dol. wt. 145g, Coxh. F.Xh. b. Spid. at 10" Sh. VSSPB Duff Floor. VPM odor

Dol. wt. 145g, Coxh. F.Xh. b. Spid. at 10" Sh. VSSPB Duff Floor. VPM odor

Dol. wt. Coxh. Spid. at 10" Sh. VSSPB Duff Floor. VPM odor

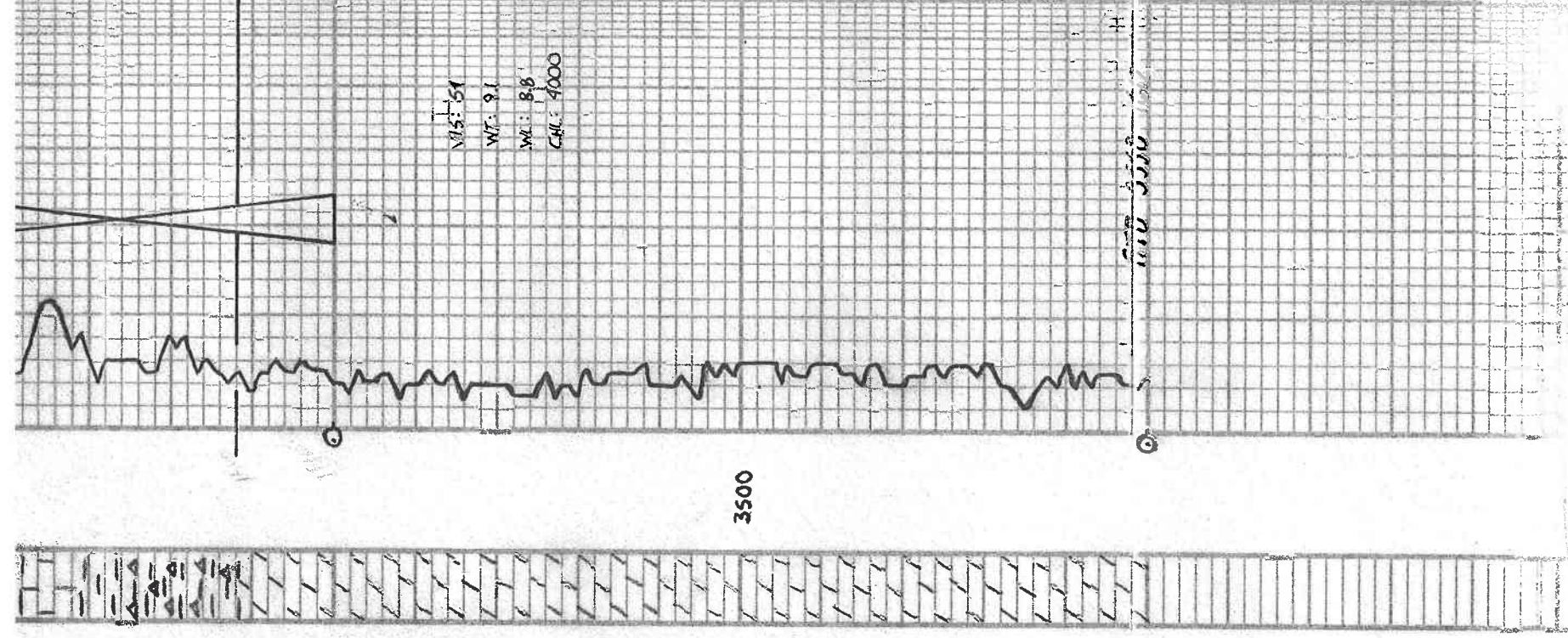
Dol. F.Xh. b. Spid. at 10" Sh. VSSPB Duff Floor. VPM odor

