



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1186270
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1186270

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	Biel 1-17
Doc ID	1186270

All Electric Logs Run

Array Induction
Photo Density
Comp Neutron
Microlog

Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	Biel 1-17
Doc ID	1186270

Tops

Name	Top	Datum
Base Anhydrite	2478	+674
Heebner	4022	-866
Lansing	4072	-916
Muncie Creek	4258	-1102
Stark Shale	4364	-1208
Hushpuckney	4414	-1258
Pawnee	4603	-1447
L. Cherokee Shale	4680	-1524
Johnson	4743	-1587
Mississippian	4953	-1797

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY **SHAKESPEAR OIL CO.**
 LEASE **Bel-1-17**
 FIELD **Bayer Cliff East**
 LOCATION **1959 F.N.L., 22827 F.W.L.**
 SEC **17 T1MSP 17S R0E 34W**
 COUNTY **Scott STATE Kansas**

CONTRACTOR **HD Rig #2**
 SPUD **1-14-14 COMP**
 RTD **1-14-14 LTD**
 MUD UP **3600' TYPE MUD Chemical**

SAMPLES SAVED FROM **3850' to RTD**
 DRILLING TIME KEPT FROM **3850' to RTD**
 SAMPLES EXAMINED FROM **3850' to RTD**
 GEOLOGICAL SUPERVISION FROM **3900' to RTD**

GEOLOGIST ON WELL **Tim Priest**
 FORMATION TOPS **ELECTRIC LOG**
 SAMPLE **By: Weatherford**

EL ELEVATIONS
 KG **3156'**
 DF **_____**
 GL **3146'**

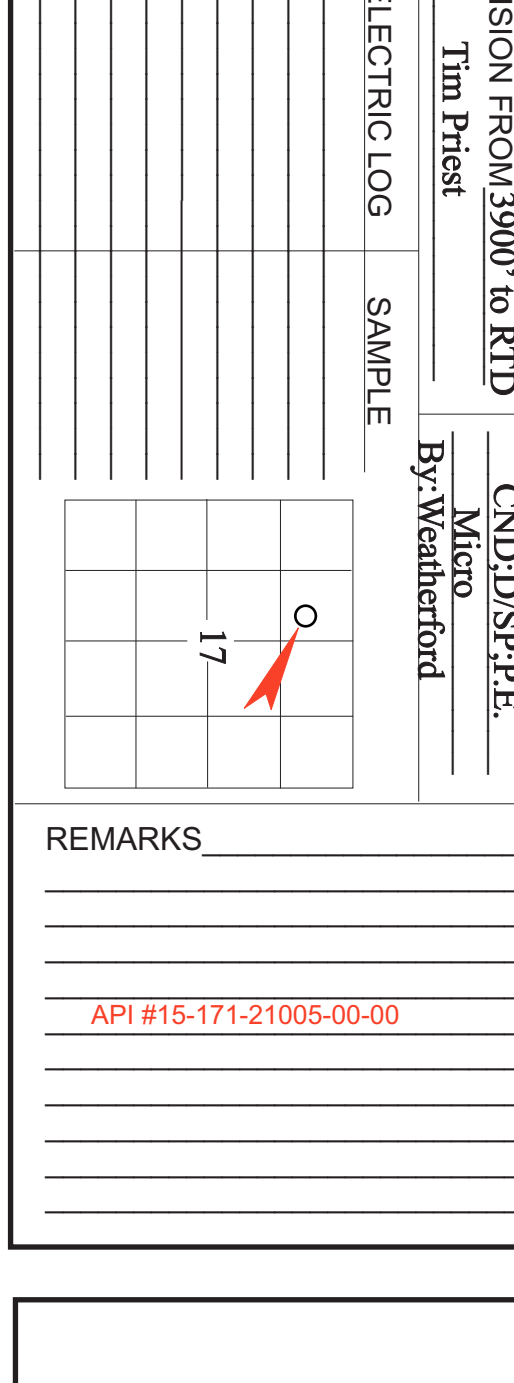
Measurements Are All From **KB**
 CASINGS **N/A**
 CONDUCTION **N/A**
 SURFACE **8-5/8" @ 263'**
 PRODUCTION **_____**

