



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1191484
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09560 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>12-6-13</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>LD Drilling, Inc</u>		LEASE <u>Lubbers</u>		WELL NO. <u>2-27</u>					
ADDRESS		COUNTY <u>Gove</u>		STATE <u>KS</u>					
CITY STATE		SERVICE CREW <u>MATTAI, Mcginn, Hardy</u>							
AUTHORIZED BY		JOB TYPE: <u>CON PFF</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>37536</u>	<u>5.5</u>						<u>12-5-13</u>	<u>AM</u>	<u>9:00</u>
						ARRIVED AT JOB	<u>12-6-13</u>	<u>AM</u>	<u>2:50</u>
<u>77686/19905</u>	<u>5.5</u>					START OPERATION		<u>AM</u>	<u>6:03</u>
						FINISH OPERATION		<u>AM</u>	<u>10:50</u>
<u>19831/19860</u>	<u>5.5</u>					RELEASED		<u>AM</u>	<u>11:30</u>
						MILES FROM STATION TO WELL			<u>160</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 P02	SX	205		2,460 00
CC 102	Cellofibre	LB	52		192 40
CC 200	CM 921	LB	354		88 50
E 100	P.U. M.L.S	ME	160		680 00
E 101	Heavy eq. M.L.S	ME	320		2,240 00
E 113	PUMP + Bulk Delivery	FM	1416		2,265 60
CC 203	DEPTH CHAIR - 2001-3000	4hr	1		1,800 00
CC 240	Bleed + mix chair	SX	205		287 00
S 003	Service Supervisor	OA	1		175 00

SUB TOTAL 69 7,641 38

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE <u>Mike Mattai</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer L.D. Drilling	Lease No.	Date 12-6-13			
Lease LYB Wells	Well # 2-27				
Field Order # 9560	Station Pratt	Casing	Depth 2220	County gove	State KS
Type Job CNW PTA	Formation	Legal Description 27-12-30			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 205 SKS 60/40 PSC	RATE	PRESS	ISIP	
Depth 2220	Depth	From	To	Pre Pad 4% sol 1/4" C.F.	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 2220	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative RICK	Station Manager Kevin Gooding	Treater Mike MATTAI
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Service Units	37856	77686	19903	19831	19862				
Driver Names	MATTAI	Miguel		HAMBLY					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:50 AM					ON location / safety meeting
					1 st Plug @ 2220 ft
6:03		200	10	5	Pump 10 BBL H2O
6:05		200	7	5	Mix 25 SKS CMT
6:08		100	8	5	Pump 8 BBL H2O
6:10		100	20	5	Pump 20 BBL mud
6:20					Pull Drill Pipe
					2 nd plug @ 1350 ft
7:24		200	10	5	PUMP 10 BBL H2O
7:26		200	26	5	MIX 100 SKS CMT
7:46		100	6	5	Pump 6 H2O
7:49		100	6	5	Pump 6 mud
8:00					Pull Drill Pipe
					3 rd Plug @ 397 ft
9:10		200	5	4	PUMP 5 BBL H2O
9:12		100	10	4	MIX 40 SKS CMT
9:15		100	3	4	Pump 3 H2O
9:30					Pull Drill Pipe
					4 th Plug @ 40'
10:40			3		circulate CMT
10:45			7		Plug RTT hole, JOB COMPLETE