Dol. Coxh. VSSPB Duff Floor. VPM odor

Vis: 51
WT: 91
ML: 88
CAL: 4000

3500

100 2000





BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 08794 A

DATE _____ TICKET NO. _____

DATE OF JOB 11-9-13 DISTRICT PRATT, KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER LD DRILLING, INC		LEASE FLOREINE 2-16		WELL NO.					
ADDRESS		COUNTY BARTON		STATE KS					
CITY STATE		SERVICE CREW KG, BERRY, DITUS							
AUTHORIZED BY		JOB TYPE: CNW-LOWCSTRAWG							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19967							11-9		0800
						ARRIVED AT JOB		AM	0300
27463	1/2					START OPERATION		AM	0800
						FINISH OPERATION		AM	0930
19831	1/2					RELEASED		AM	1030
19862	1/2					MILES FROM STATION TO WELL			60

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Darwin Sieffes
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 CEMENT	SK	175		2975 -
CP103	60/40 P02	SK	55		660 -
CC162	CELFURANE	lb.	44		16280
CC105	C-4IP DEFORMER	10.	42		168 -
CC111	START	10.	877		43850
CC115	C-44	10.	165		84975
CC129	PLA-322 LOW FRICTION LOSS	lb.	165		123750
CC201	CASONITE	lb.	875		58625
CP607	5/4 NPT FRONT SIDE	EA	1		400 -
CP1251	5/4 LATCH DOWN PLUG	EA	1		360 -
CP1651	5/4 TURBOLIZER	EA	8		880 -
CP1901	5/4 BASKET	EA	1		290 -
CP2002	ROTATING SCRAPER	EA	40		2000 -
CC154	SUPERFLUSH	gal.	500		1225 -
E100	UNIT MILEAGE PICKUP	mile	55		23375
E101	MEDIUM EQUIP. MILEAGE	mile	110		770 -
E113	BULK DELIVERY	TN	586		93720
CE204	DEPTH CHARGE 3001'-4000'	EA	1		2160 -
CE240	BLENDED CHARGE	SK	230		322 -

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE <u>V. GARDLEY</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Darwin Sieffes</u>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

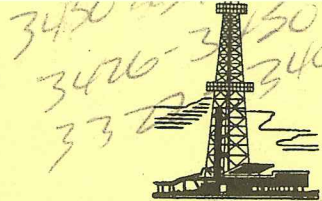
FIELD SERVICE ORDER NO.

Customer <i>UD DRILLING, INC</i>	Lease No. <i>FLOR DNE</i>	Date <i>11-9-13</i>
Lease <i>FLOR DNE</i>	Well # <i>2-16</i>	
Field Order # <i>8774</i>	Station <i>PRATT, KS</i>	Casing <i>5 1/2</i>
		Depth <i>3549'</i>
Type Job <i>CNW - LONGSTRAW</i>	Formation <i>3550-TD</i>	Legal Description <i>16-18-14</i>
		County <i>BARTON</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>25 SK 60/40 PO2</i>	RATE	PRESS	ISIP	
Depth <i>3549</i>	Depth	From	To	Pre-Pad <i>175 SK AA2</i>	Max		5 Min.	
Volume <i>86.3</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3336</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>DAN EN</i>	Station Manager <i>KEVIN</i>	Treater <i>CONDLEY</i>
Service Units <i>19907</i>	<i>27463</i>	<i>19831-19862</i>
Driver Names <i>KS</i>	<i>BRUN</i>	<i>HATTON</i>
		<i>DAVE</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0700</i>					<i>ON LOCATION - 13'-5"</i>
					<i>RUN 3545' 5 1/2" CSC 86-JK</i>
					<i>FRONT SIDE LATCH Baffle</i>
					<i>PLUG - 1-2-3-4-5-6-7-8</i>
					<i>BISET - BOTTOM 5 AT 3408'</i>
					<i>SCATCHERS - 3,4,5,6,7,8 - 200'</i>
<i>0730</i>					<i>TAL. BOTTOM - DRAP BULL. CIRC.</i>
					<i>ROTATE CASING</i>
<i>0900</i>	<i>200</i>		<i>5</i>	<i>5</i>	<i>PUMP 5 bbl H2O</i>
	<i>300</i>		<i>12</i>	<i>5</i>	<i>PUMP 12 bbl SUPER FLUISIT</i>
	<i>300</i>		<i>5</i>	<i>5</i>	<i>PUMP 5 bbl H2O</i>
	<i>2</i>		<i>6</i>	<i>5</i>	<i>PUMP 75 SK SCHWENGER CMT.</i>
	<i>200</i>		<i>44</i>	<i>5</i>	<i>PUMP 175 SK AA2 CEMENT</i>
					<i>STOP - WASH LINE - DROP PLUG</i>
	<i>0</i>		<i>0</i>	<i>6.4</i>	<i>START DESP.</i>
	<i>300</i>		<i>60</i>	<i>6.4</i>	<i>CATCH LEFT PSD</i>
	<i>750</i>		<i>80</i>	<i>4</i>	<i>SLOW RATE</i>
<i>0935</i>	<i>1200</i>		<i>86.3</i>	<i>4</i>	<i>PLUG DOWN - HOLD</i>
					<i>PLUG RAT HOLE - 30 SK 60/40 PO2</i>
<i>1030</i>					<i>JOB COMPLETE - KEVIN</i>