FORMATION TOPS **ELECTRIC LOG**
 Anhydrite
 Heebner Shale
 Lansing
 SARC
 BKC
 Fort Scott
 Cherokee Shale

REMARKS

Respectfully Submitted,
 Tim Priest
 Petroleum Geologist

API #15-171-21005-00-00



DEPTH	DRILLING TIME IN MINUTES PER FOOT Rate of Penetration Increases	SAMPLE DESCRIPTION	REMARKS
2450			Anhydrite 2463(+693)
50		Base/ Anhydrite 2482(+674)	
3900		Ls crm-tan, fn xtl, fos, chky, f-gd int xtl & int frag por, NS Sh gry	
50		Ls crm-gry, vfn xtl, sli chky, dnse	
3900		Ls crm-tan, fn xtl, sli fos, chky, arg in prt Sh blk, carb	
50		SS lt gry, vfn gm, fiable, w/gry Sh Ls crm-gry, vfn xtl, sli chky, dnse	
3900		Ls crm-tan-gry, fn xtl, fos, chky p-f int xtl-pp por, NS	
50		Ls crm-tan, fn xtl, fos, chky, f-gd int xtl-pp por, NS Sh gry-blk	
4000		Ls crm-tan-gry, fn xtl, fos, chky, f int xtl por, NS Sh gry	
50		Ls crm-lt gry, fn xtl, fos, chky, f int xtl & int frag por, NS	
4000		Ls crm-lt gry, fn xtl, fos, chky, f int xtl por, NS Sh blk, carb	Heebner 4025 (-869)
50		Ls lt gry, vfn xtl, dnse Sh gry-dk gry, calc	Toronto 4042 (-886)
4100		Ls gry, vfn xtl, dnse Ls crm-tan, fn xtl, fos, chky, f int xtl-pp por, NS	
50		Ls crm-tan, fn xtl, p int xtl por, NS Sh gm-gry	Lansing 4074 (-918)
4100		Ls crm, fn xtl, fos, chty, dnse Ls crm, fn xtl, fos, chky, f int xtl-pp por, NS	
50		Ls crm-lt gry, vfn xtl, sli chty, dnse Sh blk, carb	
4100		Ls crm-lt gry, vfn xtl, sli chty, dnse Sh gm-gry, calc	
50		Ls crm-lt gry, vfn xtl, sli fos, dnse Ls crm-lt gry, vfn xtl, sli fos, chky, dnse	
4200		Ls crm-lt gry, vfn xtl, sli fos, chky, dnse Sh blk	
50		Ls crm-lt gry, vfn xtl, sli fos, chky, dnse Sh gry-dk gry	
4200		Ls crm-lt gry, vfn xtl, sli fos, chky, dnse Sh gry-dk gry	
50		Ls crm-lt gry, fn xtl, fos-ool, chky, f int xtl & ooc por, NS Ls crm-lt gry, vfn xtl, sli chty, dnse	
4300		Ls crm-lt gry, fn xtl, fos, chky, f int xtl-pp por, NS Sh gm-gry	Muncie Creek 4261 (-1105)
50		Sh blk, carb Ls crm-lt gry, vfn xtl, chty, dnse	
4300		Ls crm-tan, fn xtl, sli fos, dnse Ls crm-tan, fn xtl, fos, chky, f int xtl & int frag por, sptd stn, SSFO, sli odor, no fluor	
50		Ls crm-lt gry, vfn xtl, dnse Sh gm-gry	
4300		Ls crm-lt gry, vfn xtl, sli chty, dnse Sh blk, carb	
50		Ls crm-lt gry, vfn xtl, fos, chky, p-f int xtl-pp por, NS Ls crm-tan, fn xtl, fos-ool, sli chky, f int xtl & int frag por w/ scat vugs, sptd-sli sat dk stn on 20% SFO, sli odor, no fluor	
4400		Ls crm-gry, fn xtl, fos, sli chky, p-f int xtl-pp por w/scat vugs, sptd dk stn, SSFO, f odor, dull fluor	Hushpuckney Shale 4362 (-1223)
50		Sh blk, carb Ls tan-gry, fn xtl, arg, w/int bed gry Sh	
