



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1188844
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1188844

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Trans Pacific Oil Corporation
Well Name	Baumgartner 9
Doc ID	1188844

All Electric Logs Run

Computer Processed Int
Dual Induction
Dual Compensated Porosity
Micro



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: baum9dst1

TIME ON: 11-6 19:38
 TIME OFF: 11-7 03:49

Company Trans Pacific Oil Co. Lease & Well No. Baumgartner #9
 Contractor American Eagle Drilling Charge to Trans Pacific Oil Co.
 Elevation 2203 KB Formation Tor-Lan "A-C" Effective Pay -- Ft. Ticket No. S0402
 Date 11-7-13 Sec. 25 Twp. 9 S Range 19 W County Rooks State KANSAS
 Test Approved By Bryce Bidleman Diamond Representative Jacob McCallie

Formation Test No. 1 Interval Tested from 3325 ft. to 3420 ft. Total Depth 3420 ft.

Packer Depth 3320 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 3325 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3313 ft. Recorder Number 8471 Cap. 10,000 P.S.I.

Bottom Recorder Depth (Outside) 3391 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 56 Drill Collar Length 30 ft. I.D. 2 1/4 in.

Weight 8.8 Water Loss 5.8 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in.

Chlorides 2,200 P.P.M. Drill Pipe Length 3269 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number N/A Test Tool Length 26 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out NO Anchor Length 95 (32.5p) ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1" Blow- Built to 9 1/4" in 30 min **NOBB**

2nd Open: 1/2" Blow- Built to BB in 57 min **NOBB**

Recovered 30 ft. of OSM 2% O 98% M

Recovered 62 ft. of SLWCM 10% W 90% M

Recovered 62 ft. of HWCM 49% W 51% M

Recovered 154 ft. of TOTAL FLUID

Recovered _____ ft. of PH: 7 RW: .28 @ 38 degrees F Price Job

Recovered _____ ft. of Chlorides: 40,000 ppm Other Charges

Remarks: _____ Insurance

Diesel in Bucket

Tool Sample: 1% O 62% W 37% M Total

Time Set Packer(s) 11-6 9:41 PM ^{A.M.}/_{P.M.} Time Started Off Bottom 11-7 1:56 AM ^{A.M.}/_{P.M.} Maximum Temperature 97

Initial Hydrostatic Pressure..... (A) 1606 P.S.I.

Initial Flow Period..... Minutes 30 (B) 57 P.S.I. to (C) 91 P.S.I.

Initial Closed In Period..... Minutes 75 (D) 302 P.S.I.

Final Flow Period..... Minutes 60 (E) 94 P.S.I. to (F) 123 P.S.I.

Final Closed In Period..... Minutes 90 (G) 258 P.S.I.

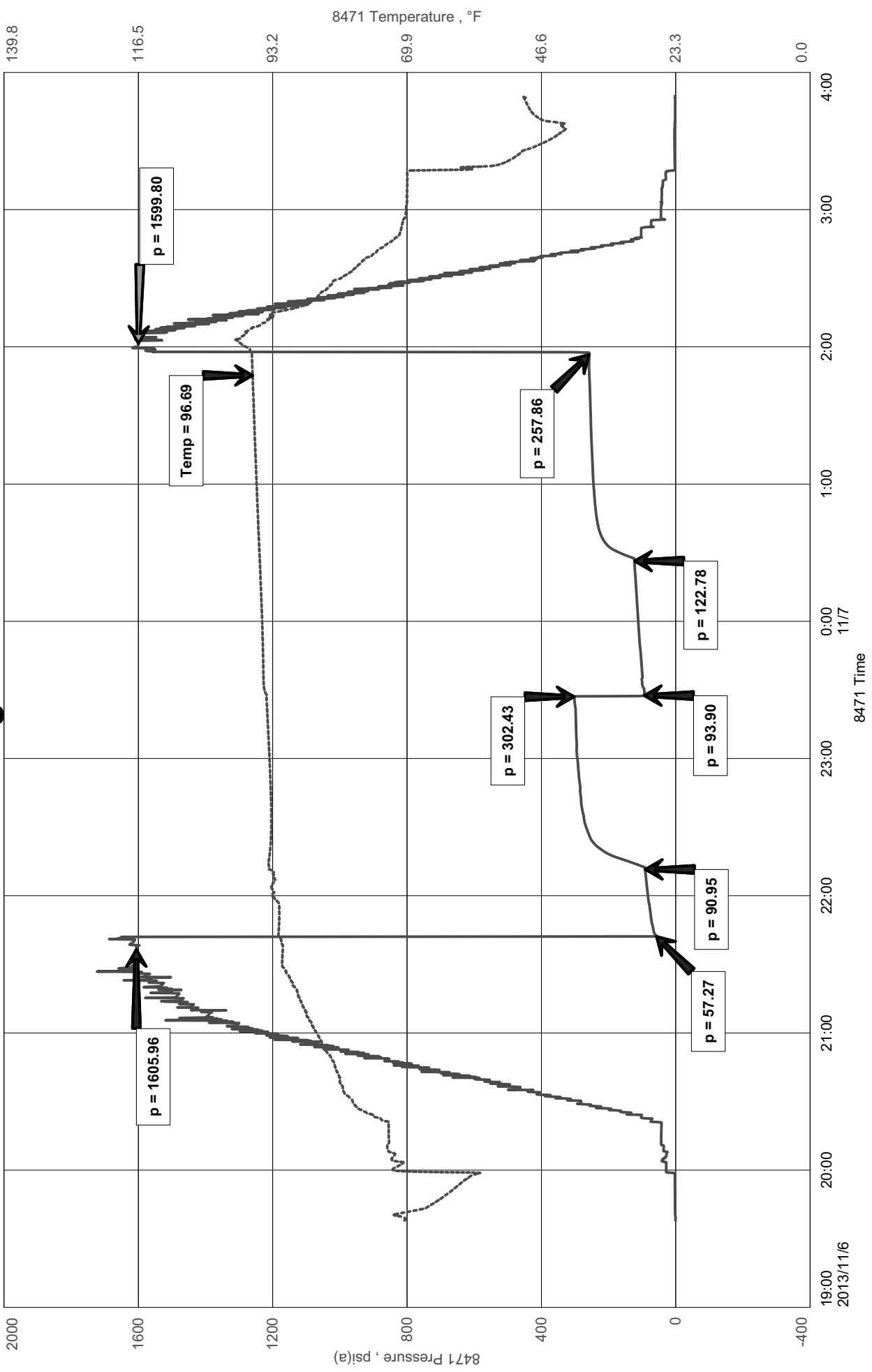
Final Hydrostatic Pressure..... (H) 1600 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Co.
 DST #1 3325-3420' Tor-Lan "A-C"
 Start Test Date: 2013/11/06
 Final Test Date: 2013/11/07

Baumgartner #9
 Formation: DST #1 3325-3420' Tor-Lan "A-C"
 Pool: Infield
 Job Number: S0402

Baumgartner #9



Diamond Testing

General information Report

General Information

Company Name Trans Pacific Oil Co.

