

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:		
Effective	Date:		
District #			
SGA?	Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1191500

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):Projected Total Depth:
Well Name: Original Total Depth:	Frojected Total Depth:
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	If Yes, proposed zone:
AFF	IDAVIT
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							Lo	cation of W	/ell: County:			
Lease:									feet from N / S Line of Section			
Well Number	r:								feet from E / W Line of Section			
Field:							Se	Sec Twp S. R E				
Number of A							15	Section:	Regular or Irregular			
QTR/QTR/Q	TR/QTR	of acreag	e:				_					
								Section is ection corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW			
			atteries, pi	ipelines an 30 ft.	d electrica	l lines, as	required b		dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). ired.			
1950 ft. _		:	; (•		:	:	:				
			:				:		LEGEND			
			:				:					
		:	:	:		:	:	:	O Well Location			
		:	:	:		:	:	:	Tank Battery Location			
	••••		•••••		•••••				—— Pipeline Location			
		:	:	:		:	:	:	Electric Line Location			
		:	:	:		:	:	:	Lease Road Location			
			•	•				•				
		:	:	:		:	:	:				
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	•••••	· 	:	· :		· 	:	:	980' FSL			
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	•••••		:	:			:	:				
		•	:			•	:		SEWARD CO. 3390' FEL			
		:	:	:		:	:	:				

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

1191500 Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee					
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:			
flow into the pit? Yes No Submitted Electronically		'	e closed within 365 days of spud date.			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No			



1191500

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	SecTwp S. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description or
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
are preliminary non-binding estimates. The locations may be entered of	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be le	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I	
that I am being charged a \$30.00 handling fee, payable to the I	CCC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1

Township:		Range:		County:	State:	
			30 FNL 1950 FWL			

Tank Batter	у Ro	pad	Sectio	n 27		

Road

Electric Line

_ Pipeline

DECLARATION OF UNITIZATION

(Kemper #2 Unit)

THIS DECLARATION OF UNITIZATION is made this 25th day of February, 2014, by Black Diamond Oil, Inc. (hereinafter Lessee) WITNESSETH:

WHEREAS, the Lessee desires that a portion of the acreage covered by the Oil and Gas Leases shown on Exhibit A, attached hereto and incorporated herein by reference, be consolidated and unitized into one operating unit according to, and in compliance with, the Rules and Regulations of the Kansas Corporation Commission.

AND WHEREAS, the Lessors of the Beckman Leases covering the NW¼ Sec. 27-5-21 and the Larson Leases covering the SW¼ Sec. 22-5-21 have previously authorized Lessee to pool and unitize said leases so that each Lessor would receive pro rata division of all royalties from the sale of oil or gas or either of them produced from the Unitized Area in the proportion that each Lessor's mineral interest bears to the total minerals within the Unitized Area as set forth in Exhibit A.

NOW, THEREFORE, in consideration of these premises and of the mutual benefits hereinafter contained, Lessee does hereby pool and unitize the oil and gas leases set forth in Exhibit A in accordance with the following terms and conditions:

- 1. By virtue of the power and authority granted by each landowner/lessor to the Lessee, Lessee declares for all purposes that the oil and gas leases set forth in Exhibit A are pooled and unitized forming the Unitized Area described therein. The Unitized Area shall be developed and operated as one leased tract regardless of how the same or the minerals thereunder may be divided in ownership, just as though such Unitized Area had originally been covered by a single oil and gas lease. The oil, gas or either of them in, under or produced from said Unitized Area is pooled and unitized and shall be treated as an entirety and the royalties thereon shall be paid ratably to the owners of each particular tract in such Unitized Area in accordance with Exhibit A and as their interests in each such particular tract may appear and according to the applicable royalty provisions and other terms of the oil and gas lease covering that particular tract.
- 2. Exhibit A sets forth and establishes the total acreage owned by each Lessor. Royalty, overriding royalty, and working interest payments will be based upon the decimal interest in production from said Unitized Area as is also shown thereon and on the Division Order when issued.
- 3. Any oil or gas well producing in commercial quantities under the terms of this agreement, or the oil and gas leases subject to this agreement, shall be deemed to be drilled under the terms of and located on the lands covered by each of said oil and gas leases and operations for the drilling, reworking of or production of all oil or gas from any such well or wells shall operate to keep in force the entire oil and gas leasehold estate

under each of said leases, just as though such well or wells were located on particular land covered by each particular lease. The drilling of or production from any well capable of producing oil or gas in commercial quantities upon the Unitized Area shall constitute full and complete development of each of the oil and gas leases hereby unitized.

- 4. This declaration and the oil and gas leasehold rights of Lessee under all leases covering the tracts of land within the Unitized Area shall be and remain in full force and effect so long as oil or gas or either of them can be produced in commercial quantities from any well in said Unitized Area and shall not be effected by the expiration of the primary term of any of said leases.
- 5. This declaration and all of the terms and conditions hereof shall be considered as covenants running with the land and shall likewise extend to and be binding upon the heirs, successors, and assigns of all parties hereto.

IN WITNESS WHEREOF, the Lessee has executed this Declaration of Unitization as of the date first above written.

BLACK DIAMOND OIL, INC.

Kenneth Vehige, President

Attest:

Dena Vehige, Secretary

ACKNOWLEDGMENT FOR CORPORATION

STATE OF KANSAS)
) ss:
COUNTY OF ELLIS)

The foregoing instrument was acknowledged before me this 25 day of Ransas corporation, on behalf of the corporation.

