



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Chesapeake Operating, Inc.
Well Name	Schmidt 3-34-4 1H
Doc ID	1191385

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
6666	8547	Mississippi Lime	

Schmidt 3-34-4 1H
P&A
8-29-10

Well Data

Well Name: Schmidt 3-34-4 1H W.I. = 97.50 N.R.I. = 78.00

Location: Section 3-T34S-R4W

County: Sumner County, KS

API #: 15-191-22631 PN: 639466 AFE#:

TD: 8,670' PBSD: 8,600' Elevations: KB – 1239' (15'), GL – 1224'

Formations

Name	Type	Top	Bottom	Perforations	Comments
Mississippi Lime				6666'-8547'	

Tubulars

Surface Casing: 12 jts 9 5/8" 36# J-55 LTC 0' - 500'
Cemented with 270 sacks cement circulated to surface.

Intermediate Casing: 117 jts 7" 26# P-110EC LTC & HDL 0' – 4,962'
Cemented with 210 sacks Class "A" cmt

Production Casing: 109 jts 4 1/2" 13.5# P-110 LTC 4117'-8670'
Cemented with 400 sacks Pozmix 50/50 circ out of hole.
(TOC – 3150' - CBL)

Production Tubing: TOO H w/tbg & LD; 3/30/2012.

Other in Hole: CIBP @ 8600'

Pipe	ID	Drift	Bbls/ft	Burst	Collapse	%
9 5/8", 36#, J-55	8.097"	7.972"	0.0637	2950	1370	100
7". 26# LTC	6.276	6.151	0.0382	9960	6210	100
7". 26# HDL	6.276	6.151	0.0382	11310	8030	100
4 1/2", 10.5#, K-55	4.052"	3.927"	0.0159	4790	4010	100

Schmidt 3-34-4 1H

P&A

8-29-10

Procedure

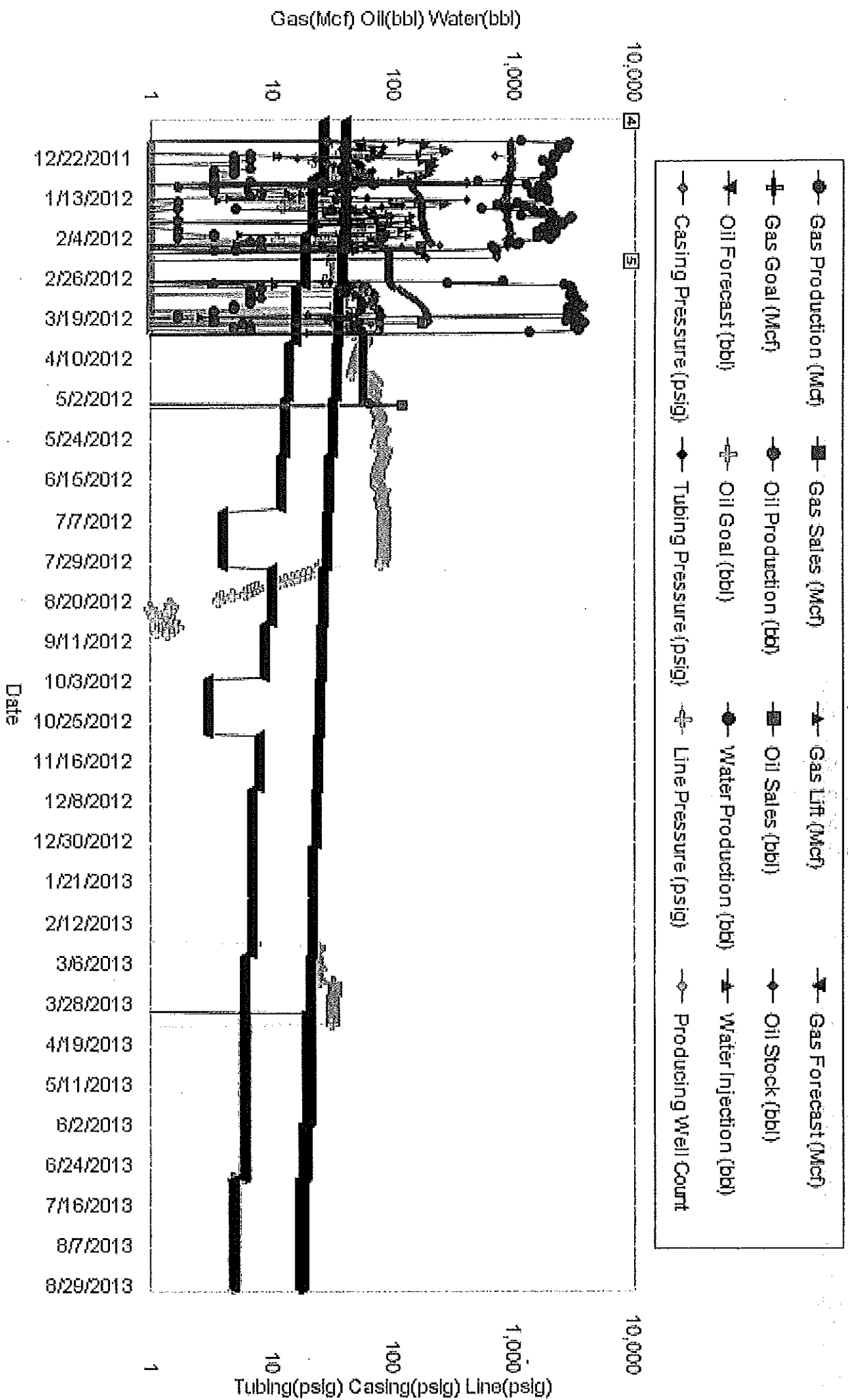
1. Notify KCC District 1 at least 5 days before plugging operations
KCC District 1: (620)225-8888
2. MIRU WOR. Blow down csg or kill w/ lease water as necessary. ND WH, NU BOP, TOO H with 119 joints of 2-7/8" 6.5# J-55 tubing.
3. PU 7" CIBP, TIH with plug and set at $\pm 3400'$. Dump 2 sx cement w/2% CaCl₂ on top of CIBP. TOO H w/tubing while circulating plugging mud.
4. Weld on 7" csg pull sub. Work the csg, determine free point and cut csg. TOO H w/ 7" csg, laying down.
5. TIH w/ tbg and spot 100' cmt plug @ csg stub (50' in & 50' out). WOC & tag plug in pipe. TIH w/ tbg & spot 100' cmt plug @ surface csg shoe (50' in & 50' out). WOC and tag plug in surface pipe (surface csg shoe @ 500'). **Note: Notify KCC for witness of placement & tag of cmt in accordance w/ plugging intent & permit.**
6. Spot 30' cmt plug to surface, cut off casing 3' below ground level, weld on steel ID plate. RDMO all equipment and restore location.