4400		Ls crm-lt gry, fn xtl, fos, chky, p-f int xtl & int ool por; sptd-sli sat stn, SSFO, f odor, no fluor	
50		Sh gm-gry Ls crm-gry, fn xtl, fos, chky, p-f int xtl-pp por, NS	
4500		Sh blk, carb Ls crm-gry, vfn xtl, fos, chky, dnse	
50		Sh dk gry Ls crm-lt gry, fn xtl, fos, chky	B/K.C. 4472 (-1316)
4500		Ls crm-tan, fn xtl, fos, chky, p-f int xtl & pp-vug por, sptd stn, SSFO, no odor, no fluor	
50		Sh dk gry-blk Ls tan-gry, vfn xtl, dnse	
4500		Sh var col, silty, sandy Sh gry-dk gry Ls crm-lt gry, vfn xtl, dnse	
50		Sh gm-gry, calc Ls crm-lt gry, fn xtl, fos-ool, p-f int ool por, sptd blk stn, SSFO, sli odor, dull fluor	Marmaton 4531 (-1375)
4600		Ls crm-lt gry, fn xtl, ool, sli fos, p int frag por on few pcs, most dnse Sh gm-gry	DST # 1 (4522-4547) 30'-30'-30'-30' FF: No blow, no return FF: No blow, no return
50		Ls crm-lt gry, vfn xtl, sli fos, dnse Ls crm-tan-lt gry, fn xtl, fos-sub ool, p int frag por, NS	Rec: 5' OSM Fps: 13-15#15-19# SPR: 27#29# HSPR: 2237#2217# SHT: 104 deg F
4600		Sh gm-gry Ls crm-lt gry, fn xtl, fos, chky, p-f int xtl-pp por, NS	
50		Ls crm-lt gry, vfn xtl, sli fos, chky, dnse Sh blk, carb	
4700		Ls lt gry-gry, vfn xtl, arg in prt Ls crm-tan, fn xtl, chty, dnse	Pawnee 4613 (-1457)
50		Ls crm-tan, vfn xtl, chty, dnse Ls crm-tan, vfn xtl, chty, dnse	
4700		Sh blk, carb Ls tan-gry, vfn xtl, chty, dnse	Myric Station 4646 (-1490)
50		Sh blk, carb Ls crm-tan, fn xtl, fos, chky, p int xtl-pp por, NS	Fort Scott 4854 (-1496)
4700		Ls tan-gry, mic xtl, ool in prt, sli chty, dnse Sh gry-dk gry	
50		Ls tan-gry, mic xtl, chty, dnse Sh blk, carb	Cherokee Shale 4683 (-1527)
4700		Ls crm-lt gry, vfn xtl, dnse Ls tan-gry, vfn xtl, w/int bed gry-blk Sh	
50		Sh blk, carb Ls crm-tan-gry, vfn xtl, sli chty, dnse	
4800		Sh gry-dk gry Ls crm-tan-gry, vfn xtl, sli chty, dnse	
50		Ls tan-gry, mic xtl, sli fos, sli chky, dnse Ls tan-gry, mic xtl, sli fos, sli chky, dnse	
4800		Sh gry-dk gry, calc in prt Sh gm-gry-dk gry-blk, silty	Johnston Zone 4743 (-1587)
50		Sh gry-dk gry, blk SS lt gry, fn gm, silty in prt, fria, NS	
4900		SS lt gry, fn gm, silty in prt, fria, NS SS lt gry, fn-med gm, silty, fria, NS	
4900		Ls crm-tan, fn xtl, sandy, dnse Sh gry-dk gry, silty, pyritic	
50		Sh gry-dk gry, silty, pyritic Sh gry-dk gry, silty, pyritic	
4900		SS lt gry, fn-med gm, silty, fria, calc in prt Ls crm-tan, fn xtl, sandy, dnse	Mississippian 4956 (-1800)
5000		Ls crm-lt gry, sandy, dnse Ls crm-tan-lt gry, mic xtl, sandy, dnse	Total Depth 5000' (-1844)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Shakespeare Oil Co. Inc.

