Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1187007

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
OG GSW Temp. Abd. CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Monogoment Dien
Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	Dewalening method used.
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date or Recompletion Date or	
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1187007
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	
INCTRUCTIONS. Chaw important tang of formations panatrated	Dotail all coros Roport al	final conject of drill stome tasts giving interval tasted, time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes	No			g Formatio	n (Top), Depth an		Sample
Samples Sent to Geolog	ical Survey	Yes	No		Name			Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ Yes	No No						
List All E. Logs Run:									
			CASING		New				
		Report all s	strings set-c	onductor, surfac	ce, intern	nediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Size Cas Set (In O		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		AD	DITIONAL	CEMENTING	/ SQUE	EZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Ce	ement	# Sacks Use	ed		Type and Pe	ercent Additives	
Protect Casing Plug Back TD									

Did you perform a hydraulic	fracturing treatment	on this well?		Yes	No	(If No, skip questions 2 and 3)
Does the volume of the total	base fluid of the hyd	Iraulic fracturing treatment ex	ceed 350,000 gallons?	Yes	No	(If No, skip question 3)
Was the hydraulic fracturing	treatment informatio	n submitted to the chemical o	disclosure registry?	Yes	No	(If No, fill out Page Three of the ACO-1)

Plug Off Zone

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge P Each Interval F)e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Si	ze:	Set At:		Packe	r At:	Liner F		No	
Date of First, Resumed	Product	tion, SWD or ENH	۶.	Producing N	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI		GAS [.]			METHOD	OF COMPLE	TION		PRODUCTION IN	FRVAL ·
Vented Solo (If vented, Su	d 🗌	Used on Lease		Open Hole	Perf.	_	Comp.	Commingled (Submit ACO-4)		
(ii vented, Su		<i>J-10.)</i>		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Quail Oil & Gas, LC
Well Name	Smith 1-22
Doc ID	1187007

Tops

Name	Тор	Datum
Heebner	1018	+251
Lansing	1338	-69
Swope	1681	-412
Cherokee	1994	-725
Squirrel Sand	2002	-733
Cattlemans Sand	2100	-831
Bartlesville	2202	-932
Mississippi	2360	-1091

Form	ACO1 - Well Completion
Operator	Quail Oil & Gas, LC
Well Name	Smith 1-22
Doc ID	1187007

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.250	8.625	23	125	Class A	85	3%cc+2% gel

		L POSITION	UCTURA	FOR STR	REFERENCE WELL FOR STRUCTURAL POSITION
-< -\$					
-					
[2415 -1146	-1143 2	2412	ŢD
				2360	Mississippian
0000				2201	Bartlesville
		2000 -739 2102 -833	-831	2100	Cattlemans SD
				1994	Cherokee
		1674 -405		1681	Swope
			-69 -	1018 1338	Heebner
	STRUCT. COMP.	SAMPLE TOP DATUM	DATUM	TOP LOG	FORMATION
		MUD CHEMICAL	TYPE MUD		MUD UP
ELECTRICAL SURVEYS			1500'	SION FROM	GEOLOGICAL SUPERVISION FROM
		TOTD	1500'	ROM	SAMPLES EXAMINED FROM
			1500'	ROM	DRILLING TIME KEPT FROM
		10 <u>TD</u>	1500'		SAMPLES SAVED FROM
		2412'		U,	RTD 2415'
@125' w/85 sks	4	01/29/2014	COMP.	/2014	COMM. 01/26/2014
SURFACE SELS JUS 8 3/8 23#		C	C & G Drilling #2	<u>5</u> %)	
CASING RECORD	Isas	STATE <u>Kansas</u>	S	Lyon	COUNTY
From KB	10E	RGE	18S	_TWP	SEC. 22
Measuremnts Are All)' FWL	SW NE SE NW 1950' FNL & 1550' FWL	VW 19	V NE SE N	LOCATION SV
	0495	0. 15-111-20495	_ API No.	Wildcat	FIELD <u>Wil</u>
KB <u>1269'</u>	#1-22	_WELL NO		Smith	LEASE
ELEVATION		Quail Oil & Gas, LC	Quail Oil		OPERATOR
	ort Iple Log	Geologist's Report Drilling Time and Sample Log	Gec rilling T	D	
ISI	OLOC	CONSULTING GEOLOGIST	NSUI	CO	
en es	rk	David A. Barker	L	lia	Dau