Well: SCHMIDT 3-34-4 1H (MISSISSIPPI LIME)
 Route: WAY-OK-RT 18-KEVIN COFFMAN
 Asset Manager: Zach Fojtik
 Production Foreman: KYLE BAKER

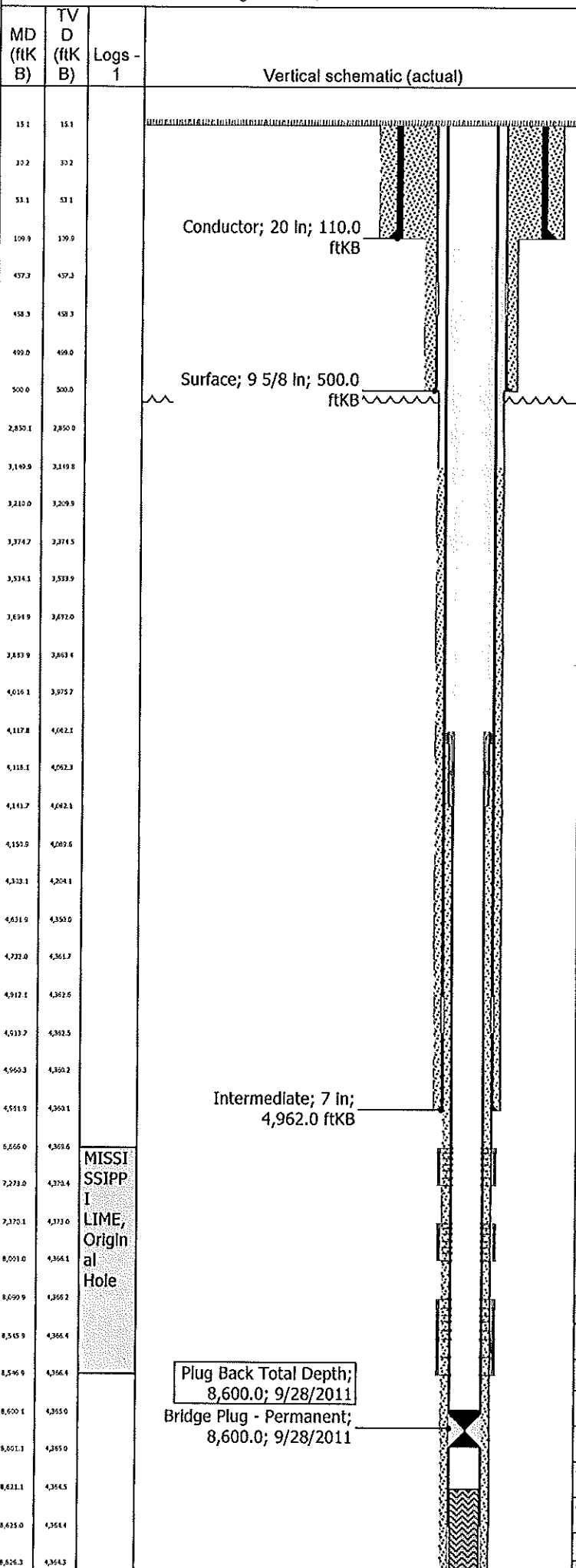
1/1/1900 - 8/29/2013 | Gross Volumes | Operated Wells | 14.65 Pressure Base