S17-17s-34w Scott, KS

202 W Main
Salem, IL 62881

BIEL 1-17

Job Ticket: 56251

DST#: 1

ATTN: Tim Priest

Test Start: 2014.01.21 @ 12:40:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:29:00

Time Test Ended: 20:01:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Chuck Smith

Unit No: 62

Interval: 4522.00 ft (KB) To 4547.00 ft (KB) (TVD)

Reference Elevations: 3156.00 ft (KB)

Total Depth: 4547.00 ft (KB) (TVD)

3146.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8357

Inside

Press @ Run Depth: 19.32 psig @ 4524.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.01.21

End Date:

2014.01.21

Last Calib.:

2014.01.21

Start Time: 12:40:05

End Time:

20:00:59

Time On Btm:

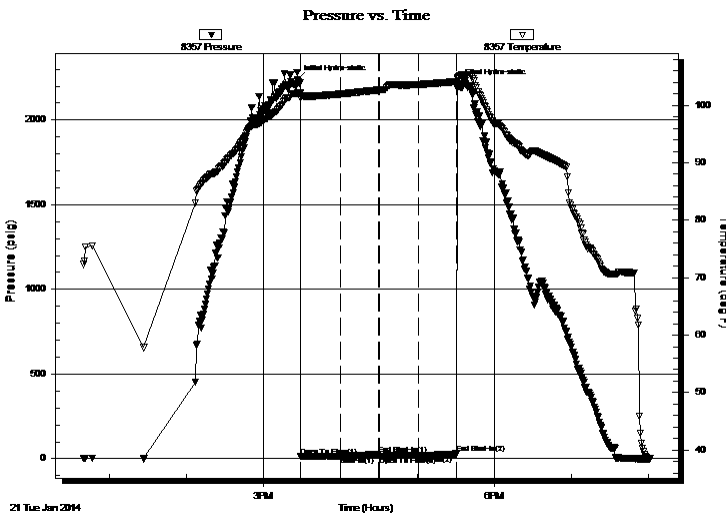
2014.01.21 @ 15:26:24

Time Off Btm:

2014.01.21 @ 17:31:30

TEST COMMENT: No blow.
No return.
No blow, flushed tool, surge died.
No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2237.01	102.05	Initial Hydro-static
3	13.05	101.23	Open To Flow (1)
34	14.83	101.96	Shut-In(1)
64	27.06	102.66	End Shut-In(1)
64	15.06	102.66	Open To Flow (2)
94	19.32	103.59	Shut-In(2)
124	29.09	104.14	End Shut-In(2)
126	2216.53	104.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	RW: @ Degrees F = PPM	0.00
5.00	M 100m oil spots in tool.	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Shakespeare Oil Co. Inc.

S17-17s-34w Scott, KS

202 W Main
Salem, IL 62881

BIEL 1-17

Job Ticket: 56251

DST#: 1

ATTN: Tim Priest

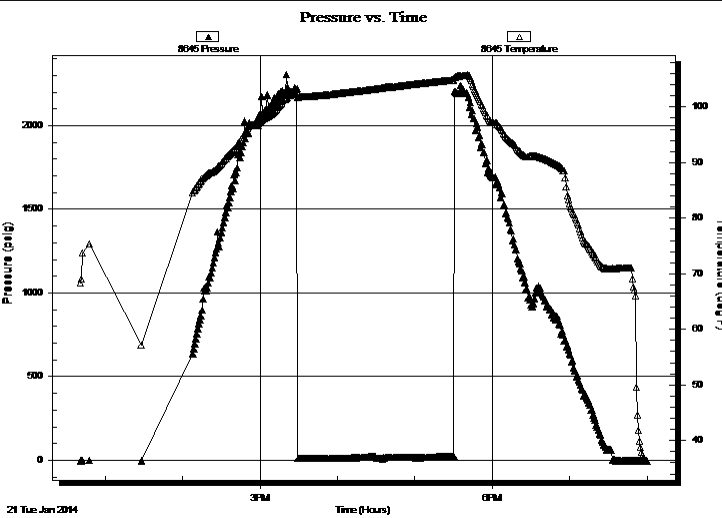
Test Start: 2014.01.21 @ 12:40:00

GENERAL INFORMATION:

Formation: **Marmaton**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:29:00
 Time Test Ended: 20:01:00
 Interval: **4522.00 ft (KB) To 4547.00 ft (KB) (TVD)**
 Total Depth: 4547.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Chuck Smith
 Unit No: 62
 Reference Elevations: 3156.00 ft (KB)
 3146.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8645 Outside
 Press @ Run Depth: psig @ 4524.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.01.21 End Date: 2014.01.21 Last Calib.: 2014.01.21
 Start Time: 12:40:47 End Time: 19:59:59 Time On Btm:
 Time Off Btm:

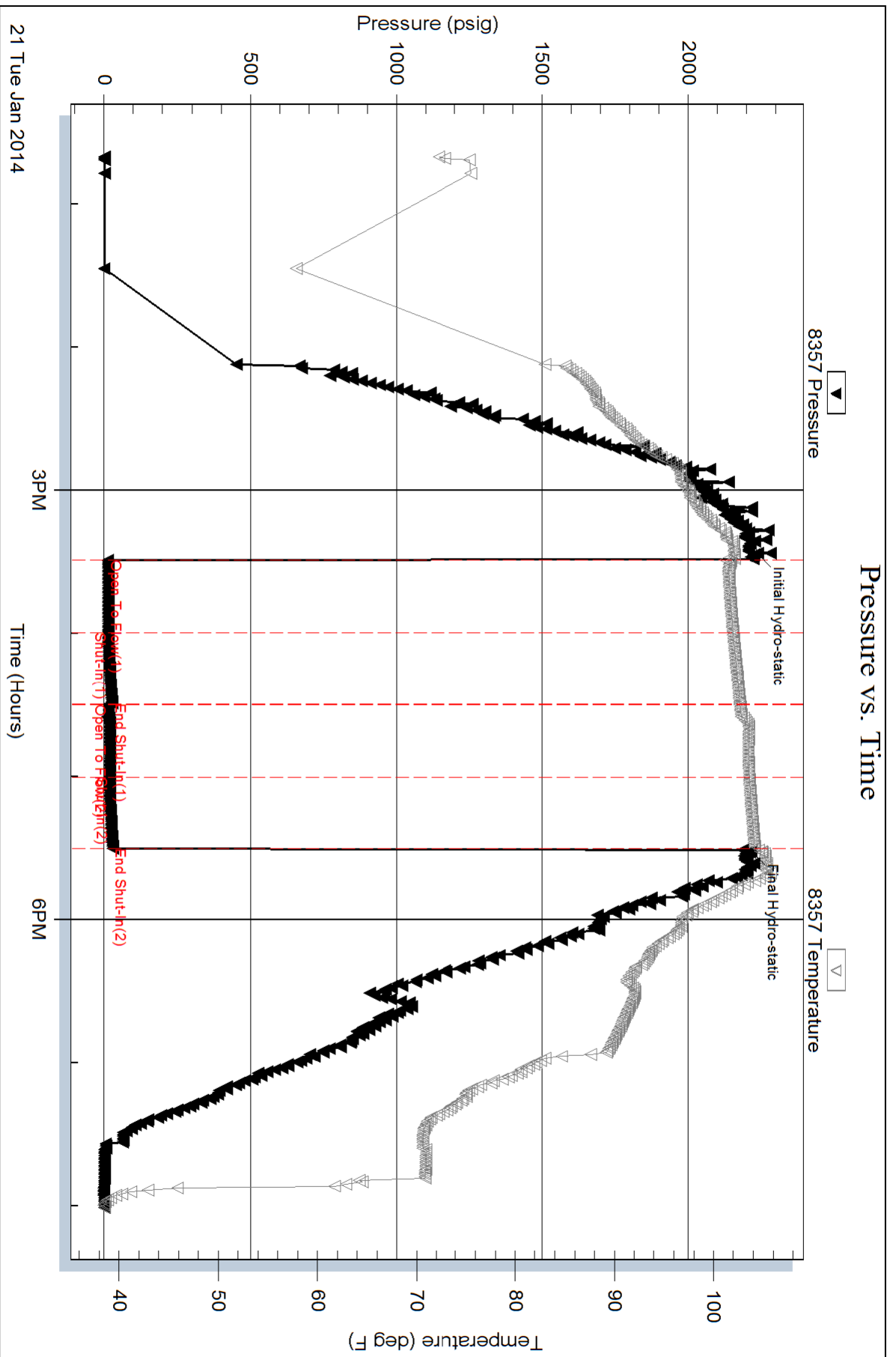
TEST COMMENT: No blow .
 No return.
 No blow , flushed tool, surge died.
 No return.