Contact	Bryce Bidleman	Job Number	S0402
Well Name	Baumgartner #9	Representative	Jacob McCallie
Unique Well ID	DST #1 3325-3420' Tor-Lan "A-C"	Well Operator	Trans Pacific Oil Co.
Surface Location	SEC 25-9S-19W Rooks County	Report Date	2013/11/07
Well License Number		Prepared By	Jacob McCallie
Field	Baumgartner		
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #1 3325-3420' Tor-Lan "A-C"		
Well Fluid Type	06 Water	Start Test Time	19:38:00
		Final Test Time	03:49:00
Start Test Date	2013/11/06		
Final Test Date	2013/11/07		
Gauge Name	8471		
Gauge Serial Number			

Test Results

RECOVERED:

30'	OSM	2% O 98% M
62'	SLWCM	10% W 90% M
62'	HWCM	49% W 51% M
154'	TOTAL FLUID	

PH: 7

RW: .28 @ 38 degrees F
Chlorides: 40,000 ppm

TOOL SAMPLE:

1% O 62% W 37% M



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: baum9dst2

TIME ON: 13:13
TIME OFF: 21:36

Company Trans Pacific Oil Co. Lease & Well No. Baumgartner #9
Contractor American Eagle Drilling Charge to Trans Pacific Oil Co.
Elevation 2203 KB Formation Lan "D-F" Effective Pay -- Ft. Ticket No. S0403
Date 11-7-13 Sec. 25 Twp. 9 S Range 19 W County Rooks State KANSAS
Test Approved By Bryce Bidleman Diamond Representative Jacob McCallie

Formation Test No. 2 Interval Tested from 3417 ft. to 3463 ft. Total Depth 3463 ft.
Packer Depth 3412 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.
Packer Depth 3417 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3405 ft. Recorder Number 8471 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 3451 ft. Recorder Number 5515 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth ft. Recorder Number Cap. P.S.I.

Mud Type CHEMICAL Viscosity 54 Drill Collar Length 30 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 6.0 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in.
Chlorides 2,500 P.P.M. Drill Pipe Length 3361 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 46 (14.5p) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1 1/2" Blow- Built to BB in 5 min **NOBB**
2nd Open: 1" Blow- Built to BB in 8 1/2 min **NOBB**

Recovered 712 ft. of OSMCW 1% O 74% W 25% M

Recovered ft. of

Recovered ft. of

Recovered ft. of PH: 7

Recovered ft. of RW: .17 @ 40 degrees F

Recovered ft. of Chlorides: 62,000 ppm

Remarks:

Diesel in Bucket

Tool Sample: 1% O 79% W 20% M

Time Set Packer(s) 2:57 PM ^{A.M.}/_{P.M.} Time Started Off Bottom 7:12 PM ^{A.M.}/_{P.M.} Maximum Temperature 105

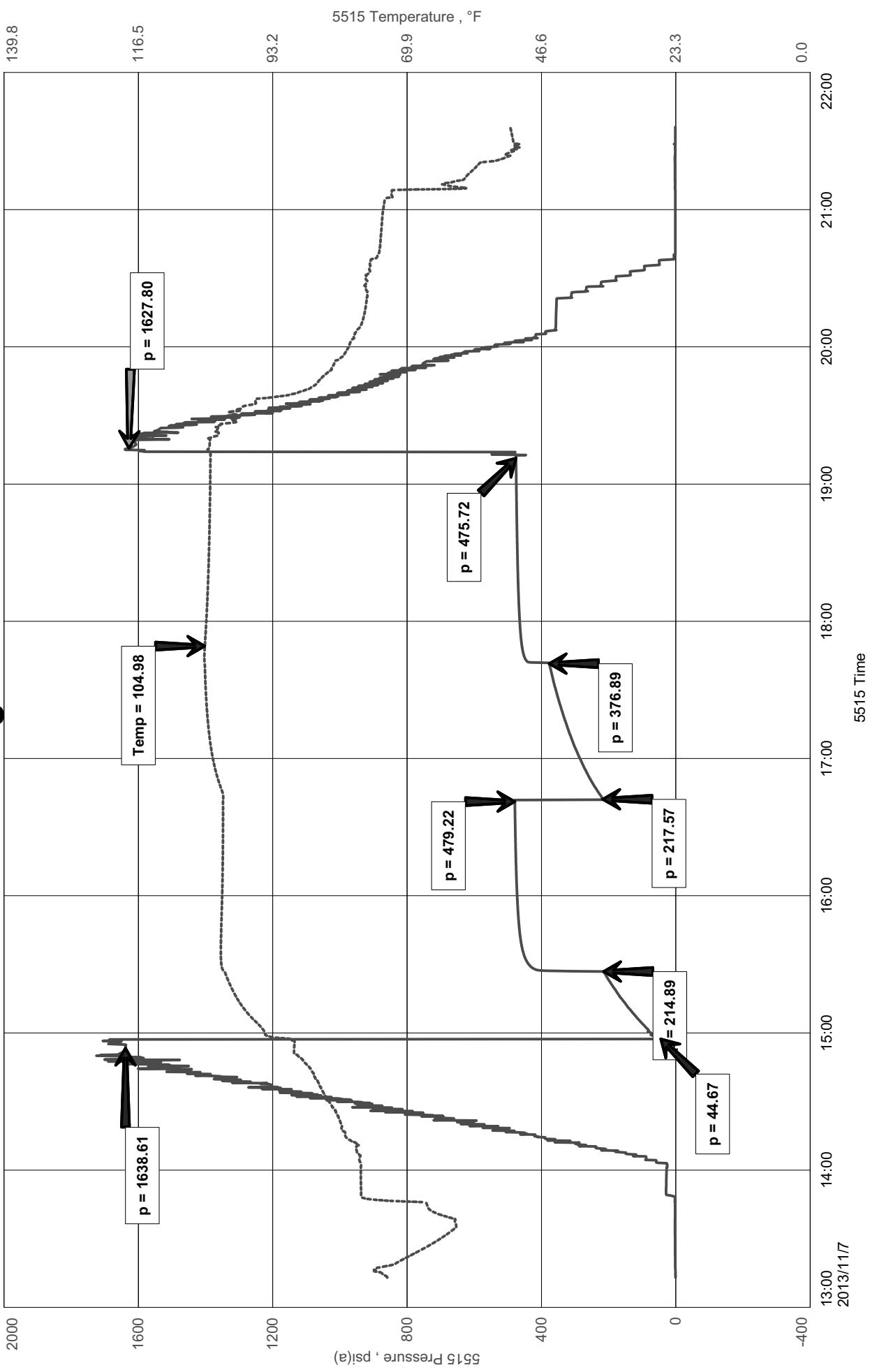
Initial Hydrostatic Pressure..... (A) 1639 P.S.I.
Initial Flow Period..... Minutes 30 (B) 45 P.S.I. to (C) 215 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 479 P.S.I.
Final Flow Period..... Minutes 60 (E) 218 P.S.I. to (F) 377 P.S.I.
Final Closed In Period..... Minutes 90 (G) 476 P.S.I.
Final Hydrostatic Pressure..... (H) 1628 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Co.
DST #2 Lan D-F 3417-3463'
Start Test Date: 2013/11/07
Final Test Date: 2013/11/07

Baumgartner #9
Formation: DST #2 Lan D-F 3417-3463'
Pool: Infield
Job Number: S0403

Baumgartner #9



Diamond Testing

General information Report

General Information

Company Name Trans Pacific Oil Co.

