



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1189697
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1189697

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Jenetta 3-14
Doc ID	1189697

Tops

Name	Top	Datum
Anhy	1649'	+740
B/Anhy	1689'	+700
Heebner	3759'	-1370
Lansing	3800'	-1411
B/KC	4155'	-1766
Marmaton	4171'	-1782
Ft.Scott	4321'	-1932
Cherokee	4347'	-1958
Mississippian	4420'	-2031

ALLIED OIL & GAS SERVICES, L

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERIAL

DATE <u>11-20-13</u>	SEC. <u>4</u>	TWP. <u>19</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION
LEASE <u>Jenega</u>	WELL# <u>J-14</u>	LOCATION <u>Nesscity west to LRD</u>			
OLD OR NEW (Circle one)		<u>3 1/2 S - Floured - sirds</u>			

CONTRACTOR Duke S OWNER _____
 TYPE OF JOB Surface
 HOLE SIZE 12 3/4 T.D. _____
 CASING SIZE 8 5/8 DEPTH 229.411
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15 FT
 PERFS. _____
 DISPLACEMENT 13.65 bbl Freshwater

CEMENT AMOUNT ORDERED 150 SK
2 1/2 gal
 COMMON 150
 POZMIX _____
 GEL 3
 CHLORIDE 400
 ASC _____

EQUIPMENT
 PUMP TRUCK CEMENTER Josh Isaac
 # 398 HELPER Andy Finde
 BULK TRUCK
 # 610-241 DRIVER Tommy Tijerina
 BULK TRUCK
 # _____ DRIVER _____

HANDLING 162.09
 MILEAGE 7.4 x 14 X
 TOTAL 2,746.54

REMARKS:

Run 8 5/8 casing
Break circulation w/ rig mud
Pump 5 bbl Freshwater
mix 150 sacks class A 3 1/2" 2 1/2 gal
Displace 13.65 bbl Freshwater
Shut in
Cement did concrete
Rig down

SERVICE

DEPTH OF JOB 229
 PUMP TRUCK CHARGE 1872.25
 EXTRA FOOTAGE _____
 MILEAGE HVM 14
 MANIFOLD _____
LVM 14

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1681.65

PLUG & FLOAT EQUIPMENT

TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 5428.10
 DISCOUNT -1085.64 IF PAID IN 30 DAYS
\$ 4342.46

PRINTED NAME X KENNETH M'Guire
 SIGNATURE X Kenneth M'Guire



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 25901

PAGE 1 OF 2

SERVICE LOCATIONS
 1. NESS CITY, KS
 WELL/PROJECT NO. JENETTA 314 NESS
 LEASE COUNTY/PARISH STATE CITY DATE OWNER
 2. TICKET TYPE CONTRACTOR RIG NAME/NO. SHIPPED DELIVERED TO ORDER NO.
 SERVICE SALES DUKE DRILLING RIG 5
 3. WELL TYPE WELL CATEGORY JOB PURPOSE WELL PERMIT NO. WELL LOCATION
 4. OIL DEVELOPMENT 5 1/2 LONGSTRING 325, 1/2 E, S1W10
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #115	20		mil		6.00	120.00
578					Pump CHARGE					1500.00	1500.00
402					CENTRALIZERS	9		EA.		70.00	630.00
403					CEMENT BASKETS	2		EA.		300.00	600.00
404					PORT COLLAR	1		EA.	1612 FT.	2900.00	2900.00
406					LATCH DOWN PLUG & BAFFLE	1		EA.		275.00	275.00
407					INSERT FLOAT SHOE w/FILL	1		EA.		375.00	375.00
281					MUD FLUSH	500		gal		1.35	625.00
221					LIQUID KCL	2		BAR		25.00	50.00
419					ROTATING HEAD RENTAL	1		JOB		200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED 27 NOV 13 TIME SIGNED 2130 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	7275.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	4806.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	12,081.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 6.15%	606.48
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	12,687.98
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 25901