Date Range Cum Gas Prod (Mcf): 2.34
 Date Range Cum Oil Prod (bbl): 46
 Date Range Cum Water Prod (bbl): 190.95
 Production Setting: ESP - VS

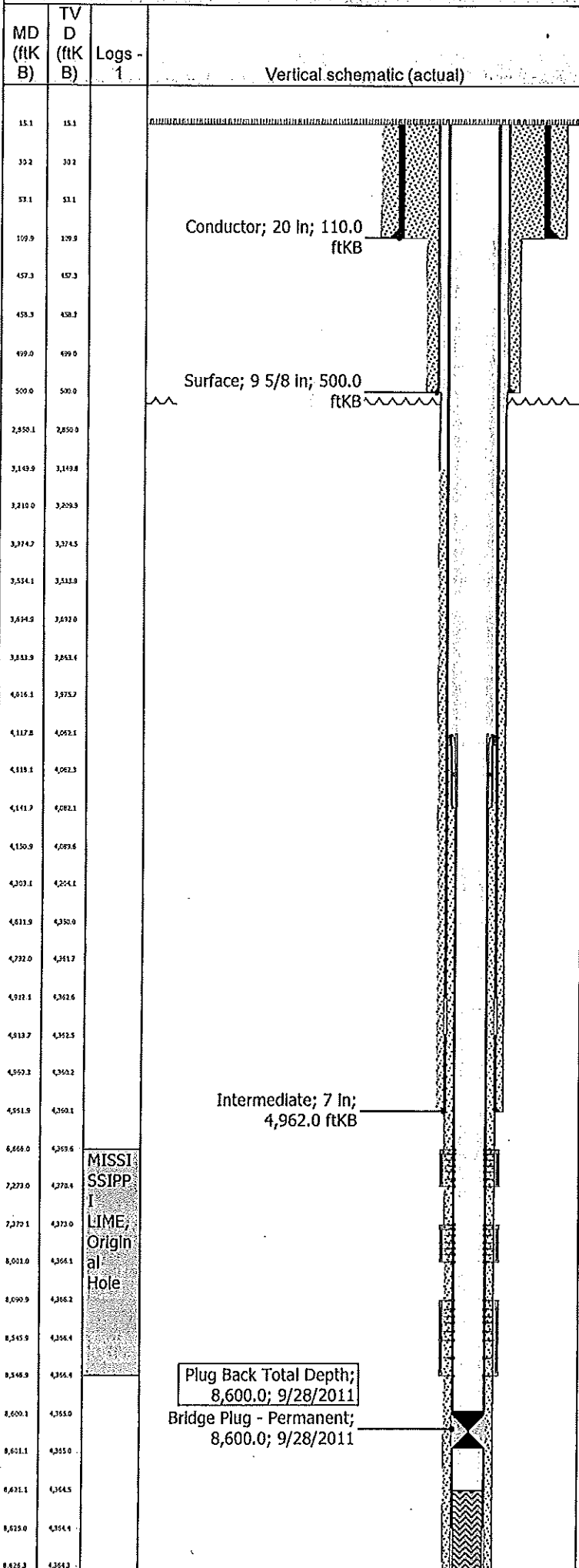




Marker #	Date	Annotation	Created By	Created Date
	8/16/2011	Drilling/Drilling/Original Drilling	Wellview.JobInfo	8/17/2011
	9/15/2011	Surface/Anchor/Deadman/Pull Test	Wellview.JobInfo	10/7/2011
	9/16/2011	Workover/Completion/Initial Completion	Wellview.JobInfo	9/16/2011
	9/26/2011	Surface/Anchor/Deadman/Pull Test	Wellview.JobInfo	9/26/2011
	2/15/2012	Workover/Change Lift Type/Submersible	Wellview.JobInfo	2/15/2012