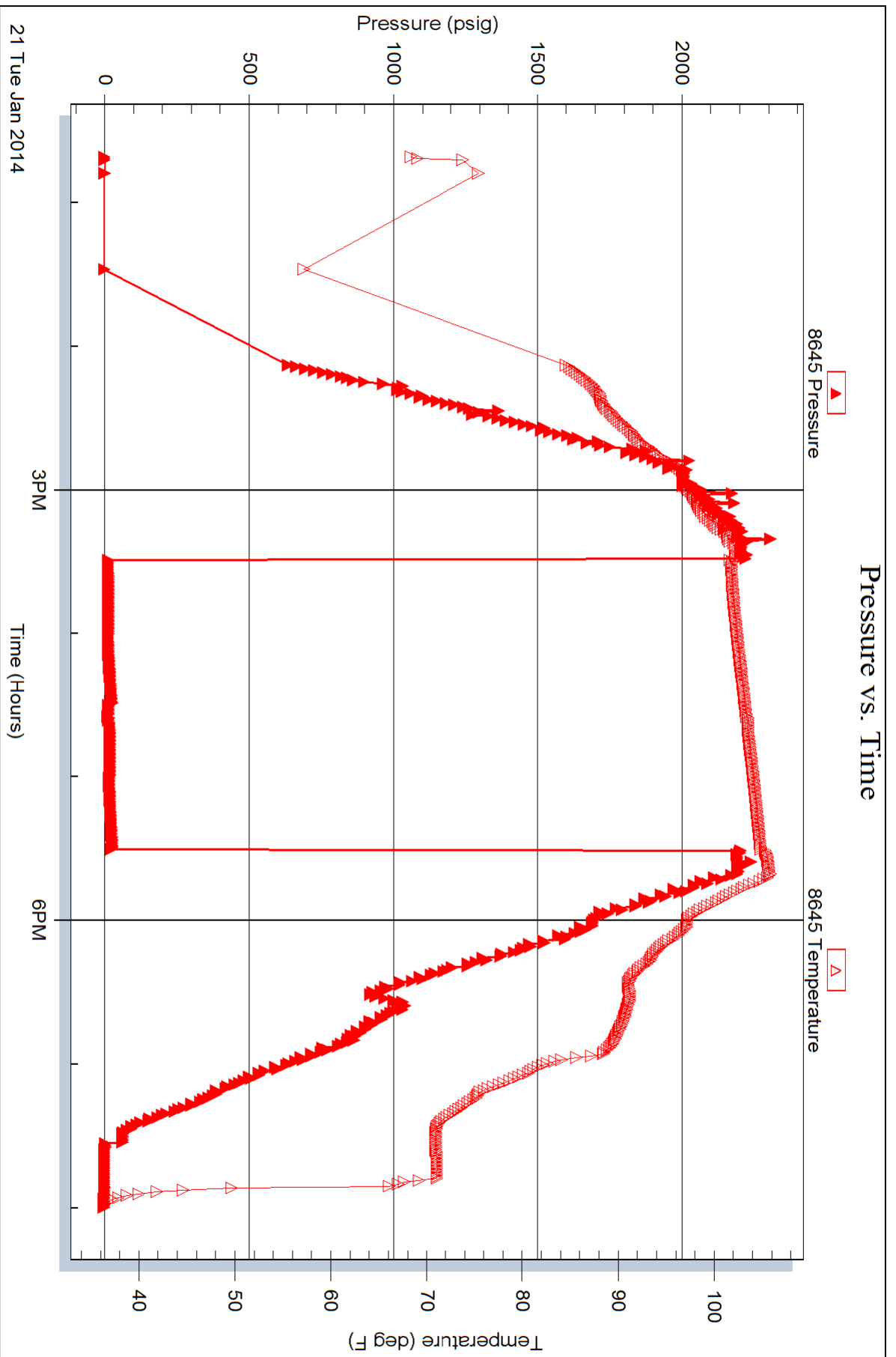


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
0.00	RW: @ Degrees F = PPM	0.00
5.00	M 100m oil spots in tool.	0.02

