

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	month		Spot Description:		
	month day	year	Sec Twp	S. R E W	
OPERATOR: License#			(0/0/0/0) feet from N	/ S Line of Section	
Name:			feet from E	/ W Line of Section	
Address 1:			Is SECTION: Regular Irregular?		
Address 2:			(Note: Locate well on the Section Plat on re	overse side)	
City:			County:	*	
Contact Person:			Lease Name:		
Phone:			Field Name:		
CONTRACTOR: License#			Is this a Prorated / Spaced Field?	Yes No	
Name:			Target Formation(s):		
			Nearest Lease or unit boundary line (in footage):		
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation:		
Oil Enh Red	c Infield	Mud Rotary	Water well within one-quarter mile:	Yes No	
Gas Storage	<u>—</u>	Air Rotary	Public water supply well within one mile:	Yes No	
Disposa		Cable	Depth to bottom of fresh water:		
Seismic ;# of H			Depth to bottom of resh water:		
Other:			Surface Pipe by Alternate:		
If OWWO: old well inf	formation as follows:		Length of Surface Pipe Planned to be set:		
			Length of Conductor Pipe (if any):		
Operator:			Projected Total Depth:		
Well Name:					
Original Completion Date	Original	otal Depth	Water Source for Drilling Operations:		
Directional, Deviated or Horiz	ontal wellbore?	Yes No	Well Farm Pond Other:		
If Yes, true vertical depth:					
Bottom Hole Location:			DWR Permit #:(Note: Apply for Permit with DWR		
KCC DKT #:			Will Cores be taken?	Yes No	
			If Yes, proposed zone:		
			11 100, proposod 20110.		
			FIDAVIT		
The undersigned hereby aff	irms that the drilling, co	mpletion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.		
It is agreed that the following	g minimum requirement	s will be met:			
1. Notify the appropriate	e district office <b>prior</b> to s	pudding of well:			
2. A copy of the approve			h drilling rig;		
			by circulating cement to the top; in all cases surface pipe	shall be set	
		ninimum of 20 feet into the			
	•	•	trict office on plug length and placement is necessary price	or to plugging;	
			ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAY</i> .	S of could date	
			133,891-C, which applies to the KCC District 3 area, altern		
			e plugged. <i>In all cases, NOTIFY district office</i> prior to a		
'	, ,		, , , , , , , , , , , , , , , , , , , ,	, 0	
ubmitted Electronic	cally				
			Barrandar (a		
For KCC Use ONLY			Remember to:	Owner Netts 1	
			- File Certification of Compliance with the Kansas Surface	Owner Notification	
			Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;		
Conductor pipe required			- File Completion Form ACO-1 within 120 days of spud da		
Minimum surface pipe requiredfeet per ALTIII			- File acreage attribution plat according to field proration orders;		
Approved by:			Notify appropriate district office 48 hours prior to workove		
This authorization expires:			- Submit plugging report (CP-4) after plugging is complete		
	ing not started within 12 mc		- Obtain written approval before disposing or injecting salt	water	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

\_ Agent: \_

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

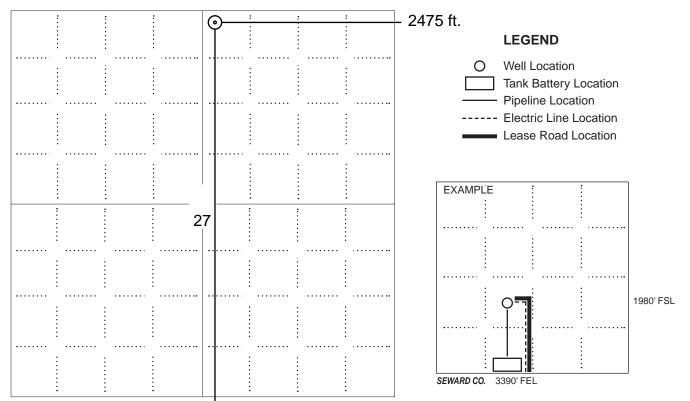
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 5115 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
material, thickness and installation procedure.			west fresh waterfeet.	
Distance to nearest water well within one-mile of	л рп.	Source of information:		
feet Depth of water well	feet	measured	well owner electric log KDWR	
Producing Formation: Ty  Number of producing wells on lease: N		Type of materia	ver and Haul-Off Pits ONLY:  I utilized in drilling/workover:  king pits to be utilized:  procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



1191714

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:  C-1 (Intent)  CB-1	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:				
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City:	9			
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:				
City: State: Zip:+				
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered  Select one of the following:   I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form Cl	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
Submitted Electronically				
r				

For KCC Use ONLY		
API # 15		

Operator: Edward Birk
Lease: South Williams

Well Number: 13

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: Coffey

SEWARD CO. 3390' FEL

N / X S Line of Section

W Line of Section

5,115

2,475

Field: Parmely			Sec. 21	IWp. 22 S. R 🖍 L VV
Number of Acres attributable		- NW - NE	Is Section:	Regular or Irregular
QTR/QTR/QTR/QTR of acre	eage: <u>NW</u> - <u>NW</u>	- NVV - NE	If Section is Section corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
Show loc	ation of the well. Show	footage to the neares	PLAT  t lease or unit bound	dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032).
lease roads, tari	k balleries, pipelliles all	You may attach a	separate plat if des	ired.
		0=		LEGEND
			:	O Well Location  Tank Battery Location
				Pipeline Location Electric Line Location
				Lease Road Location
				EXAMPLE
				1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

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- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Jay Scott Emler, Commissioner

February 28, 2014

Edward Birk Birk, Edward E. 302 S 16TH ST BURLINGTON, KS 66839-2329

Re: Drilling Pit Application South Williams 13 NE/4 Sec.27-22S-17E Coffey County, Kansas

#### Dear Edward Birk:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.