My commission expires: 01/28/2017

Notary Public

JADA VEHIGE
Notary Public
State of Kansas
mission Expires

EXHIBIT A

UNIT AREA

(Kemper #2 Unit)

A TRACT IN THE SOUTHEAST QUARTER OF THE SOUTHWEST QUARTER (SE½SW½) OF SECTION 22 and THE NORTHEAST QUARTER OF THE NORTHWEST QUARTER (NE½NW½) OF SECTION 27, ALL IN TOWNSHIP 5 SOUTH, RANGE 21 WEST OF THE SIXTH P.M., Norton County, Kansas, Beginning 265 feet West of the Northeast Corner of said NE½NW¼, thence South 455 feet, thence West 850 feet, thence North 850 feet, thence East 850, thence South 395 feet to the place of beginning.

OIL AND GAS LEASES POOLED AND UNITIZED

BECKMAN LEASES

- 1. Oil and Gas Lease dated October 3, 2012, recorded in Book 188A, pages 277-8, from Sharon V. Beckman and Charles Beckman, her husband, Lessors, to and in favor of Black Diamond Oil, Inc., **ONLY IN SO FAR AS** said lease covers the land described below.
- 2. Oil and Gas Lease dated October 3, 2012, recorded in Book 180A, pages 600-1, from Michael J. Kemper and Mariana Kemper, his wife, Lessors, to and in favor of Black Diamond Oil, Inc., **ONLY IN SO FAR AS** said lease covers the land described below.
- 3. Oil and Gas Lease dated October 3, 2012, recorded in Book 180A, pages 518-9, from Marcus G. Kemper and Tamra S. Kemper as Trustees of the Kemper Living Trust dated May 14, 2010, Lessor, to and in favor of Black Diamond Oil, Inc., **ONLY IN SO FAR AS** said lease covers the land described below.
- 4. Oil and Gas Lease dated October 3, 2012, recorded in Book 180A, pages 661-2, from Coleen M. Larson and Larry Larson, her husband, Lessors, to and in favor of Black Diamond Oil, Inc., **ONLY IN SO FAR AS** said lease covers the land described below.

A TRACT IN THE NORTHEAST QUARTER OF THE NORTHWEST QUARTER (NE¼NW¼) OF SECTION 27, TOWNSHIP 5 SOUTH, RANGE 21 WEST OF THE SIXTH P.M., Norton County, Kansas, Beginning 265 feet West of the Northeast Corner of said NE¼NW¼, thence South 455 feet, thence West 850 feet, thence North 455, thence East 850 feet to the place of beginning.

LARSON LEASES

- 1. Oil and Gas Lease dated July 20, 2011, recorded in Book 173A, pages 337-8, from Sharon V. Beckman and Charles Beckman, her husband, Lessors, to and in favor of Black Diamond Oil, Inc., **ONLY IN SO FAR AS** said lease covers the land described below.
- 2. Oil and Gas Lease dated July 20, 2011, recorded in Book 173A, pages 400-1, from Michael J. Kemper and Mariana Kemper, his wife, Lessors, to and in favor of Black Diamond Oil, Inc., **ONLY IN SO FAR AS** said lease covers the land described below.
- 3. Oil and Gas Lease dated July 20, 2011, recorded in Book 173A, pages 329-30, from Marcus G. Kemper and Tamra S. Kemper, his wife, Lessors, to and in favor of Black Diamond Oil, Inc., **ONLY IN SO FAR AS** said lease covers the land described below.
- 4. Oil and Gas Lease dated July 20, 2011, recorded in Book 173A, pages 345-6, from Coleen M. Larson and Larry Larson, her husband, Lessors, to and in favor of Black Diamond Oil, Inc., **ONLY IN SO FAR AS** said lease covers the land described below.

A TRACT IN THE SOUTHEAST QUARTER OF THE SOUTHWEST QUARTER (SE½SW½) OF SECTION 22, TOWNSHIP 5 SOUTH, RANGE 21 WEST OF THE SIXTH P.M., Norton County, Kansas, Beginning 265 feet West of the Southeast Corner of said SW½, thence North 395 feet, thence West 850 feet, thence South 395 feet, thence East 850 feet to the place of beginning.

TRACT PARTICIPATION

Each of the above tracts will participate equally (50/50) in the production of oil, gas and other minerals from the Unit Area.

ROYALTY PARTICIPATION

Sharon Viola Beckman and Charles Beckman 43713 Sugar St. Lancaster, CA 93436-5767

.031250 Royalty

Coleen Margarete Larson and Larry Larson 735 90 Road Scandia, KS 66966

.031250 Royalty

Michael John Kemper and Mariana Kemper 502 W. Main St. Logan, KS 67646

.031250 Royalty

Marcus G. Kemper and Tamra S. Kemper as Trustees of the Kemper Living Trust dated 5/14/2010 401 N. Franklin St. Logan, KS 67646

.031250 Royalty

STATE OF KANSAS, NORTON JOUNTY, SS-FILED FOR RECORD AT 1:05 O'CLOCK PM

FEB 2 8 2014

AND RECORDED IN BOOK 1884 PAGE 392

REG. OF DEEDS - NORTON COUNTY, KS

24.00

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Jay Scott Emler, Commissioner

March 04, 2014

Kenneth Vehige Black Diamond Oil, Inc. PO BOX 641 HAYS, KS 67601-0641

Re: Drilling Pit Application KEMPER 2 NW/4 Sec.27-05S-21W Norton County, Kansas

Dear Kenneth Vehige:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.