GEOLOGIST

Name: David A. Barker Company: Address:

212 N. Market, Suite# 320 Wichita, Kansas 67202 (316) 259-4294, 2Barker@sbcglobal.net

OPERATOR

Company: Quail Oil & Gas

Address: 525 Industrial Dr. P.O. Box K Garden City, KS

Remarks

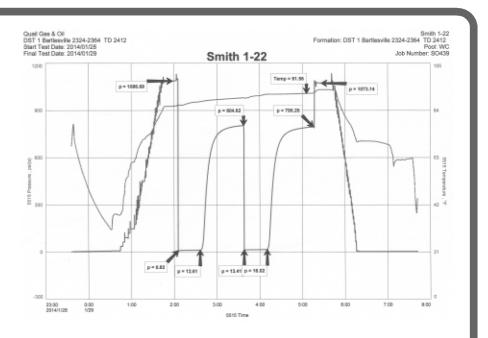
Contractor

Due to the lack of reservoir development and oil and gas shows in the target zones, the well was plugged and abandoned.

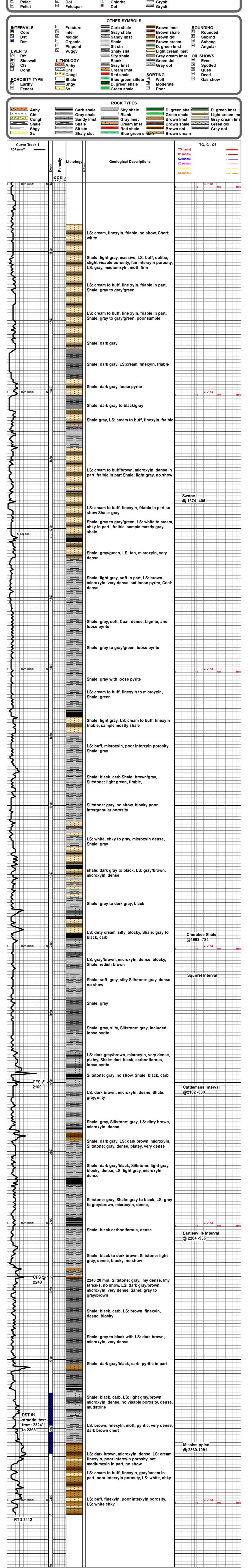
C&G Drilling Rig #2 701 E. River ST Eureka, KS 67045

DST #1

2324'-2364' IF: 1:42" 1/4" BB, BUILT TO 1.5" 30 MIN; FF: WSB/NB NOBB; REC 8' DM; HP 1087-1073#, FP 9-13/13-16, SIP 805-795



		ACCESSORIES		
FOSSIL	Pisolite	Ferrpel	Sand	💻 Lms
	Plant	E Ferr	Sity	Sandylms
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In Brach Brach	Comola	K Kaol	Arg	TEXTURE
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 [™] Bryozoa ^③ Cephal 		■ Minxl	Coal	\square Chalky
Coral	Arggrn		Dol	
O Crin	⊡ Arg	Phos	Gyp	E Earthy
Echin	B Bent	Pyr	Ls	FinexIn
Fish	⊡ Bit	■ Salt	Mrst	GS Grainst
[®] Foram	Brecfrag	 ■ Nodule ● Phos ℙ Pyr ■ Salt ○ Sandy 	Sitstrg	\square Lithogr
E Fossil	⊡ Calc	Sandy Silt	Sistrg	MicroxIn
F Fossil	 Carb 	⊡ Sil	Carbsh	Microxini MS Mudst
olite ⊡	Chtdk		Clystn	PS Packst
OoliteOstra	□ Chtit	S Sulphur ☑ Tuff	Dol	
		- Tuli * Chlorite		



