

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1187655

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
□ Oil □ WSW □ SHOW □ Gas □ D&A □ ENHR □ SIGW □ OG □ GSW □ Temp. Abd. □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite:
☐ ENHR Permit #: ☐ GSW Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Page Two



Operator Name:			L	ease Name: _			Well #:		
Sec Twp	S. R	East We	est C	County:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres	sures, whether sh	ut-in pressur	e reached stati	c level, hydrosta	tic pressures, bott			
Final Radioactivity Lo files must be submitted					gs must be ema	iled to kcc-well-log	gs@kcc.ks.go	. Digital electronic log	
Drill Stem Tests Taker (Attach Additional		Yes	No	L		n (Top), Depth an		Sample	
Samples Sent to Geo	logical Survey	Yes	No	Nam	e		Тор	Datum	
Cores Taken Electric Log Run		Yes Yes	No No						
List All E. Logs Run:									
		(CASING REC	ORD Ne	w Used				
		· ·		ıctor, surface, inte	ermediate, producti		T		
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		ADD	ITIONAL CEN	MENTING / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cem	ent #	# Sacks Used Type and Percent Additives					
Perforate Protect Casing	100 20111111								
Plug Back TD Plug Off Zone									
1 lag on zono									
Did you perform a hydrau	ulic fracturing treatment	on this well?			Yes	No (If No, ski)	o questions 2 ar	nd 3)	
Does the volume of the to		•				_	o question 3)	(" 100 ")	
Was the hydraulic fractur	ing treatment information	on submitted to the c	hemical disclo	sure registry?	Yes	No (If No, fill o	out Page Three	of the ACO-1)	
Shots Per Foot		ION RECORD - Bri Footage of Each Int			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
	, ,				,		,		
TUBING RECORD:	Size:	Set At:	Pa	acker At:	Liner Run:				
						Yes No			
Date of First, Resumed	Production, SWD or Ef		cing Method: owing	Pumping	Gas Lift C	ther <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Wate	er Bl	ols. G	ias-Oil Ratio	Gravity	
DIODOCITI	ON OF CAS:		, 4 CT - 1		TION:		DRODUCTIO	AN INTEDVAL.	
Vented Solo	ON OF GAS: Used on Lease	Open Ho		IOD OF COMPLE \Box		nmingled	PHODUCIIC	ON INTERVAL:	
	bmit ACO-18.)	Other (S	necify)	(Submit		mit ACO-4)			

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	HANDS B 1
Doc ID	1187655

Tops

Name	Тор	Datum
HEEBNER	3912	
LANSING	4001	
KANSAS CITY	4411	
MARMATON	4506	
CHEROKEE	4643	
ATOKA	4770	
MORROW	4880	
CHESTER	4896	
STE GENEVIEVE	5015	
ST LOUIS	5070	

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	HANDS B 1
Doc ID	1187655

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
SURFACE	12.25	8.625	24	1675	CLASS C		SEE ATTACH ED
PRODUC TION	7.875	5.5	17	5280	50-50 POZ	270	SEE ATACHED

ALLIED OIL & GAS SERVICES, LLC 052934

Federal Tax I.D.# 20-5975804 REMIT TO P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 Liberal ks SEC. TWP. 265 RANGE 33 W CALLED OUT ON LOCATION JOB START DATE 10-21-13 JOB FINISH 8:00 9:00 a.m COUNTY LEASE Hands WELL# B-1 LOCATION Un-Sublete STATE OLD OR NEW (Circle one) CONTRACTOR Aztec 507 OWNER OXY USA INC TYPE OF JOB Surface HOLE SIZE 12//4 T.D. CEMENT CASING SIZE 8 3/8 AMOUNT ORDERED 350sk"C 2% Byo Seal 2% DEPTH 1680,15-ft TUBING SIZE NAMS, 3%CC, 14/bbk F.Sad, 21/5A-51 2455K"C~ 2%CC, 1/4/b/sk Flosele DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES. MAX 1100 PSI COMMON C"2455K MINIMUM @24.40 597800 MEAS. LINE SHOE JOINT 40 37. 4 **POZMIX** CEMENT LEFT IN CSG. 40.37-f+ GEL @ PERFS. @64.00 CHLORIDE 18 sk DISPLACEMENT 105 BBIS ASC @ **EQUIPMENT** Flosele 149 16 @2,97 5A-51 66 1b @ 17.55 AMDC -350sk @ 31.00 CEMENTER FILL **PUMP TRUCK** @ #531-541 HELPER Cesar Pavia Jame Torres BULK TRUCK TO DRIVER Deadrick Green @ @ (a) @ DRIVER HANDLING 648 Cuft @2.48 MILEAGE 1472. 70 Ton M. REMARKS: LEDE CAL AP LOCATION/DEPT. LEASE/WELL/FAC_ SERVICE MATIMO / WSM# ELEMENT SOF DEPTH OF JOB CAPEX / OPEX - Circle one PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE Beaux 50 1 @ @ 27500 275.00 MANIFOLD thead 1 220.00 Light Vehicle 50M @41.40 CHARGETO: OXY USA INC. TOTAL 3093.78 STREET _ STATE_ ZIP PLUG & FLOAT EQUIPMENT op rubber plug @ 131.04 131.04 @ 460.95 Guide Shoe 460.98 @448.84 446.84 AFU-Insert Float To: Allied Oil & Gas Services, LLC. Centralizer 14 @74.88 1,048.32 You are hereby requested to rent cementing equipment @ 56.16 stop collar 56.16 TOTAL 2,143,44