CUSTOMER AMERICAN WARRIOR WELL VENETIA 3-14 DATE 27 NOV 13 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
276						FLOCELE	50	lbs			2 ⁵⁰	125 ⁰⁰
283						SACT	900	lbs			2 ⁰	180 ⁰⁰
284						CAKSEAL	8	bx			35 ⁰⁰	280 ⁰⁰
292						HALAD 322	125	lbs			8 ⁰⁰	1000 ⁰⁰
290						D-AIR	2	bx			42 ⁰⁰	84 ⁰⁰
325						STANDARD CEMENT EA-2	175	bx			14 ⁵⁰	2537 ⁵⁰
581						SERVICE CHARGE					2 ⁰⁰	350 ⁰⁰
582						MILEAGE CHARGE	183.25	TOTAL WEIGHT	20	LOADED MILES	250 ⁰⁰	250 ⁰⁰

CONTINUATION TOTAL 4806⁵⁰



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 25904

PAGE 1 OF

SERVICE LOCATIONS
 1. **NESS CITY, KS.** WELL/PROJECT NO. LEASE **JENETTA 3-14** COUNTY/PARISH **NESS** STATE **KS** CITY **LAIRD, KS** DATE **3 DEC 13** OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR **H/D OILFIELD SERV.** RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **CEMENT PORT COLLAR** WELL PERMIT NO. WELL LOCATION **325, 1/2 E, S INTO**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #115	15		MIL		6.00	90.00
576					Pump CHARGE	1		JOB		1500.00	1500.00
105					PORT COLLAR OPENING TOOL	1		JOB		350.00	350.00
276					FLOCELE	30		lbs		2.50	75.00
290					D-AIR	1		sq ft		42.00	42.00
330					SMD CEMENT	120		SK		18.50	2220.00
581					CEMENT SERVICE CHARGE	175		SK		2.00	350.00
582					MINIMUM DRAYAGE	17390		lbs	130.42 TM	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **3 DEC 13** TIME SIGNED **1415** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4877.00	
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5042.25

NESS TAX 6.15% 105.25

JOB LOG

SWIFT Services, Inc.

DATE 3 DEC 13 PAGE NO.

CUSTOMER
AMERICAN WARRIOR

WELL NO.

LEASE
JENETTA 3-14

JOB TYPE
CEMENT PORT COLLAR

TICKET NO.
25904

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							DN LOCATION
								PORT COLLAR @ 1612
	1310				✓		1000	TEST - HELD
	1312							OPEN PORT COLLAR
	1315	4	66	✓		450		MIX 12DSX SMD
		3	5 1/2	✓		200		DISPLACE CEMENT
								CIRCULATE 2DSX TO FIT
	1333							CLOSE PORT COLLAR - TEST - HELD
	1339							RUN 4575.
	1342	4	19		✓		300	REVERSE CLEAN
	1350							WASH TRUCK
	1415							JOB COMPLETE.
								THANKS # 115
								JASON DAVE JOAN

Geological Report

American Warrior, Inc.

Jenetta #3-14

986' FSL & 1912' FEL

Sec. 14, T19s, R25w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Jenetta #3-14
986' FSL & 1912' FEL
Sec. 14, T19s, R25w
Ness County, Kansas
API # 15-135-25702-00-00

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Kevin Timson

Spud Date: November 20, 2013

Completion Date: November 27, 2013

Elevation 2378' G.L.
2389' K.B.

Directions: From Laird Elevator at the intersection of J Rd and Hwy 96. Go South on J Rd 3 miles to 95 Rd. Go East ½ mile on 95 Rd, and South into location.

Casing: 229' 8 5/8" #23 Surface Casing
4502' 5 ½" #15.5 Production Casing
Port Collar @ 1612'

Samples: 3700' to RTD 10' Wet & Dry

Drilling Time: 3700' to RTD

Electric Logs: Pioneer Energy Services "D. Kerr"
Stacked-Micro

Drillstem Tests: One, Trilobite Testing, Inc. "Chuck Smith"

Problems: No power for trailer, so no gas detector was used.