Contact	Bryce Bidleman	Job Number	S0403
Well Name	Baumgartner #9	Representative	Jacob McCallie
Unique Well ID	DST #2 Lan D-F 3417-3463'	Well Operator	Trans Pacific Oil Co.
Surface Location	SEC 25-9S-19W Rooks County	Report Date	2013/11/07
Well License Number		Prepared By	Jacob McCallie
Field	Baumgartner		
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #2 Lan D-F 3417-3463'		
Well Fluid Type	06 Water	Start Test Time	13:13:00
		Final Test Time	21:36:00
Start Test Date	2013/11/07		
Final Test Date	2013/11/07		
Gauge Name	5515		
Gauge Serial Number			

Test Results

RECOVERED:
712' OSMCW 1% O 74% W 25% M

PH: 7
RW: .17 @ 40 degrees F
Chlorides: 62,000 ppm

TOOL SAMPLE:
1% O 79% W 20% M



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: baum9dst3

TIME ON: 11-8 19:15
TIME OFF: 11-9 03:26

Company Trans Pacific Oil Co. Lease & Well No. Baumgartner #9
Contractor American Eagle Drilling Charge to Trans Pacific Oil Co.
Elevation 2203 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. S0404
Date 11-8-13 Sec. 25 Twp. 9 S Range 19 W County Rooks State KANSAS
Test Approved By Bryce Bidleman Diamond Representative Jacob McCallie

Formation Test No. 3 Interval Tested from 3573 ft. to 3615 ft. Total Depth 3615 ft.

Packer Depth 3568 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 3573 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3561 ft. Recorder Number 8471 Cap. 10,000 P.S.I.

Bottom Recorder Depth (Outside) 3576 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 55 Drill Collar Length 30 ft. I.D. 2 1/4 in.

Weight 9.1 Water Loss 6.0 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in.

Chlorides 2,900 P.P.M. Drill Pipe Length 3517 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number N/A Test Tool Length 26 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out NO Anchor Length 42 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1" Blow- Built to BB in 16 1/2 min WSBB

2nd Open: 1/4" Blow- Built to BB in 23 3/4 min 3" BB

Recovered 124 ft. of GIP

Recovered 340' ft. of CO 100% O GRAVITY: 26 @ 60 degrees F

Recovered 62 ft. of SLWCOCM 18% O 1% W 81% M

Recovered 402 ft. of TOTAL FLUID

Recovered _____ ft. of _____ Price Job _____

Recovered _____ ft. of _____ Other Charges _____

Remarks: _____ Insurance _____

Diesel in Bucket

Tool Sample: 83% O 2% W 15% M Total _____

Time Set Packer(s) 11-8 9:03 PM ^{A.M.}/_{P.M.} Time Started Off Bottom 11-9 1:18 AM ^{A.M.}/_{P.M.} Maximum Temperature 102

Initial Hydrostatic Pressure..... (A) 1671 P.S.I.

Initial Flow Period..... Minutes 30 (B) 27 P.S.I. to (C) 68 P.S.I.

Initial Closed In Period..... Minutes 75 (D) 1038 P.S.I.

Final Flow Period..... Minutes 60 (E) 73 P.S.I. to (F) 136 P.S.I.

Final Closed In Period..... Minutes 90 (G) 1036 P.S.I.

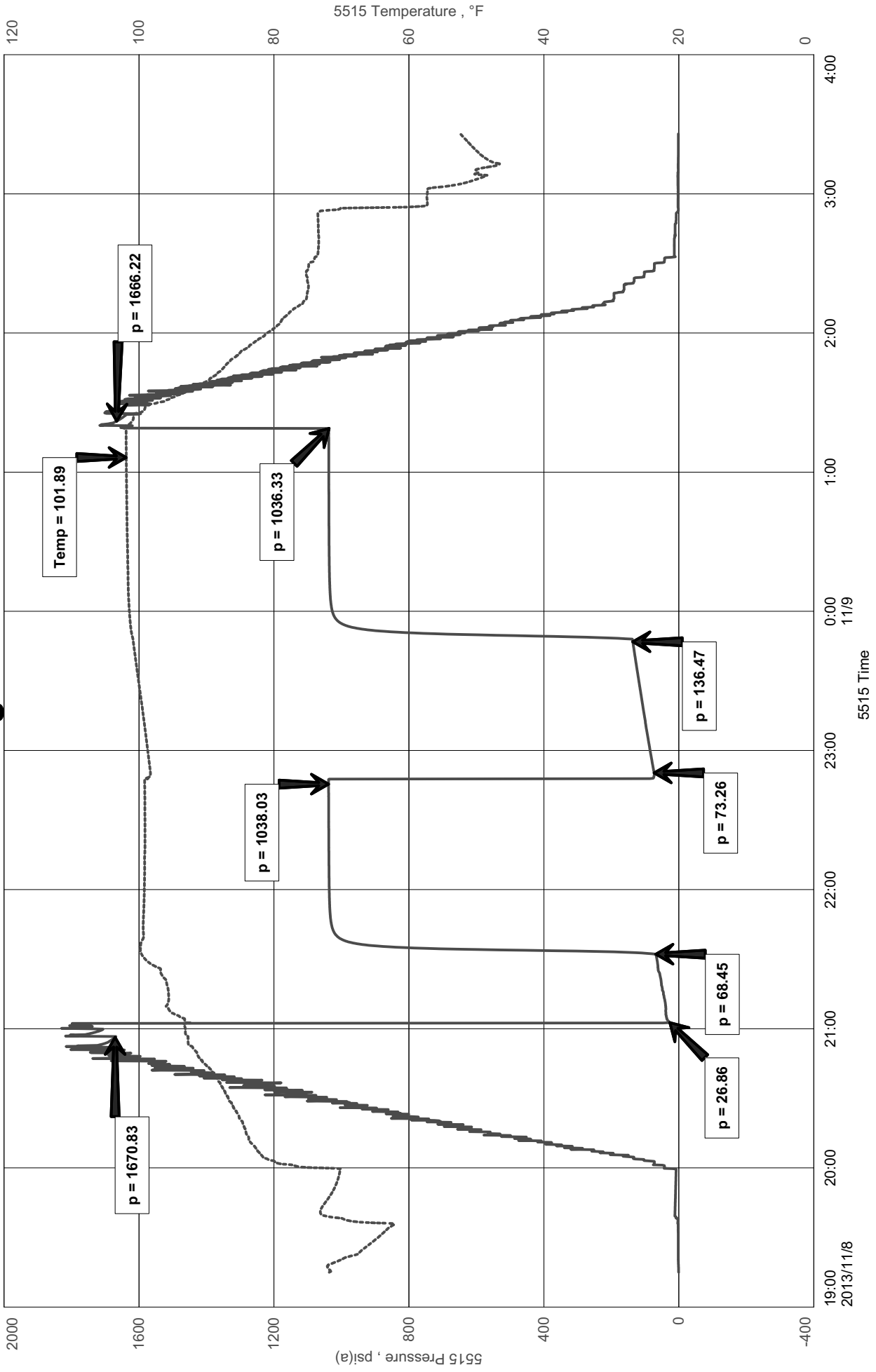
Final Hydrostatic Pressure..... (H) 1666 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Co.
DST #3 Arbuckle 3573-3615'
Start Test Date: 2013/11/08
Final Test Date: 2013/11/09

Baumgartner #9
Formation: DST #3 Arbuckle 3573-3615'
Pool: Infield
Job Number: S0404

Baumgartner #9



Diamond Testing

General information Report

General Information

Company Name Trans Pacific Oil Co.