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)







PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

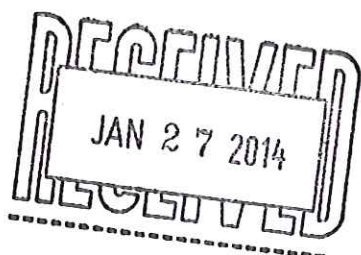
Invoice Number: 140864
Invoice Date: Jan 13, 2014
Page: 1

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

Customer ID	Field Ticket #	Payment Terms	
Shak	62529	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jan 13, 2014	2/12/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Biel #1-17		
180.00	CEMENT MATERIALS	Class A Common	17.90	3,222.00
3.00	CEMENT MATERIALS	Gel	23.40	70.20
6.00	CEMENT MATERIALS	Chloride	64.00	384.00
194.64	CEMENT SERVICE	Cubic Feet Charge	2.48	482.71
444.00	CEMENT SERVICE	Ton Mileage Charge	2.60	1,154.40
1.00	CEMENT SERVICE	Surface ✓	1,512.25	1,512.25
50.00	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
1.00	CEMENT SERVICE	Swedge Manifold Rental	275.00	275.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
1.00	CEMENT SUPERVISOR	LaRene Wentz		
1.00	CEMENT SUPERVISOR	Andrew Forslund		

INT



10502-S

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,926.39

ONLY IF PAID ON OR BEFORE
Feb 7, 2014

Subtotal	7,705.56
Sales Tax	299.61
Total Invoice Amount	8,005.17
Payment/Credit Applied	
TOTAL	8,005.17

DW

ALLIED OIL & GAS SERVICES, LLC 062529

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Daklay, ks
7-79-14

DATE <u>1-13-14</u>	SEC. <u>17</u>	TWP. <u>17</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION <u>11:30pm</u>	JOB START <u>1:20am</u>	JOB FINISH <u>1:20am</u>
LEASE <u>B1e1</u>	WELL # <u>1-17</u>	LOCATION <u>Peace 3.5 Eto Rd 215,</u>	COUNTY <u>Scott</u>	STATE <u>KS</u>			
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			<u>1 Ycu, Y2u, Winto</u>				

CONTRACTOR <u>HP #2</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/8"</u>	T.D. <u>266'</u>
CASINO SIZE <u>8 7/8"</u>	DEPTH <u>266'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>151</u>	
PERFS.	
DISPLACEMENT <u>16,06 bbl</u>	

CEMENT	
AMOUNT ORDERED <u>1805/ks can 390cc</u>	
<u>2 70 gal</u>	
COMMON <u>1805/ks @ 17.90</u>	<u>3222.00</u>
POZMIX @	
GEL <u>35K @ 23.90</u>	<u>72.20</u>
CHLORIDE <u>65K @ 64.00</u>	<u>384.00</u>
ASC @	

EQUIPMENT	
PUMP TRUCK CEMENTER <u>Jakonez Wank</u>	@
# <u>423/281</u> HELPER <u>Andrew Forstner</u>	@
BULK TRUCK	@
# <u>818/287</u> DRIVER <u>Juan Mandar (TWS)</u>	@
BULK TRUCK	@
#	DRIVER

HANDLING <u>19469543 @ 2.48</u>	<u>382.91</u>
MILEAGE <u>2.8825 x 50 x 2.60</u>	<u>1139.40</u>
TOTAL	<u>5313.91</u>

REMARKS:
Mix 180 sks cement
Displace with water
Cement did circulate

Thank you

CHARGE TO: Shakespeare Oil
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB	
PUMP TRUCK CHARGE <u>1512.23</u>	
EXTRA FOOTAGE @	
MILEAGE <u>MDFW 50 @ 7.70</u>	<u>385.00</u>
MANIFOLD <u>Swedge @</u>	<u>275.00</u>
<u>MDFW 50 @ 4.40</u>	<u>220.00</u>

TOTAL 7392.25

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
_____ @	
_____ @	
_____ @	
_____ @	
_____ @	

TOTAL _____

PRINTED NAME _____

SIGNATURE Brian Roberts

SALES TAX (if Any) _____
TOTAL CHARGES 7,705.56
DISCOUNT 1,926.39 IF PAID IN 30 DAYS
5,779.17 Net.