and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME_

MARK A BOWNER NET= 18,454.99

SALES TAX (If Any) -

TOTAL CHARGES 30, 254.09

DISCOUNT _ IF PAID IN 30 DAYS

ALLIED OIL & GAS SERVICES, LLC 052936 Federal Tax I.D.# 20-5975804

REMIT TO	P.O. BOX 31
	RUSSELL, KANSAS 67665

SERVICE	PO	INT:
		hera

				7.6 a.m. 1965	rai
DATE/0-24-13 SEC. 4	TWP. RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Hands WELL#Y	3-1 LOCATION S. IL	lete N to place	01 1		STATE
OLD OR NEW (Circle one)	3 M. N.200	1, WInto	gneer Ara, V	orinney	K5,
CONTRACTOR Azte	TF 507		7 10		
TYPE OF JOB LONG	string	OWNER (DXY USA	INC	
HOLE SIZE 778	T.D. 5295-11	CEMENT			
CASING SIZE 5 1/2 17	# DEPTH 5284,75	FI AMOUNT OR	DERED 270:	sk 50/50	"H-Poz
TUBING SIZE DRILL PIPE	DEPTH	_ 2/6 6cl, 3	5% 640 Scal	10%501	SIL/si-
TOOL	DEPTH DEPTH	Gilsonite)	4F5, 5%	FL-160, . 5	% CD-31.
	MINIMUM	COMMON	8		
MEAS. LINE	SHOE JOINT 41-95-4	COMMON POZMIX		_@	
CEMENT LEFT IN CSG. 4	1.95.ft	GEL		_	
PERFS.	1 0 -	CHLORIDE		@	
	6 BBIS		50/50 H 270=		4,549.50
EQU	IPMENT	NACL-Sal		k@ 26.35	359-68
7	0 1	- Gilsonite	22.7sk		853,52
	ER Yuben Chques	- Flosele	13501b 67.51b	_@ <u>-98</u> _@2,97	1,323.00
BULK TRUCK	Cesar Paulo	- FL-160	113.416	@/8.90	200.48
	Tame Maldonado	CD-31 1	45.40 Lb	@ 10.30	467.62
BULK TRUCK	IGHTS 1 - TATOUTQOO	- SP-Flash	12 BBIS	@58.70	704.40
# DRIVER		Ultiplinia 6	70- 4 1.	_ @	
		HANDLING	30,28 Tin Me	@2,48 2,60	885, 36
	AARKS:	MILLAGE DE	1011114		13,255.5
AP LOCATION/DEPT. Lib	PECAP GOZ NON DOZ			TOTAL	13,255
MAXIMO / WSM #	73 B-/	-	SERVI	~IF	
TASK_0/03	FLEMENT 3023	_	DERVI		
PROJECT # // 75 350	CAPEX / OPEX - Circle one	_ DEPTH OF JOI		5000 - be	000 f+
SPO / BP A Circle Duc Total	UNSUPPORTED	_ PUMPTRUCK			3,099,25
SIGNATURE THE	BONNER BUILD	EXTRA FOOT		@	
I certify that the	nee flervices/Materials have been received		bool 1	@ 7.70 @ 275°°	275.00
				(de le)	212
		- MANIFOLD 1		@ M MO	
0 11			nucle SOM	@ <u>~1.40</u> @_	220.00
CHARGE TO:				@	220.00
				@	220.00
STREET	in INC			@	
	in INC	<u>Light Wel</u>	nicle SOM	TOTAL	3,979,25
STREET	in INC	<u>Light Wel</u>		TOTAL	3,979,25
STREET	in INC	Light Wel	LUG & FLOAT	@TOTAL	<u>220.°°</u>
STREET	in INC	Light Well	LUG & FLOAT	TOTAL EQUIPMEN @ 85.41	3,979,25
STREET STA	TE ZIPes, LLC.	Light Well Popruhher Stop coller Guide Sho	LUG & FLOAT	@TOTAL	<u>220.°°</u>
STREET STA' CITY STA' To: Allied Oil & Gas Service You are hereby requested to	TE ZIP	Top rubber Stop coller Guide Sha	LUG & FLOAT	@ TOTAL EQUIPMEN @ 85.41 @ 49.14 @ 280.50 @ 334,62	220.00 3,979,25 T 85,41 Ng,14.
STREET STATE CITY STATE To: Allied Oil & Gas Service You are hereby requested to and furnish cementer and he	es, LLC. rent cementing equipment of the state of the sta	Light Well Popruhher Stop coller Guide Sho	LUG & FLOAT	# TOTAL EQUIPMENT # 85.41 # 49.74 # 2.80.50	220.00 3,979,25 I 85,41 49,14 280.80