Contact	Bryce Bidleman	Job Number	S0404
Well Name	Baumgartner #9	Representative	Jacob McCallie
Unique Well ID	DST #3 Arbuckle 3573-3615'	Well Operator	Trans Pacific Oil Co.
Surface Location	SEC 25-9S-19W Rooks County	Report Date	2013/11/08
Well License Number		Prepared By	Jacob McCallie
Field	Baumgartner		
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #3 Arbuckle 3573-3615'		
Well Fluid Type	01 Oil	Start Test Time	19:15:00
		Final Test Time	03:26:00
Start Test Date	2013/11/08		
Final Test Date	2013/11/09		
Gauge Name	5515		
Gauge Serial Number			

Test Results

RECOVERED:

124'	GIP			
340'	CO	100% O		GRAVITY: 26 @ 60 degrees F
62'	SLWCOCM	18% O	1% W	81% M
402'	TOTAL FLUID			

TOOL SAMPLE:

83% O 2% W 15% M

ALLIED OIL & GAS SERVICES, LLC 054820

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>11-2-13</u>	SEC. <u>25</u>	TWP. <u>9</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00pm</u>	JOB FINISH <u>4:50pm</u>
<u>Baurgartner</u>	WELL# <u>9</u>	LOCATION <u>Plainville KS 4W</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>		
LEASE		OLD OR NEW (Circle one) <u>1/2 N W into</u>					

CONTRACTOR <u>American Eagle #2</u>	OWNER
TYPE OF JOB <u>surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>222</u>
CASING SIZE <u>8 7/8 23'</u>	DEPTH <u>222</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>15'</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13661</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Robert Y</u>	
# <u>417</u> HELPER <u>Woody O</u>	
BULK TRUCK	
# <u>410</u> DRIVER <u>Joe G</u>	
BULK TRUCK	
# DRIVER	
COMMON <u>160</u>	@ <u>17.90</u> <u>2864.00</u>
POZMIX	@
GEL <u>3</u>	@ <u>23.46</u> <u>70.20</u>
CHLORIDE <u>6</u>	@ <u>64.00</u> <u>384.00</u>
ASC	@
HANDLING <u>173.51</u>	@ <u>2.48</u> <u>430.31</u>
MILEAGE <u>229.39</u>	@ <u>2.60</u> <u>596.41</u>
TOTAL <u>4344.92</u>	

REMARKS:
can 5pts of 8 7/8 23' csg receive
circulation mix 160 com 32cc 29gel
displace 13661 of water what in
cement did circulate to surface
Thank you!!

CHARGE TO: Texas Pacific
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB	<u>222</u>
PUMP TRUCK CHARGE	<u>1512.25</u>
EXTRA FOOTAGE	@
MILEAGE <u>29 HVMT</u>	@ <u>7.70</u> <u>223.30</u>
MANIFOLD <u>29 HVMT</u>	@ <u>4.40</u> <u>127.60</u>
TOTAL <u>1863.15</u>	

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
TOTAL _____	

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
SIGNATURE [Signature]

SALES TAX (If Any) _____
TOTAL CHARGES 6209.07
DISCOUNT 1241.61 IF PAID IN 30 DAYS
net \$ 4966.46



BY: _____

JOB LOG

SWIFT Services, Inc.

DATE 11-9-13 PAGE NO.

CUSTOMER Trans Pac WELL NO. 9 LEASE Baumgartner JOB TYPE 5 1/2 long string TICKET NO. 25233

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							on location
								TD 3615 SS 12
								TP 3613 Insert 360'
								PL NP 49 1522' 5 1/2 x 14#
								centralizers 0.1, 2.3, 5, 7, 9, 11, 48, 50
								Basket @, 49
	1700							Start Pipe
	1900							Break Circulation
	1020						600	Drop Ball set Packer Shoe
	1935		7					plug BH 30 sks
	1940	5	12				300	Start Mud flush
		5	20				300	Start KLL flush
	1945	5	35				200	Start Cement 145 sks EA-2
	2000							Drop Plug
								wash out Pump + Lines
	2002	6.5						Start Displacement
	2015	6.5	87.8				700 / 1500	1 and Plug
								Release Dry
								Wash up Back up
	2100							Job complete
								Thank You
								Josh, Brian, Rob

RECEIVED

NOV 13 2013

BY:-----

JOB LOG

SWIFT Services, Inc.

DATE 11-20-13 PAGE NO. 1

CUSTOMER Trans Pacific Oil Co WELL NO. #9 LEASE Baumgartner JOB TYPE Port Collar TICKET NO. 25169

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1050							on loc setup trks
								2 7/8" x 5 1/2" P.C. @ 1522'
	1120							Test Csg to 1000 Psi
	1125	1.5				200		Open PC Taking rate & check for blow
	1130	3	0			400		Start 125 sks SMD cement
	1148	3.5	55			400		circ Cement / raise weight
	1149	3.5	60/0			400		End Cement / start Displacement
	1152		8			500		Displaced
	1155					1000		Close P.C, Test Csg to 1000 Psi
	1203	3	0			200		Run 5jts Reverse out
	1208		15					Hole Clean
								125 sks SMD circ 20 sks To pit
								Thank you
								Nick, David F. & Rob

RECEIVED
NOV 25 2013

BY:



Baumgartner 9

Drilling Report

API: 15-163-24159

KB: 2203

STR: 25-9S-19W

State: KS

Log Tops:

Anhydrite	1557' (+ 646) flat
Topeka	3123' (- 920) -2'
Heebner	3331' (-1128) -3'
Toronto	3352' (-1149) -1'
Lansing	3373' (-1170) -3'
Stark	3554' (-1351) -2'
BKC	3589' (-1386) flat
Arbuckle	3611' (-1408) +1'
RTD	3615' (-1412)

TRANS PACIFIC OIL CORPORATION

TRANS PACIFIC OIL



API # 15-163-24159

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

Geologist on Well Alex Chapin
 LEASE Baumgartner #9
 FIELD Baumgartner
 LOCATION 3795 FSL & 2310 FEL
 SEC 25 TWSP 9S RGE 19W
 COUNTY Rooks STATE Kansas
 CONTRACTOR American Eagle Rig #2
 SPUD 11/4/13 COMP 11/9/13
 RTD 3615' (-1412) LTD 3618' (-1415)
 MUD UP 3100 TYPE MUD CHEMICAL

SAMPLES SAVED FROM 3100 TO RTD
 DRILLING TIME KEPT FROM 3000 TO RTD
 SAMPLES EXAMINED FROM 3100 TO RTD
 GEOLOGICAL SUPERVISION FROM 2900
 REFERENCE WELL Baumgartner #5 NE SW NE 25-9s-19w

ELEVATIONS

KB 2203
 DF _____
 GL 2196

Measurements Are All From Kelly Bushing

CASING

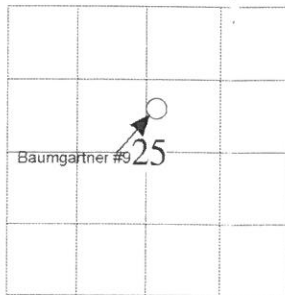
CONDUCTOR _____
 SURFACE 8- 5/8" @221'
 PRODUCTION 5-1/2" @3613'