Petromark Drilling

TD-3510
LTD-3551

PIPE TALLY

CUSTOMER LD Florence 2-16 DATE 11-8-13
 CARRIER _____ /B.L.# _____ CUST. ORDER NO. _____
 STORE LOCATION _____ P.O.# _____ LOCATION: _____
 SIZE 5/2 WT. _____ GRADE _____ MILL _____ RANGE _____ THREAD _____

No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.		
1	13	37	26	42	92	51	43	97	76	42	92	101			126			151			176	
2	42	94	27	42	96	52	41	82	77	42	80	102			127	36	31.10	152	47	88	177	88 JTS
3	42	92	28	42	92	53	43	93	78	42	90	103			128	-	42.92	153			178	#85
4	42	01	29	41	21	54	43	18	79	42	84	104			129	-	42.93	154			179	#86
5	42	89	30	40	02	55	42	91	80	42	90	105			130			155			180	
6	42	92	31	42	89	56	39	82	81	39	80	106			131	35	75.25	156			181	
7	42	90	32	36	13	57	39	75	82	39	75	107			132			157	157.00		182	25
8	42	34	33	38	66	58	37	98	83	37	98	108			133			158			183	
9	42	93	34	40	62	59	40	85	84	40	85	109			134	35	62.25	159			184	
10	42	91	35	42	90	60	42	90	85	42	92	110	out		135			160			185	
11	40	92	36	43	18	61	42	87	86	42	93	111	out		136			161			186	
12	37	92	37	42	89	62	42	90	87	39	63	112			137			162			187	SET 5/2 AT 3549'
13	40	05	38	38	92	63	42	92	88	14	92	113			138			163			188	
14	42	90	39	37	88	64	39	86	89	18	87	114			139			164			189	
15	42	91	40	42	82	65	42	82	90			115			140			165			190	
16	37	20	41	41	45	66	43	43	91			116			141			166			191	
17	42	15	42	40	75	67	42	89	92			117			142			167			192	
18	40	81	43	42	62	68	42	91	93			118			143			168			193	
19	38	03	44	42	79	69	43	80	94			119			144			169			194	
20	42	89	45	42	91	70	42	93	95			120			145			170			195	
21	42	90	46	42	92	71	42	84	96			121			146			171			196	
22	42	88	47	42	91	72	42	93	97			122			147			172			197	
23	39	56	48	42	90	73	42	94	98			123			148			173			198	
24	42	93	49	42	94	74	42	92	99			124			149			174			199	
25	42	90	50	42	92	75	42	81	100			125			150			175			200	
Total	1003	68		10740	46		1065	76		511	79											

