

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1191534

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
lame:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other Other:	Depth to bottom of usable water:
Other.	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
onginal completion base onginal lotal boptin	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AEE	
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	IDAVIT
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Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

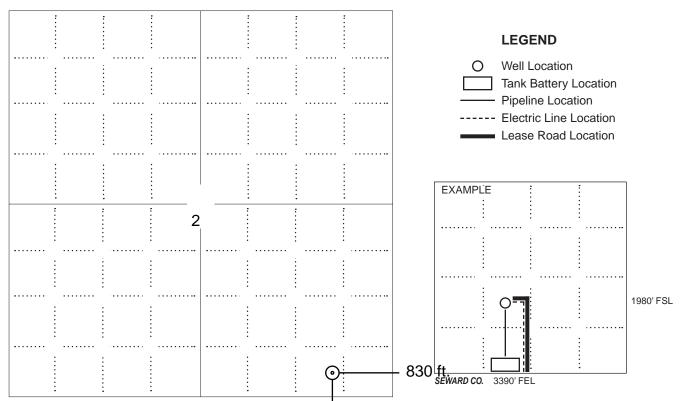
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section feet from E / W Line of Section
Field:	SecTwpS. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

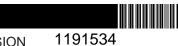


NOTE: In all cases locate the spot of the proposed drilling locaton.

330 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee						
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining scluding any special monitoring.				
		Depth to shallo Source of infor	owest fresh water feet.				
feet Depth of water well	feet	measured	well owner electric log KDWR				
Producing Formation: Type of r  Number of producing wells on lease: Number		Type of materia	ing, Workover and Haul-Off Pits ONLY:  of material utilized in drilling/workover:  ber of working pits to be utilized:  ndonment procedure:				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No  Drill pits must		Drill pits must b	be closed within 365 days of spud date.				
Submitted Electronically							
	KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection:  Yes No				



1191534

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:						
Name:							
Address 1:	County:						
Address 2:							
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:						
Contact Person:							
Phone: ( ) Fax: ( )  Email Address:							
Surface Owner Information:							
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the						
Address 2:	county, and in the real estate property tax records of the county treasurer.						
City:							
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.						
Select one of the following:							
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.						
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.						
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.						
Submitted Electronically							
I	_						

901 N. 8th Street, Suite 100 Kansas City, KS 66101 \* p. (913) 371-5300 \* f. (913) 371-2677
BHC RHODES is a trademark of Brungardt Honomichi & Company, P.A.

COMANCHE County, Kansas 330' FSL & 830' FEL Section 2 Township 34S Range 20W 6th P.M. AVE. S X:1722561 X:1717282 Y:166400 Y:166414 2450' NE NW BOTTOM HOLE NAD 27 N: 37.113156 N: -99.454319 LAT: N037' 06' 47.36" LONG: W099' 27' 15.55" X:1721710 (1810') 9 830 Y:164000 5 2830' FSL & 830' FEL RD. 2 RD. COSO. (2830') (2310") SE SW GRID Scole: = 1000' (1810') 830' X:1717241 X:1722516 Y:161168 Y:161177 3.30 PAD PROPOSED SERVICE ROAD BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT STAKED. SECTION COORDINATES ARE BASED ON OBSERVED POSSESSION EVIDENCE. DISTANCES SHOWN IN (PARENTHESIS) ARE CALCULATED BASED UPON THE QUARTER SECTION BEING 2640,00 FEET AND HAVE <u>NOT</u> BEEN MEASURED ON THE GROUND. PAD AND SERVICE ROAD LOCATIONS ARE SHOWN FOR GRAPHIC PURPOSES ONLY AND ARE NOT TO SCALE. SANDRIDGE EXPLORATION AND PRODUCTION, LLC. **ELEVATION:** 1-2 H LEASE NAME: HANK 3420 WELL NO: TOPOGRAPHY & VEGETATION: \_AGRICULTURAL-DRY LAND CROPS 1785 REFERENCE STAKES OR ALTERNATE LOCATION STAKES SET: GOOD DRILL SITE? STAKES SET:

BEST ACCESSIBILITY TO LOCATION: FROM THE NORTH AND WEST ON PAVED AND GRAVELED ROADS

DISTANCE & DIRECTION FROM HWY JCT OR TOWN: FROM THE INTERSECTION OF CO. RD. 5 AND HWY. 160/183 IN THE CITY OF PROTECTION, EAST ON HWY, 160/183 FOR ±1.5 MILES, THEN RIGHT (SOUTH) ON CO. RD. 6 FOR ±5.9 MILES TO THE SITE ON THE RIGHT (WEST). LS-778 DATE STAKED: 2013-07-02 SURFACE WELL DATA TABLE DATE OF DRAWING: 2014-01-13 DATUM: NAD27 LAT: 37.106290341 106330,01 CERTIFICATE: LONG: <u>-99.454303462</u> LAT: <u>N037° 06' 22.65"</u> I, MICHAEL D. KLEIN A KANSAS LICENSED LAND SURVEYOR AND A AUTHORIZED AGENT OF BHC RHODES, DO HEREBY CERTIFY THAT THE SURFACE WELL LOCATION DESCRIBED HEREON WAS STAKED AT THE COORDINATES Office: LONG: W099° 27' 15.49" ANSAS OTHER STATE PLANE

SHOWN IN THE DATA TABLE.

778

KANSAS LIC. NO. \_

COORDINATES: (U.S. FEET) ZONE: KS SOUTH 1502

1721689.0221

161499.8915

Field: MJR

Y:

Proposed Electric Line

# Hank 3420 1-2H

# Unit Description:

All of 2-34S-20W

# Surface Owners:

Randell C. and Sally R. Selzer

P.O. Box 132

Protection, KS 67127

28	27		** WILLEMS IA/ 6 4905	- <del>V</del> -WILLEMS IN 5 4950 26	ANORTON 1 4530		25 × 2988	BEND	XEENDER 1 ER 1 OWWO 5244 5320	30
SELZER 2-34 \$5007 X			WILLEMS /W 4 4581 -₩-	WILLEMS IN 3 4950 -₩-	ROBERT WAVER 1 5009 X	ROBERT W 4505 X	MVER 1 GIRK 1 4553	GIRK3 5256 X		
			WILLEMS IN 2 4902 -₩-	WILLEMS IN 1 \$350 ★ 33S 20W			GIRK 2 4316 			31
33	34 SELZER 4-34 S270 X	SELZER 1- # <sup>4520</sup> #	4 SEIZER 4-35 4502	35 SELZER 3-35 4925 -₩-	ROBERT WAMMER 4530	ROBERT W 455	BAKER <sup>2</sup> EAKER 2 1 MART 3 6400 (2005) 1 RALPH BAKER 2 GARRARD 33. 4824 (4824)	36		
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				BEYLER 1 5269	CHRISTIAN 2-11 C 4820	CHRISTIAN 3 11 4830 X			PETRO 12 1 5501 X	
9	10			11	PETRO 11 3	PETRO 114		12		7
Legend  SandRidge Wells  Sandridge SWD Wells	BAKER 1 6371 ☼		toer	LA MAI 1MAI 1 6523 6520 A	PETRO 11 3 4550	4600 				
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OIL WELL  OIL WELL START  SandRidge Unt Lines	BOBWHITE 15-2	15		14				13	ANITA 3420 1-13H	ANITA 3420 2-13H



March 5, 2014

Randell C. and Sally R. Selzer P.O. Box 132 Protection, KS 67127

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of Intent to Drill currently pending with the KCC for approval. We plan to drill the Hank 3420 1-2H well located in Comanche County, Kansas, and you are listed as the current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay

Regulatory Technician SandRidge Energy

123 Robert S Kerr Avenue Oklahoma City, OK 73102

T: 405.429.6543

E: tgolay@sandridgeenergy.com

/file

Attach.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Jay Scott Emler, Commissioner

March 07, 2014

Tiffany Golay SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Hank 3420 1-2H SE/4 Sec.02-34S-20W Comanche County, Kansas

#### Dear Tiffany Golay:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.