ELECTRICAL SURVEYS

DIL, DUCP, MICRO

PIONEER

Formation	Sample Tops	E-log Tops	Struct Pos.
Anhydrite	1549' (+654)	1557' (+646)	flat
Heebner	3330' (-1127)	3331' (-1128)	-3
Toronto	3353' (-1150)	3352' (-1149)	-1
Lasning	3471' (-1168)	3373' (-1170)	-3
Stark	3552' (-1349)	3554' (-1351)	-2
BKC	3587' (-1382)	3589' (-1386)	flat
Arbuckle	3612' (-1409)	3611' (-1408)	+1
RTD	3615' (-1412)		
LTD		3618' (-1415)	



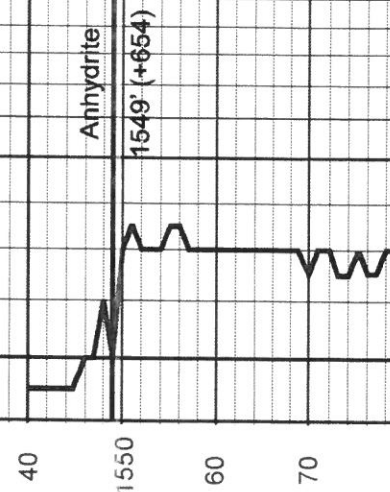
REMARKS Due to our structural position to our reference well and a promising drill stem test in the Arbuckle, it was decide to set production casing and attempt to produce the Baumgartner #9

LEGEND

- Dolomite
- Chert
- Cherty LS
- Carb Sh
- Shale
- Limestone
- Sandstone
- Anhydrite

DRILLING TIME IN MINUTES PER FOOT
Rate of Penetration Decreases ↑

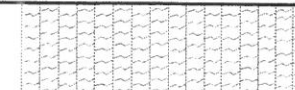
1.0 5 10 20

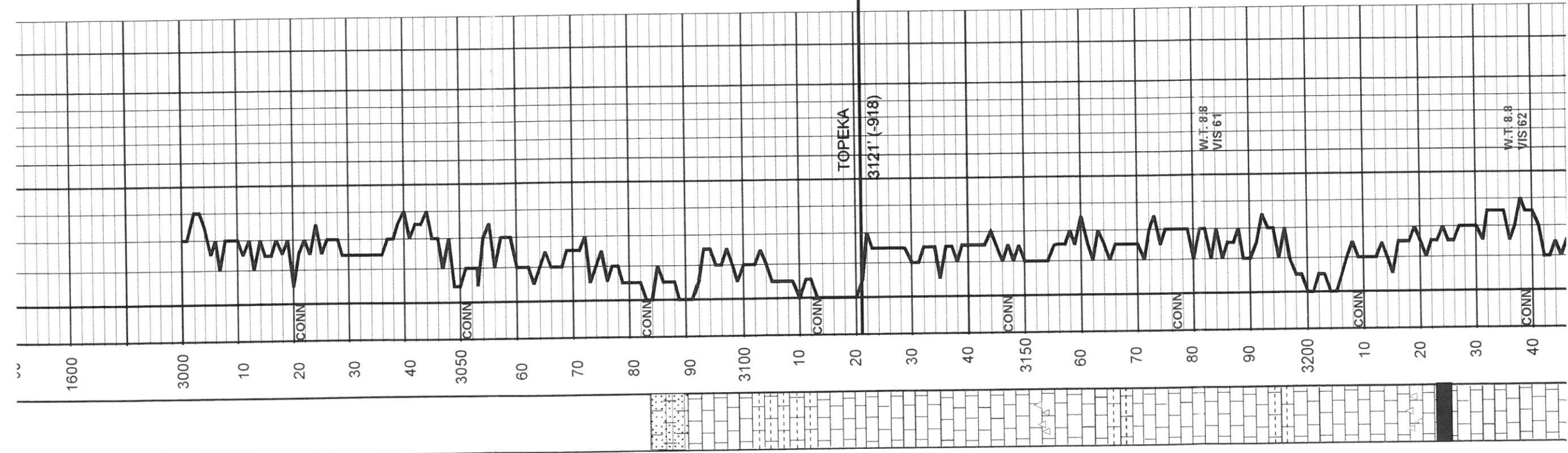


REMARKS

DEPTH

LITHOLOGY





-Lm, gry, blk, fxin
-Sd, fgr, qtz, cal conc

-AA
-Lm, tn-gry, vfxln, foss, hrd
-Sh, blk

-Lm, tn-gry, fxin, fintxln \emptyset , foss

-Lm, AA

-Lm, tn-gry, vxln, foss, hrd, plty

-Lm, wht-gry, chky, blk, vfxl

-Lm, AA
-Cht, wht-tn

-Lm, wht-gry, hrd, blk, intxln \emptyset ,
v/sso, sli oo \emptyset , vfxln

-Sh, gry-blk

-Lm, wht-tn, foss, intmldc \emptyset , sli stn

-Lm, AA

-Lm, AA

-Sh, AA

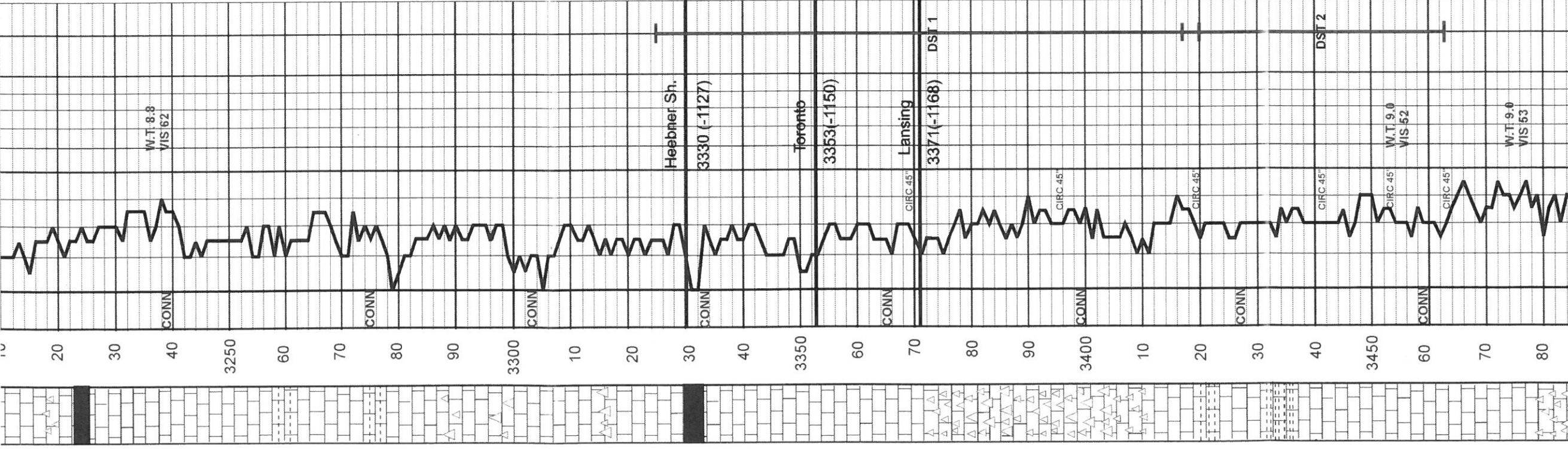
-Lm, gry-tn, fxin-mxln, intxln \emptyset
-Cht, tn