NO. JOINTS 88 TALLIED BY _____
 FOOTAGE _____ TOTAL 363100 FT. _____
 RECEIVED BY _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 09100 A

DATE _____ TICKET NO. _____

DATE OF JOB: <u>11-2-13</u> DISTRICT: <u>PRATT KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: <u>L.O. Drilling</u>		LEASE: <u>FLORENS 2-16</u>		WELL NO.:						
ADDRESS:		COUNTY: <u>PARTON</u>		STATE: <u>KS</u>						
CITY: _____ STATE: _____		SERVICE CREW: <u>Sullivan, Enderby, Tom K.</u>								
AUTHORIZED BY:		JOB TYPE: <u>CNW 8 5/8 Surface</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>19889-19843</u>	<u>55</u>						<u>11-2-13</u>			<u>8:30</u>
<u>19960-21010</u>	<u>55</u>									<u>11:00</u>
<u>37900</u>										<u>1:05</u>
										<u>2:00</u>
										<u>2:30</u>
										<u>55</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-CW Blend cont	sk	200		3,600 00
CP 100-C	Common cont	sk	200		3,200 00
CC 102	cellfak	lb	100		270 00
CC 109	calcium chloride	lb	940		987 00
CF 105	TOP Ribbon Plug 8 5/8	SA	1		225 00
E 100	Pickup	mi	55		233 75
E 101	Heavy Eget	mi	110		770 00
E 113	Bulk Delivery	TM	10.34		1,654 40
CE 201	Depth chng (0-1000)	SA	1		1,200 00
CE 240	Blender - mix	SK	400		560 00
CE 304	Plus Contin. Packed	SA	1		250 00
S 003	Shaver Super	SA	1		175 00

SUB TOTAL 9,918.86

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>9,918.86</u>

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>L.O. Drilling</i>	Lease No.	Date <i>11-02-13</i>	
Lease <i>FLORESIDE</i>	Well # <i>3-16</i>		
Field Order # <i>9100</i>	Station <i>PRATT KS</i>	Casing <i>8 5/8</i>	Depth <i>902'</i>
Type Job <i>CDW 8 5/8 Surface</i>	Formation	County <i>BARTON</i>	State <i>KS</i>
		Legal Description <i>16-18-14</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				Pre Pad			5 Min.	
Depth <i>902</i>	Depth	From	To	Pad	Max		10 Min.	
Volume <i>36'</i>	Volume	From	To	Frac	Min		15 Min.	
Max Press <i>300</i>	Max Press	From	To		Avg		Annulus Pressure	
Well Connection <i>9 5/8</i>	Annulus Vol.	From	To	Flush	HHP Used		Total Load	
Plug Depth <i>102</i>	Packer Depth	From	To		Gas Volume			

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Williams</i>
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Service Units	<i>37900</i>	<i>19889</i>	<i>19943</i>	<i>19960</i>	<i>21010</i>				
Driver Names	<i>Gullion</i>	<i>Edwards</i>		<i>T. Kucera</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:00</i>					<i>on loc soft, muddy</i>
					<i>Run 21 JTS 23" 8 5/8</i>
<i>12:50</i>					<i>CASING and Bottom</i>
<i>1:00</i>					<i>Hook Rig to circ. circ.</i>
<i>1:05</i>	<i>150</i>		<i>3</i>	<i>3.5</i>	<i>1st SPACER</i>
}			<i>88</i>	<i>5</i>	<i>1st mix cont 200 sk H cont @ 12.0ppg</i>
			<i>43</i>		<i>1st Tail cont 200 sk cont w/ 2% cc 1/4" of</i>
					<i>cont mix @ shut down</i>
					<i>Release Plug</i>
				<i>4.5</i>	<i>1st Deep</i>
<i>2:00</i>	<i>400</i>		<i>56</i>		<i>plug down</i>
					<i>circ. 20 BBL cont Pit</i>
					<i>JOB Complete</i>
					<i>Thank you</i>