CITY STA' To: Allied Oil & Gas Service You are hereby requested to and furnish cementer and he contractor to do work as is li	es, LLC. rent cementing equipment elper(s) to assist owner or isted. The above work was	Top rubber Stop coller Guide Sha	LUG & FLOAT	TOTAL EQUIPMENT @ 85.41 @ 49.14 @ 280.50 @ 334,62 @ 57.33	220.00 3,979,25 1 85,41 49,14 280.50 334,62 1,146.60
CITY STA To: Allied Oil & Gas Service You are hereby requested to and furnish cementer and he contractor to do work as is li done to satisfaction and supe	es, LLC. rent cementing equipment elper(s) to assist owner or isted. The above work was ervision of owner agent or	Top rubber Stop coller Guide Sha	LUG & FLOAT	TOTAL EQUIPMENT @ 85.41 @ 49.14 @ 280.50 @ 334,62 @ 57.33	220.00 3,979,25 I 85,41 49,14 280.80
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To: Allied Oil & Gas Service You are hereby requested to and furnish cementer and he contractor to do work as is li done to satisfaction and supe contractor. I have read and u TERMS AND CONDITION	es, LLC. rent cementing equipment ellper(s) to assist owner or isted. The above work was ervision of owner agent or understand the "GENERAL S" listed on the reverse side.	John Well Top rubber Stop coller Guide Sha AFU-Insert Centralize	LUG & FLOAT LUG & FLOAT LUG & FLOAT Float Any)	TOTAL EQUIPMEN @ 85.41 @ 49.14 @ 280.50 @ 334,62 @ 57.33 TOTAL	220.00 3,979,25 1 85,41 49,14 280.80 334,62 1146.60
To: Allied Oil & Gas Service You are hereby requested to and furnish cementer and he contractor to do work as is li done to satisfaction and supe contractor. I have read and u TERMS AND CONDITION	es, LLC. rent cementing equipment ellper(s) to assist owner or isted. The above work was ervision of owner agent or understand the "GENERAL S" listed on the reverse side.	Jight Well Top ruhber Stop coller Swide Sha AFU-Insed Centralize SALES TAX (If	LUG & FLOAT LUG & FLOAT LUG & FLOAT Float Any)	TOTAL EQUIPMENT @ 85.41 @ 49.14 @ 280.80 @ 334,62 @ 57.33 TOTAL	220.00 3,979,25 1 85,41 49,14 280.80 334,62 1146.60
CITY STA' To: Allied Oil & Gas Service You are hereby requested to and furnish cementer and he contractor to do work as is li done to satisfaction and supe contractor. I have read and u	es, LLC. rent cementing equipment ellper(s) to assist owner or isted. The above work was ervision of owner agent or understand the "GENERAL S" listed on the reverse side.	Jight Well Top rubber Stop collen Guide Sha AFU-Insed Centralize SALES TAX (If TOTAL CHARCE	LUG & FLOAT LUG & FLOAT LUG & FLOAT Float Any)	TOTAL EQUIPMEN @ 85.41 @ 49.74 @ 280.50 @ 334,62 @ 57.33 TOTAL	220.00 3,979,25 1 85,41 49,14 280.80 334,62 1,46.60