Formation Tops

Jenetta #3-14

Sec. 14, T19s, R25w

986' FSL & 1912' FEL

Anhydrite	1649' +740
Base	1689' +700
Heebner	3759' -1370
Lansing	3800' -1411
Stark	4051' -1662
Bkc	4155' -1766
Marmaton	4171' -1782
Pawnee	4244' -1855
Fort Scott	4321' -1932
Cherokee	4347' -1958
Mississippian	4420' -2031
RTD	4525' -2136
LTD	4528' -2139

Sample Zone Descriptions

Fort Scott

(4321', -1932): Not Tested

Ls – Sub-crystalline with fair vuggy and fair oomoldic/oolycastic porosity. Scattered very poor stain. No saturation. No odor. No show of free oil.

Warsaw

(4420', -2031): Covered in DST #1

Dolo grey. Sucrosic. Good intercrystalline porosity and good vuggy porosity. Good stain. Good saturation in porosity. Fair show of free oil. Strong odor.

Drill Stem Tests
 Trilobite Testing Inc.
 "Chuck Smith"

DST #1

Warsaw

Interval (4390' – 4450') Anchor Length 60'

IHP - 2184 #

IFP - 45" – BOB in 35 min

28-180 #

ISI - 45" – No Return

1263 #

FFP - 45" – 11" blow

187-244 #

FSIP - 45" – No Return

1236 #

FHP - 2163 #

BHT - 126 ° F

Recovery: 15' OCM (5% Oil)

186' OSM (100% Mud)

313' OSMW (80% Water)

Structural Comparison

	American Warrior, Inc. Jenetta #3-14 Sec. 14, T19s, R25w 986' FSL & 1912' FEL		American Warrior, Inc. Jenetta #2-14 Sec. 14, T19s, R25w 1448' FSL & 2224' FEL		Palomino Petroleum Rebel #1 Sec 14, T19s, R25w 1270' FSL & 960' FWL
Formation					
Heebner	3759' -1370	-4	3760' -1366	-16	3752' -1354
Lansing	3800' -1411	-3	3802' -1408	-15	3794' -1396
Stark	4051' -1662	NA	NA	NA	NA
BKC	4155' -1766	-12	4148' -1754	-23	4141' -1743
Marmaton	4171' -1782	-10	4166' -1772	NA	NA
Pawnee	4244' -1855	-11	4238' -1844	-20	4233' -1835
Fort Scott	4321' -1932	-14	4312' -1918	-25	4305' -1907
Cherokee	4347' -1958	-14	4338' -1944	-26	4330' -1932
Miss	4420' -2031	-11	4414' -2020	+4	4433' -2035

Summary

The location for the Jenetta #3-14 well was found via 3-D seismic survey. The new well ran structurally as expected. One drill stem test was conducted, which did not recover commercial quantities of oil. After all the gathered data had been examined, the decision was made to try to produce from the Mississippian Warsaw and Fort Scott Limestone before converting the Jenetta #3-14 well into a salt water disposal well.

Perforations

Primary: Warsaw 4445'-4448'

Secondary: Fort Scott 4339'-4346'

Salt Water Perfs:

Lansing 'K' 4057'-4067'

Lansing 'L' 4095'-4105'

Platsmouth 3738'-3758'

Respectfully Submitted,

Kevin Timson

American Warrior, Inc.



DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
Garden City, KS 67846

ATTN: Kevin Timson

Jenetta #3-14

14-19s-25w Ness,KS

Start Date: 2013.11.26 @ 09:10:00

End Date: 2013.11.26 @ 17:29:20

Job Ticket #: 55556 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.11.27 @ 10:47:25



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.

14-19s-25w Ness,KS

PO Box 399
Garden City, KS 67846

Jenetta #3-14

Job Ticket: 55556

DST#: 1

ATTN: Kevin Timson

Test Start: 2013.11.26 @ 09:10:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:45:00

Time Test Ended: 17:29:20

Test Type: Conventional Bottom Hole (Initial)

Tester: Chuck Smith

Unit No: 62

Interval: 4390.00 ft (KB) To 4450.00 ft (KB) (TVD)

Reference Elevations: 2389.00 ft (KB)

Total Depth: 4450.00 ft (KB) (TVD)

2378.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 6741

Inside

Press@RunDepth: 244.13 psig @ 4391.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.11.26