Feb 26 14 08:31a Elite Cement & Acid					6205835524 p.4					
(620) 583-5561 of Kansas API 15-111- 20495				s, LLC			Cement or Acid Field ReportTicket No.1053ForemanKeyw McCoyCampEureka			
		e a viell Number		Section	Township	Range	Cour	ity State		
	Smin	1/22		22	185	10E	LYON	KS		
Customer			Safety	Unit #			Unit #	Driver		
Mailing Address				102						
	DR. P.O. Box	K	And a state of the							
	State	Zip Code								
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Qty or Units	Description o	f Product or Servi	ices		·····	Unit F	Price	Total		
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C /o/ / Pump Charge C /07 60 Mileage			**************************************	·····				237.00		
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85 sks		ment				15.0	00	1275.00		
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160 *								32.00		
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3.99 TONS	Ton MileAge					M/c		1		
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C State State State Sare A Comment of 3% C Case A Comment	810 E 7TH PO Box 92 EEKA, KS 67045 20) 583-5561Cementing 8 of KansaAPLE 1:5-111-20495Customer ID#Lease & Well NumberIDNCSmith 1-22QUAIL OIL & GASMarceHole Depth 1.25' K3Content of CaretoOUAL OIL & GASMarceHole Depth 1.25' K3Content of CaretoDUAIL OIL & GASMarceHole Depth 1.25' K3Content of CaretoDAREFACEHole Depth 1.25' K3Careto CaretoStateZip CodeSAFCACEHole Depth 1.25' K3Careto CaretoStateZip CodeSAFCACEHole Depth 1.25' K3Careto CaretoStateZip CodeSAFCACEHole Depth 1.25' K3Careto A 33'Cement Left in Casing K5'Careto A 34' Careto 2 24' GetQue to 85% CAMarce MarceoDisplacement PSISaFC4Y Meetrug: Brigg up to 85% CAMarceoMarceoMarceoQue to 85% CAMarceoPump Charge <td>810 E 7TH PO Box 92 PCKA, KS 67045 20) 583-5561 Cementing & Acidi of Kansas, LLC APL ALSO STATES AND ALSO STATES AND ALSO STATES AND ALSO ALSO ALSO ALSO ALSO ALSO ALSO ALSO</td> <td>B10 E 7TH PO Box 92 VEKA, KS 67045 Cementing & Acidizing of Kansas, LLC AME $15 - 111 - 20495$ Customer ID# Lease & Well Number Version Safety Unit # Jonathy Version Safety Unit # Meeting Version Safety Version Safety Version Safety Version Safety Version Safety Version Safety Safety Kis Safety Safety Version Safety Safety Meeting Safety Net Description of Product or Services Party or Units Description of Product or Services I Pump Charge 60 Mileage 85 sks Class 'A * Cemeent 20'* Cet</td> <td>B10 E 7TH PO Box 92 PC Box 92 PEKA, KS 67045 20) 583-5561 Image: Commenting & Acidizing of Kansas, LLC AME $f:5-111-20495$ Customer ID # Lease & Well Number ID La Smith Smith 1-22 Quail Oil & Gas Meeting IO2 State State Puant De. 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Shut Caste, 2% Gel, 1/4 "Fo-Seal Jsx @ 1/4.8<td>810 E 7TH PO Box 92 EEKA, KS 67045 of Kansas, LLC MF $IS-III-20495$ Customer ID# Lease & Well Number Section Township Range Notice and the section Township Range IDN a Section Township Range IDN a Section Township Range IDN a Section Township Range DUAL OUT a Section Township Range DUAL OUT a Section Township Reage Section Township Raw </td></td>	810 E 7 TH PO Box 92 PCKA, KS 67045 20) 583-5561 Cementing & Acidi of Kansas, LLC APL ALSO STATES AND ALSO STATES AND ALSO STATES AND ALSO ALSO ALSO ALSO ALSO ALSO ALSO ALSO	B10 E 7TH PO Box 92 VEKA, KS 67045 Cementing & Acidizing of Kansas, LLC AME $15 - 111 - 20495$ Customer ID# Lease & Well Number Version Safety Unit # Jonathy Version Safety Unit # Meeting Version Safety Version Safety Version Safety Version Safety Version Safety Version Safety Safety Kis Safety Safety Version Safety Safety Meeting Safety Net Description of Product or Services Party or Units Description of Product or Services I Pump Charge 60 Mileage 85 sks Class 'A * Cemeent 20'* Cet	B10 E 7TH PO Box 92 PC Box 92 PEKA, KS 67045 20) 583-5561 Image: Commenting & Acidizing of Kansas, LLC AME $f:5-111-20495$ Customer ID # Lease & Well Number ID La Smith Smith 1-22 Quail Oil & Gas Meeting IO2 State State Puant De. 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Authorization Witnessed By Dake Coulta Title C\$6 Dalg Toolposher Total 3037.02