08:45:17 a.m. 12–13–2013 PAGE CUST NO

2/6... INVOICE DATE

1003066

12/13/2013

INVOICE NUMBER

1717 - 91358944

Liberal

(620) 624-2277

B OXY USA I PO Box: 1747

L ADDISON TX US

o ATTN:

75001

ACCOUNTS PAYABLE

LEASE NAME

Hands B-1

LOCATION

В COUNTY

J

1 of 1

Finney

STATE

KS I

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

EDI INVOICE

-			LDI IIW		_	
јов #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40670839	19842				Net - 30 days	01/12/2014
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Date	es: 12/02/2013 to	12/02/2013				
0040670839 Squeeze						
CAP;REQUISITIONER = 21000003389;	BER = 1175350;DEPA = GRAYSON, BRADL	EY;CONTRACT				
Depth Charge; 40 "Unit Mileage Cho	Mileage g Service Charge Del. Chgs., per ton i	1	100.00 500.00 1.00 100.00 300.00 705.00 1.00 50.00	GAL EA MI BAG EA EA	12.00 1.50 56.25 5.25 1.05 1,890.00 3.19 131.25	750.00 56.26 525.00 315.00 846.00 1,890.00
PLEASE REMIT BASIC ENERGY PO BOX 841903 DALLAS, TX 752	SERVICES, LP B	END OTHER CORRES ASIC ENERGY SERV D1 CHERRY ST, ST DRT WORTH, TX 76	ICES,LP E 2100	D:	SUB TOTAL TAX	5,873.00 0.00



FIELD SERVICE TICKET 1717 **04689** A

F		SERVICES PING & WIRELINE					DATE	TICKET NO			
DATE OF JOB 12-2	-13	DISTRICT 1717			NEW C	VELL T	ROD [INJ	□WDW	□ SY	ISTOMER RDER NO.:	
CUSTOMER ()	(Y USA				LEASE Hands B' WELL NO. 1						
ADDRESS					COUNTY Finney STATE KS						
CITY		STATE			SERVICE CR	EW Ru	en - Carb	5 - Gabric	1-5	Santiago	
AUTHORIZED BY	Y Tyre	Davis			JOB TYPE: 2	2-42		Sweez	e		
EQUIPMENT	- 1	EQUIPMENT#	HRS		JIPMENT#	HRS	TRUCK CALL	^{LED} 12-2-	DATE	<u>PM S.J</u>	E C
				789		7 7 ~	ARRIVED AT			<u></u>	0
		38750			5-37725	7	START OPE	RATION		AM 0 9 6	50
				1302		. 7	FINISH OPE	RATION		AM 12 C	20
				Dog.			RELEASED			AM 123	0
							MILES FROM	A STATION TO	WELL		
become a part of thi	oplies includes all is contract without	execute this contract as an ag of and only those terms and o t the written consent of an off	conditions icer of Bas	appearing on sic Energy Se	the front and back ervices LP.		IGNED:	donal of substitute	$\leq $		
ITEM/PRICE REF. NO.	M	MATERIAL, EQUIPMENT	AND SEF	RVICES US	ED	UNIT	QUANTITY	UNIT PRICE \$ AMC		\$ AMOUN	Т
CL 100	Premsum	Commen			<u> </u>	SK	100	12	$ \omega $	1200	တ
GC 109	Calcium	Chloride				16-6					
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				MA	ATERIALS		%TA	X ON \$			
								TC	DTAL		