-Lm, AA

-Sh, blk, carb

-Lm, wht-tn, foss, intmldc \emptyset , fxin,
inxln \emptyset , sli stn

-Lm, wht, blk, chky, vfxln, foss



-Lm, gry-tn, fxln-mxln, intxn∅
 -Cht, tn

-Lm, AA
 -Sh, blk, carb

-Lm, wht-tn, foss, intmldc∅ fxln,
 inxln∅, sli stn

-Lm, wht, blk, chky, vfxln, foss

-Lm, AA

-Lm, AA
 -Sh, gry

-Lm, wht-tn-gry, fxln-mxln, intxn∅
 foss

-Lm, tn-gry, fxl, intxn∅, v sli vugs,
 v/so, odor, foss

-Cht, brn

-Lm, wht-tn, fxln, intxn∅, v/so,
 vugy, odor, foss, sptd stn

-Lm, wht-tn, fxln, intxn∅, v/so,
 vugs, sli odor, foss, sptd stn

-Lm, tn-gry, v/so, intxn∅, PP∅,
 sli odor

-Lm, tn-gry, vfxln, no odor, NS

-Sh, blk, carb, lam

-Lm, tn-wht, hrd, fxln, intxn∅,
 v/so, sli odor, sli stn

-Lm, wht-tn, intxn∅, vugy, sso,
 suc, odor stn, foss

-Lm, wht-tn, intxn∅, sli vugy,
 v/so, stn

-Cht, crm-tn

-Lm, wht-tn, fxln-mxln, intxn∅,
 vugy∅, foss, so, fo, odor, oo∅

-Lm, wht-tn, intxn∅, vfxl-fxln,
 foss, sli oo, v/so

-Cht, wht-tn

-Lm, tn-wht, vfxln, hrd, foss,
 sli oo, no odor, NS

-Cht, tn-crm

-Lm, gry, vfxln, hrd, sli odor, NS

-Lm, wht-gry, vfxln-fxln, foss, oo,
 suc, NS

-Lm, tn-gry, intxn∅, vfxln, sli stn,
 sli odor

Sh, gry

-Lm, tn-wht, intxn∅, gd odor, stn,
 vfxln, v/so

-Lm, wht-tn, fxln, intxn∅, sli odor,
 sli stn, dead oil, v/so

-Lm, wht, fxln, intxn∅, sli stn,
 v/so, sli odor, chky

-Lm, wht, fxln, intxn∅, foss, stn,
 v/so, sli odor

DST #1 3325-3420
 30-75-60-90
 REC: 30'O SPKD M, 62'SLI
 WCM(2% O), 62'HWCM
 SIP: 302-258#
 FP: 57-97/94-123#

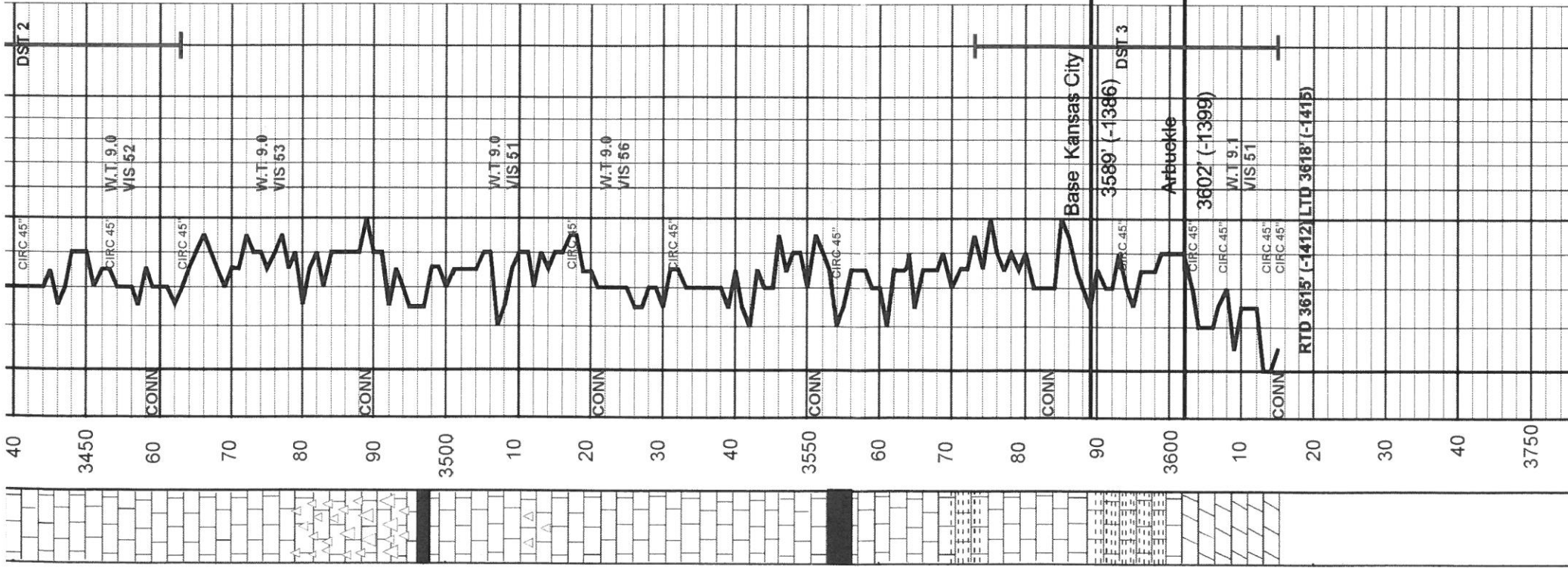
15" wht-tn, intxn∅, mxln-fxln, sli
 vug, sso, suc, foss, stnd
 30" wht-tn, intxn∅, fxln, foss, sso,
 stn
 45" wht-tn, intxn∅, sso, ppgr, stn,
 suc, fxln

15" wht-tn, sft, intxn∅, fxln, sso,
 sli odor, stnd
 30" wht-tn, intxn∅, sli oo, v/so,
 gd odor, fxln, stnd
 45" wht-tn, intxn∅, sli oo, sso, gd
 odor, vugy, stnd

15" wht-tn, vfxln-mxln, intxn∅,
 sso, v/sli odor, foss, blk, chky
 30" wht-tn, vfxln, intxn∅, v/so,
 v/sli odor, foss
 45" wht-tn, vfxl, v/so, intxn∅, no
 odor