THANK YOU

agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Sub TotAL

Sales Tax

7.15%

2929.25

107.77

PO Box 92 EUREKA, KS 67045 Cementing & Acidizing Ticket No. 1057 (620) 583-5561 of Kansas, LLC of Kansas, LLC Foreman Kevini Miscor Date Customer ID # Lease & Well Number Section Township Range County State 1/23/14 10100 Smith 1-22 22 185 185 185 185 185 185	Feb 26 14 08:31a Elite Cement & Acid					6205835524 p.3						
Date Customer 10 # Lesse & typel Number Section Township Range County State Vari / 4 IOI 0 Smrth 1-72 22 185 105 A. Spark K4 Catanner Customer Customer Date Diver Unit # Diver Write Mining Address Kat Par. Bark K4 Diver Unit # Diver Diver <tdd< td=""><td>EUR</td><td>PO Box 92 EKA, KS 670</td><td>of Kansa</td><td></td><td colspan="3">· 643</td><td colspan="4">Foreman Kevin McCor</td></tdd<>	EUR	PO Box 92 EKA, KS 670	of Kansa		· 643			Foreman Kevin McCor				
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City City Sale Zip Code Kn Kn City Sale Zip Code Kn Tubing Tubing Job Type R.T.A New will Hole Depth 24/12' Slurry Vol. Dill Pipe Casing Size & Wt. Committelin Casing Water Gal/SK Other Displacement PSI Bump Plug to BPM Casing Size & Wt. Committelin Casing Water Gal/SK Other Displacement PSI Bump Plug to BPM Ramarks: SAFEty Meeting: Rig up to YH2 Surrace Ar following. IS Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 Is Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 IS Sixe & ZH/2 Is Sixe & ZH/2 <td>Mailing Ad</td> <td>dress</td> <td></td> <td></td> <td colspan="2">111 Ruo</td> <td>m.</td> <td></td> <td></td> <td></td>	Mailing Ad	dress			111 Ruo		m.					
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Casing Size & Wt Cement Left in Casing Water Gal/SK Other Displacement Displacement PSI Bump Plug to BPM Remarks: SAFety Meeting: Rig up to YIIL Derict pype, Spot Connent Plugs As Following. 15 SKs @ 24/12' 	Casing De	pth	Hole Size 778									
Displacement Displacement PSI Bump Plug to BPM Remarks: Sklety Meeting: Rig up to Y/k Dirit Pype, Spot Connent Plug: As Following.	Casing Siz	ze & Wt	Cement Left in Casing									
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agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.