SERVICE REPRESENTATIVE 2. hen	Mactinez
	 (

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



FIELD SERVICE TICKET

5. Country Estates Rd. al, Kansas 67905 a 620-624-2277	1717	04689	Z

PRESSU	RE PUMPI	NG & WIFELINE					DATE	HUNEI NU		TOME	
DATEOF) n	ISTRICT 1717			WELL CO	PLC P	ROD JINJ		DORD	TOMER DER NO	
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And the second s	USA_	an da a mandi kaliku ku k	وفو فللمهمور بالرادية والمحادرة ويوسيهم		COUNTY &) . Aug.,	A COLUMN TO STATE OF THE PARTY	STATE	KS		
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CITY		STATE	genisting and the second		The state of the s					m133-	
AUTHORIZED BY	Tyce	Davis	1		JOB TYPE: Z	HAS	THUCK CALL	<u> </u>	DATE	AM STAN	<u> </u>
EQUIPMENT#	HRS	EQUIPMENT#	HR5	EUI		ל ל	ARRIVED AT	and the state of t	-1.5	₩ o 73	
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		and the second s		İ	وه و المحمد المح	ا چېممان مومونون مېمري	•	A STATION TO	WELL	50	
The endersigned is au	horized to	TRACT CONDITIONS: (This execute this contract as an a created only those terms and	geni oi int	ecosiones i	n the front and bact	commonc igned og col this d	schweur ite ertig ses and action ag at weichaugs	ie is delivered). Edgae ihat this c lional of velogicul	ontract to o termo 4	r cervices, mair nd/or cenditions	erials s she
products, brover supplies become a part of this con	mei wihou	or and only those terms are: If the written consent of on of	licer of Ba	ile Energy S	lervices LP.		SIGNED (WELL OWN	SERATOR	CONTR	ACTOR OR AG	EN
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<u>ξ //3 βε</u> <u> </u>	. ll.	Phone 4001			a particular de la compansa de la co	4h.	S	and anymotive design and array constitute for		1890	علا
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TASKO	<u> 163</u>			<u> </u>	A . A SANDONE CONTRACTOR AND A SANDONE CONTRAC		and the second s				
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PRINTED NAME		ona on	RON.			eng magakansa en	Contract Con	raid male	g agram someonink of the	61-20	=
SIGNATURE:		at these Services/Material	<u> </u>	on receive	_ IGE & EGU d FIALS	nPMEN		AX ON S AX ON S	(m. nar vypomen (mrony?	وفوال والمستور والمستور فيورون	+
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SERVICE REPRESENTATIVE	2.h	n Matinez	THE	ABOVE M/ ERED BY (ATERIAL AND SECUSTOMER AND) RECEI	VED BY:	ME CONTRA	CTOSZ	A AGENT)	penijskejski Duruksi-Tu

FIELD SERVICE ORDER NO.



Cement Report

	Libera	I, Kansas					Ocincii nopor		
Customer (DXY ()	SA		Lease No.			2-2-13		
Lease	Hands	245 B Well # 1				Service Receipt			
Casing		Depth		County	tihney	State KS			
Job Type			Formation		Legal Descrip	lion			
		Pipe D	Pata		Perforati	ng Data	Cement Data		
Casing size	5% 1	7A	Tubing Size 23	18	Shot		Lead 1005X		
Depth)	23/		Depth 39	14 '	From 4037 (To4042			
Volume	2.86	bL	Volume 15 /	56L	From	То	freming Common		
Max Press			Max Press		From	To	Tail in		
Well Connec	tion .		Annulus Vol. 85	bbL	From	То			
Plug Depth			Packer Depth 39	14'	From	То			
Time	Casing Pressure	Tubing Pressure	Bbis. Pumbed	Rate		Service L	og		
0730	WALLEY TO THE TOTAL PROPERTY OF THE TOTAL PR				Onlocation	- 0-	JØ		
945						ection			
950		3000				esŁ			
955		700	12	١	Pump 500	gullenof A	id 154. ACL		
1002		1650	18	\mathcal{Q}	Displace With Flush-bet Injection Rate				
1026					Shut Down	2			
1028	500		. 5	1	1,	side			
1038		1800	18	1.6	Pump 1005	Xa 16.4	PPC		
1048					Wash up		- 7		
1052		1500	5	.8	Start D.	splacement	L (Starge Cement		
1117					Shuf Don	19.			
1118		1450	25	1.1	Reverse 0	υ <u>+</u>			
1140					Pull five	stands Ov.			
1200		1500		<u>.s</u>	Pressure Tu	ي و			
1201		0			Release Pre	ssure_			
1201					Shut Don	1n- Rig J	Soug		
					*				
				<u></u>					
		<u> </u>			<u> </u>	-			
Service Unit	s 789	40	1 - 1'	14355 3	37725 13625.				
Driver Name	s Ru	hen	Carlos	Sant	iaso logbi	(e)			
	17	•	-		~				

Customer Representative

Station Manager / Dennet

Cementer Taylor Printing, Inc.