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 141036
Invoice Date: Jan 25, 2014
Page: 1

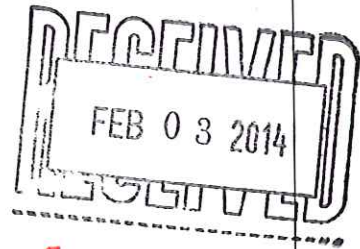
Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

Customer ID	Field Ticket #	Payment Terms	
Shak	61848	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Jan 25, 2014	2/24/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Biel #1-17		
162.00	CEMENT MATERIALS	Class A Common	17.90	2,899.80
108.00	CEMENT MATERIALS	Pozmix	9.35	1,009.80
9.00	CEMENT MATERIALS	Gel	23.40	210.60
68.00	CEMENT MATERIALS	Flo Seal	2.97	201.96
290.01	CEMENT SERVICE	Cubic Feet Charge	2.48	719.22
604.50	CEMENT SERVICE	Ton Mileage Charge	2.60	1,571.70
1.00	CEMENT SERVICE	Rotary Plug ✓	2,483.59	2,483.59
50.00	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
1.00	CEMENT SUPERVISOR	Dustin Chambers		
1.00	EQUIPMENT OPERATOR	Ben Newell		
1.00	EQUIPMENT OPERATOR	Daniel Casper		

INT



10502-5

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,940.33

ONLY IF PAID ON OR BEFORE
Feb 19, 2014

Subtotal	9,701.67
Sales Tax	790.69
Total Invoice Amount	10,492.36
Payment/Credit Applied	
TOTAL	10,492.36

DW

ALLIED OIL & GAS SERVICE, LLC 061848

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Great Bend, KS

DATE <u>1-25-14</u>	SEC. <u>17</u>	TWP. <u>17</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 AM</u>	JOB FINISH <u>3:20 AM</u>
LEASE <u>Be#1</u>		WELL# <u>1-17</u>		LOCATION <u>pence 5 1/2 S 1 1/2 W</u>		COUNTY <u>Scott</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>KN w/mud</u>			

CONTRACTOR H D Drilling
 TYPE OF JOB Rotary Plug
 HOLE SIZE 12 1/4 I.D.
 CASING SIZE 6 3/8 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 2490
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. All
 PERFS.
 DISPLACEMENT Freshwater Aircrete Mud
 EQUIPMENT

OWNER _____
 CEMENT AMOUNT ORDERED 270 sks 604 class A
110 v. pm 2 4 1/2 gal 1/2 flt
 COMMON 162 @ 17.90 2,899.80
 POZMIX 108 @ 9.35 1,009.80
 GEL 9 @ 23.40 210.60
 CHLORIDE @ _____
 ASC @ _____
110 seal 68 @ 2.97 201.96
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 290.01 @ 2.48 719.32
 MILEAGE 12.09 X 50 X 2.60 1,571.20
 TOTAL 6,613.98

PUMP TRUCK CEMENTER Justin Chambers
 # 398 HELPER Ben Newell
 BULK TRUCK
 # 101070 DRIVER Ron Cooper
 BULK TRUCK
 # DRIVER

REMARKS:

fill hole with dry mud
1, 2490 - 50 sks
2, 1550 - 80 sks
3, 750 - 50 sks
4, 290 - 40 sks
5, 60 - 20 sks
6, AH - 30 sks
plug down 7:30 AM

CHARGE TO: Shakespeare Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2490
 PUMP TRUCK CHARGE 2,483.52
 EXTRA FOOTAGE @ _____
 MILEAGE Hum 50 @ 7.70 385.00
 MANIFOLD @ _____
Hum 50 @ 4.40 220.00
 @ _____
 TOTAL 3,088.52

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Don Roberts

SIGNATURE Don Roberts
Thom K. Powell

SALES TAX (If Any) _____
 TOTAL CHARGES 9,701.67
1,940.33
 DISCOUNT _____ IF PAID IN 30 DAYS
7,761.33