DST #2 3417-3463
 30-75-60-90
 REC: 712'O SPKD MCW
 (1% O)
 SIP: 479-476#
 FP: 45-215/218-377#

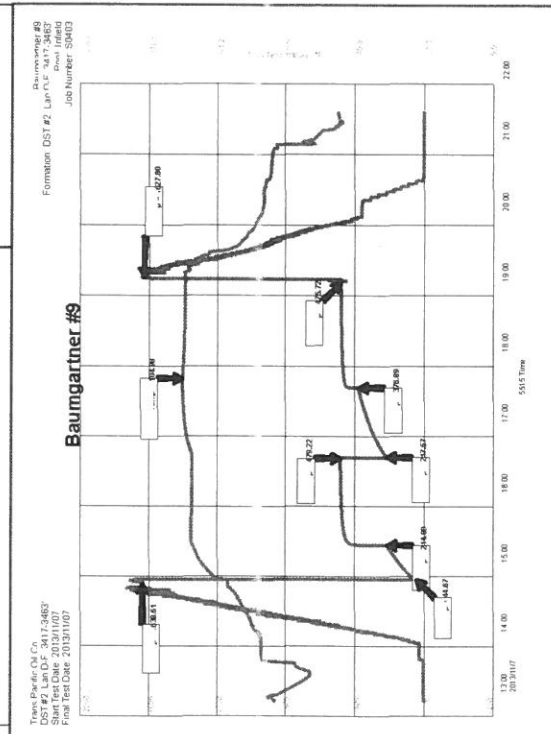
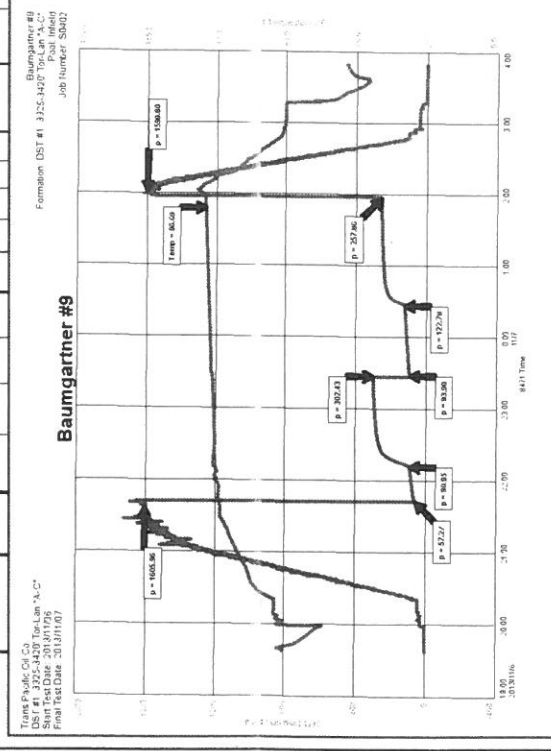
15" wht-gry, fxln, intxn∅, vug, suc,
 fo, so, sli odor
 30" wht-tn, fxln, intxn∅, vugs, 1pc
 fo, gd sho, sli odor, foss, v/sli oo,
 45" wht-tn, fxln, intxn∅, sli oo,
 foss, ns
 15" wht-tn, fxln, gd intxn∅, gd
 odor, gso
 30" tn-wht, fxln, gd intxn∅, sli
 odor, gsy, v/so, stnd
 45" wht-tn, fxln-mxln, intxn∅, sli
 vugy, so, gsy, gd odor
 15" Lm, wht-tn, fxln, intxn∅, sso,
 dead oil, gsy, gd odor
 30" wht-tn, fxln, intxn∅, gd odor,
 v/so, stnd
 45" wht-tn, fxln, intxn∅, v/so,
 dead oil, odor, stnd



-Lm, tn-gry, intxlnØ, vfxln, sli stn, sli odor
 -Sh, gry
 -Lm, tn-wht, intxlnØ, gd odor, stn, vfxln, v/sso
 -Lm, wht-tn, fxin, intxln Ø, sli odor, sli stn, dead oil, v/sso
 -Lm, wht, fxin, intxlnØ, sli stn, v/sso, sli odor, chky
 -Lm, wht, fxin, intxlnØ, foss, stn, v/sso, sli odor
 -Cht, brn-tn
 -Lm, wht-tn, vfxln, intxlnØ, odor, -Cht, crm, tn
 -Sh, blk, carb
 -Lm, tn-gry, hrd, foss, vfxln, oo, NS
 -Lm, wht-tn, fxin, sli stn, intxln Ø
 -Lm, tn-gry, fxin, oomldcØ, oo, foss, gd odor, gd sfo, sli intxln Ø, vugy
 -Lm, tn-gry, fxin-mxln, oomldcØ, intxln Ø, fo, odor, oo, foss
 -Sh, blk, carb
 -Lm, wht, vfxln, hrd, dnse, NS, -Sh, gry
 -Lm, gry-tn, fxin, intxlnØ, sso, odor, PPØ
 -Lm, wht-tn, vfxln, hrd, NS,
 -Lm, wht-tn, vfxln, NS
 -Dolo, wht, fxin-mxln, vugy, oomldcØ, intxlnØ, gd odor, VGSO, FO

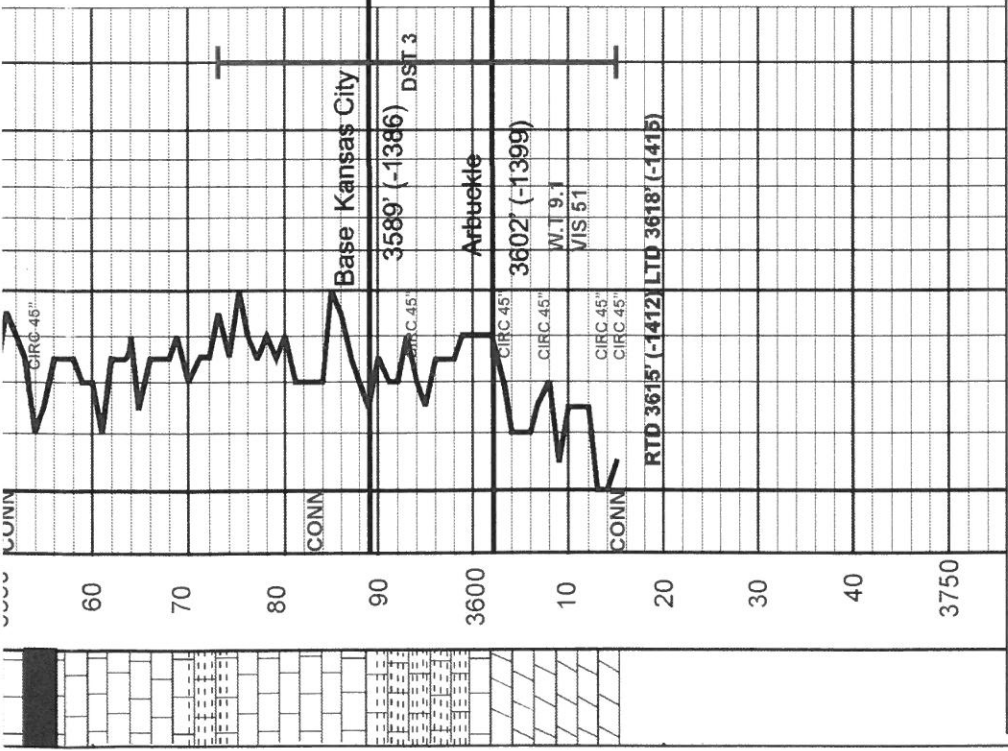
15" Lm, gry-tn, vfxln-fxin, fo, so, sli odor
 30" wht-tn, fxin, intxlnØ, vugs, 1pc fo, gd sho, sli odor, foss, v/sli oo, 45" wht-tn, fxin, intxlnØ, sli oo, foss, ns
 15" wht-tn, fxin, gd intxlnØ, gd odor, gso
 30" tn-wht, fxin, gd intxlnØ, sli odor, gsy, v/sso, stnd
 45" wht-tn, fxin-mxln, intxlnØ, sli vugy, so, gsy, gd odor
 15" Lm, wht-tn, fxon, intxlnØ, sso, dead oil, gsy, gd odor
 30" wht-tn, fxin, intxlnØ, gd odor, v/sso, stnd
 45" wht-tn, fxin, intxlnØ, v/sso, dead oil, odor, stnd
 15" Lm, gry-tn, vfxln-fxin, fossmidcØ, sli oo, foss, v/sso, sli odor
 30" tn-gry, vfxln-fxin, vugyØ, intxlnØ, v/sso, sli odor, foss
 45" gry-tn fxin, mxln-suc-ooØ, v/sso, sli odor, foss,
 no odor, foss
 15" Lm, wht, chky-biky, vfxln, NS, v/sli odor
 30" gry-tn, vfxln-fxin, foss, sli oo, intxlnØ, v/sso, sli stnd
 45" wht-tn, vfxln, blk-chky, NS, no odor, foss
 DST #3 3573-3615
 REC: 340/CLN O, 62/SLI
 WCM (18% O)
 SIP: 1038-1036#
 FP: 27-68/73-136#