Job SubTyp		End Date					
Initial Completion		3/30/2012					
Original Drilling		9/16/2011					
Pull Test		9/15/2011					
Casing String: Production							
Set Depth (ftKB)		Wellbore Original Hole			Set Tension (kips)		
8,670.0							
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	
Casing Joints	4 1/2	3.920	13.50	P-110	4,117.8	4,117.8	4,117.8
Liner Hanger	4 1/2	3.920	13.50	P-110	4,117.8	4,141.9	4,141.9
Casing Joints	4 1/2	3.920	13.50	P-110	4,141.9	8,625.0	8,625.0
Landing Collar	4 1/2	3.920	13.50	P-110	8,625.0	8,626.3	8,626.3
Float Collar	4 1/2	3.920	13.50	P-110	8,626.3	8,627.5	8,627.5
Casing Joints	4 1/2	3.920	13.50	P-110	8,627.5	8,668.6	8,668.6
Float Shoe	4 1/2	3.920	13.50	P-110	8,668.6	8,670.0	8,670.0
Cement							
Description: Production Liner							
TOC (ftKB)		Top Meas Meth					
4,118.0		Cement Bond Log					
Tubing String: Tubing - Production							
Set Depth (ftKB)		Wellbore Original Hole			Pull Date		
3,951.5					3/30/2012		
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)
Cross Over	2 7/8				15.0	15.8	0.75
Tubing	2 7/8	2.441	6.50	J-55	15.8	47.3	31.50
Tubing Sub	2 7/8				47.3	55.3	8.00
Tubing	2 7/8	2.441	6.50	J-55	55.3	3,891.4	3,836.10
Cross Over	4				3,891.4	3,892.0	0.60
ESP - Pump	4				3,892.0	3,902.5	10.58
ESP - Pump	4				3,902.5	3,912.5	10.00
ESP - Rotary Gas Separator	4				3,912.5	3,916.4	3.90
ESP - Seal Section	4				3,916.4	3,923.0	6.60
ESP - Seal Section	4				3,923.0	3,929.6	6.60
ESP - Motor	4				3,929.6	3,948.3	18.65
Pressure / Temperature Sensor	4				3,948.3	3,951.5	3.20
Stimulations & Treatments							
Stage 1							
Date	Type	Min Top Dep...	Max Btm De...	Total Clean V...			
9/29/2011	Break Down	8,546.0	8,547.0	15.00			
Stage 1							
Date	Type	Min Top Dep...	Max Btm De...	Total Clean V...			
10/4/2011	Acidizing	8,091.0	8,547.0	382.00			
Stage 1							
Date	Type	Min Top Dep...	Max Btm De...	Total Clean V...			
11/12/2011	Frac	8,091.0	8,547.0	2927.00			
Proppant							
Additive	Northern White Sand	Sand Size	Amount				
		30/50	19,340.0				
Additive	Northern White Sand	Sand Size	Amount				
		20/40	27,000.0				
Additive	Northern White Sand	Sand Size	Amount				
		20/40	15,999.0				
Additive	Northern White Sand	Sand Size	Amount				
		16/30	41,619.0				
Stage 2							
Date	Type	Min Top Dep...	Max Btm De...	Total Clean V...			



Proppant		
Additive	Sand Size	Amount
Northern White Sand	16/30	61,556.0

Stage 3				
Date	Type	Min Top Dep...	Max Blm De...	Total Clean V..
11/12/2011	Frac	6,666.0	7,273.0	3129.00

Proppant		
Additive	Sand Size	Amount
Northern White Sand	30/50	26,352.0
Northern White Sand	20/40	36,000.0
Northern White Sand	20/40	20,471.0
Northern White Sand	16/30	57,685.0

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

February 28, 2014

Sarah Rodriguez
Chesapeake Operating, Inc.
6200 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application
API 15-191-22631-01-00
Schmidt 3-34-4 1H
NE/4 Sec.03-34S-04W
Sumner County, Kansas

Dear Sarah Rodriguez:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 27, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 2

(316) 630-4000