15" Lm, tn, fxin, oomldcØ, oo, foss, gd odor, fo, vugy, intxlnØ
 30" tn, fxin, oomldcØ, foss, odor, SO, vugy
 45" tn, vfxln, intxlnØ, NS
 15" Lm, gry-tn, hrd, dnse, vfxln, NS
 30" gry-tn, vfxln, NS
 45" gry-tn, vfxln, NS
 15" Dolo, wht, fxin, vugy, GSO, oomldcØ, gd odor
 30" Dolo, wht, fxin-mxln, suc, intxlnØ, FO, Strong odor,
 45" Dolo, wht, fxin-mxln, vugy, FO, intxlnØ, suc, gd odor



Trans Pacific Oil Co
 DST #1: 1025-1407
 Formation DST #1: 1025-1407
 Final Test Date: 2013/11/07
 Job Number: 58402

Trans Pacific Oil Co
 DST #7: L&M D.F. 3417,3487
 Sheet Test Date: 2013/11/07
 Final Test Date: 2013/11/07
 Job Number: 58402



-Lm, tn-gry, fxln-mxln, oomldcØ, intxnØ, fo, odor, oo, foss
 -Sh, blk, carb

-Lm, wht, vfxln, hrd, dnse, NS,
 -Sh, gry

-Lm, gry-tn, fxln, intxnØ, sso, odor, PPØ

-Lm, wht-tn, vfxln, hrd, NS,
 -Lm, wht-tn, vfxln, NS

-Dolo, wht, fxln-mxln, vugy, oomldcØ, intxnØ, gd odor, VGSO, FO

15" Lm, wht, chky-blky, vfxln, NS, v/sli odc
 30" gry-tn, vfxln-fxln, foss, sli oo, intxnØ, visso, sli std
 45" wht-tn, vfxln, blkly-chky, NS, no odor, foss

DST #3 3573-3615
 30-75-60-90
 REC: 340'CLN O, 62'SLI
 WCM (18% O)
 SIP: 1038-1036#
 FP: 27-68/73-136#

15" Lm, tn, fxln, oomldcØ, oo, foss, gd odor, fo, vugy, intxnØ
 30" tn, fxln, oomldcØ, foss, odor, SO, vugy
 45" tn, vfxln, intxnØ, NS

15" Lm, gry-tn, hrd, dnse, vfxln, NS
 30" gry-tn, vfxln, NS
 45" gry-tn, vfxln, NS

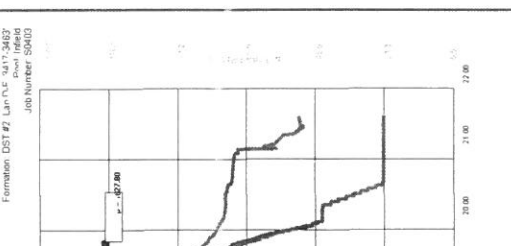
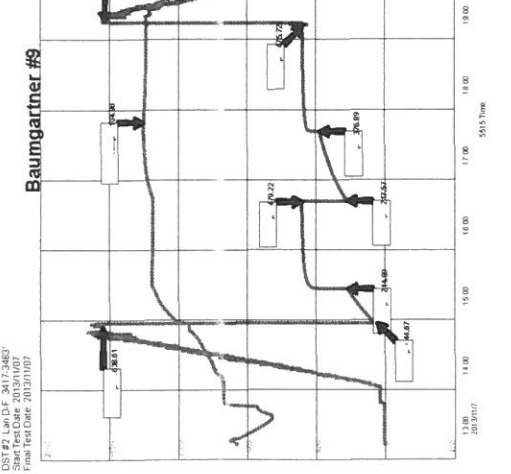
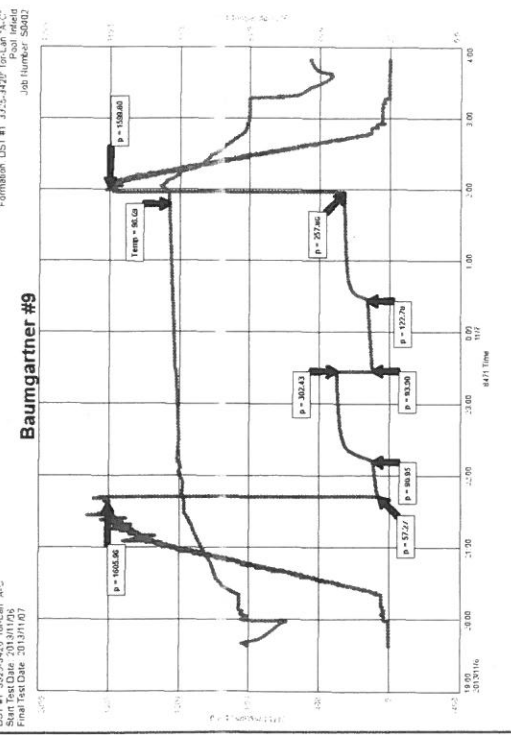
15" Dolo, wht, fxln, vugy, GSO, oomldcØ, gd odor
 30" Dolo, wht, fxln-mxln, suc, intxnØ FO, Strong odor.
 45" Dolo, wht, fxln-mxln, vugy, FO, intxnØ, suc, gd odor

Trans Pacific Oil Co.
 DST #1 3025-3407 Top Lin "A-C"
 Start Test Date: 2013/11/07
 Final Test Date: 2013/11/07

Baumgartner #9
 Formation DST #1 3025-3420 Top Lin "A-C"
 Start Test Date: 2013/11/07
 Final Test Date: 2013/11/07

Trans Pacific Oil Co.
 DST #2 Lin DF 3417-3483
 Start Test Date: 2013/11/07
 Final Test Date: 2013/11/07

Baumgartner #9
 Formation DST #2 Lin DF 3417-3483
 Start Test Date: 2013/11/07
 Final Test Date: 2013/11/07



C:\Documents and Settings\plogan\Documents\3573-3615\3573-3615 Test\Baug\BaugDST13 FHT 08-Nov-13.WF

log

C:\Documents and Settings\plogan\Documents\3573-3615\3573-3615 Test\Baug\BaugDST13 FHT 08-Nov-13.WF

log

Trans Pacific Oil Co.
 DST #3 Arbuckle 3573-3615
 Start Test Date: 2013/11/08
 Final Test Date: 2013/11/09

Baumgartner #9
 Formation: DST #3 Arbuckle 3573-3615
 Pool: Infield
 Job Number: S0404