End Date:

2013.11.26

Last Calib.:

2013.11.26

Start Time: 09:10:02

End Time:

17:29:19

Time On Btm:

2013.11.26 @ 11:43:50

Time Off Btm:

2013.11.26 @ 14:49:00

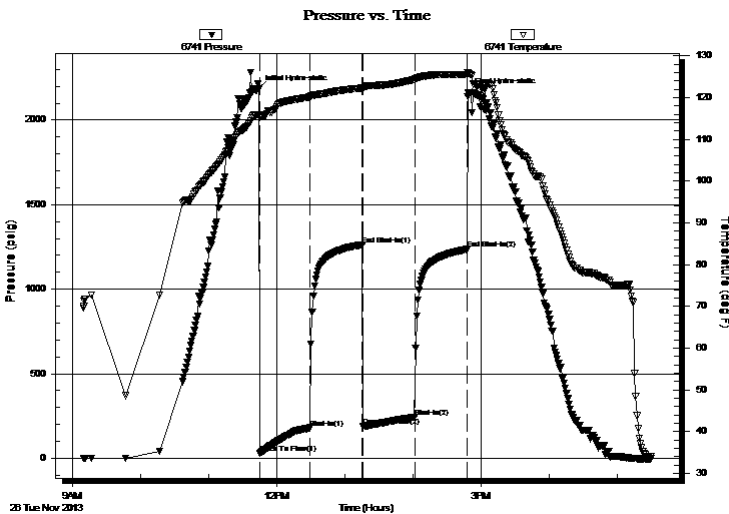
TEST COMMENT: B.O.B. @ 35 min.

No return.

11" Blow .

No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2183.57	115.93	Initial Hydro-static
2	28.01	115.28	Open To Flow (1)
46	179.58	120.13	Shut-In(1)
92	1263.49	122.28	End Shut-In(1)
93	187.42	122.06	Open To Flow (2)
138	244.13	124.31	Shut-In(2)
184	1236.21	125.52	End Shut-In(2)
186	2163.38	125.72	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
313.00	OSMW 20m 80w	1.54
186.00	OSM 100m	2.61
15.00	OCM 5o 95m	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

14-19s-25w Ness,KS

PO Box 399
Garden City, KS 67846

Jenetta #3-14

Job Ticket: 55556

DST#: 1

ATTN: Kevin Timson

Test Start: 2013.11.26 @ 09:10:00

Tool Information

Drill Pipe:	Length: 4079.00 ft	Diameter: 3.80 inches	Volume: 57.22 bbl	Tool Weight:	2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 313.00 ft	Diameter: 2.25 inches	Volume: 1.54 bbl	Weight to Pull Loose:	75000.00 lb
			<u>Total Volume: 58.76 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	29.50 ft			String Weight: Initial	71000.00 lb
Depth to Top Packer:	4390.00 ft			Final	72000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	60.00 ft				
Tool Length:	87.50 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4363.50	
Shut In Tool	5.00			4368.50	
Hydraulic tool	5.00			4373.50	
Jars	5.00			4378.50	
Safety Joint	2.50			4381.00	
Packer	5.00			4386.00	27.50 Bottom Of Top Packer
Packer	4.00			4390.00	
Stubb	1.00			4391.00	
Recorder	0.00	6741	Inside	4391.00	
Recorder	0.00	6751	Outside	4391.00	
Perforations	23.00			4414.00	
Change Over Sub	1.00			4415.00	
Drill Pipe	31.00			4446.00	
Change Over Sub	1.00			4447.00	
Bullnose	3.00			4450.00	60.00 Bottom Packers & Anchor

Total Tool Length: 87.50



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

14-19s-25w Ness,KS

PO Box 399
Garden City, KS 67846

Jenetta #3-14

Job Ticket: 55556

DST#: 1

ATTN: Kevin Timson

Test Start: 2013.11.26 @ 09:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

27000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
313.00	OSMW 20m 80w	1.539
186.00	OSM 100m	2.609
15.00	OCM 5o 95m	0.210

Total Length: 514.00 ft Total Volume: 4.358 bbl

Num Fluid Samples: 0

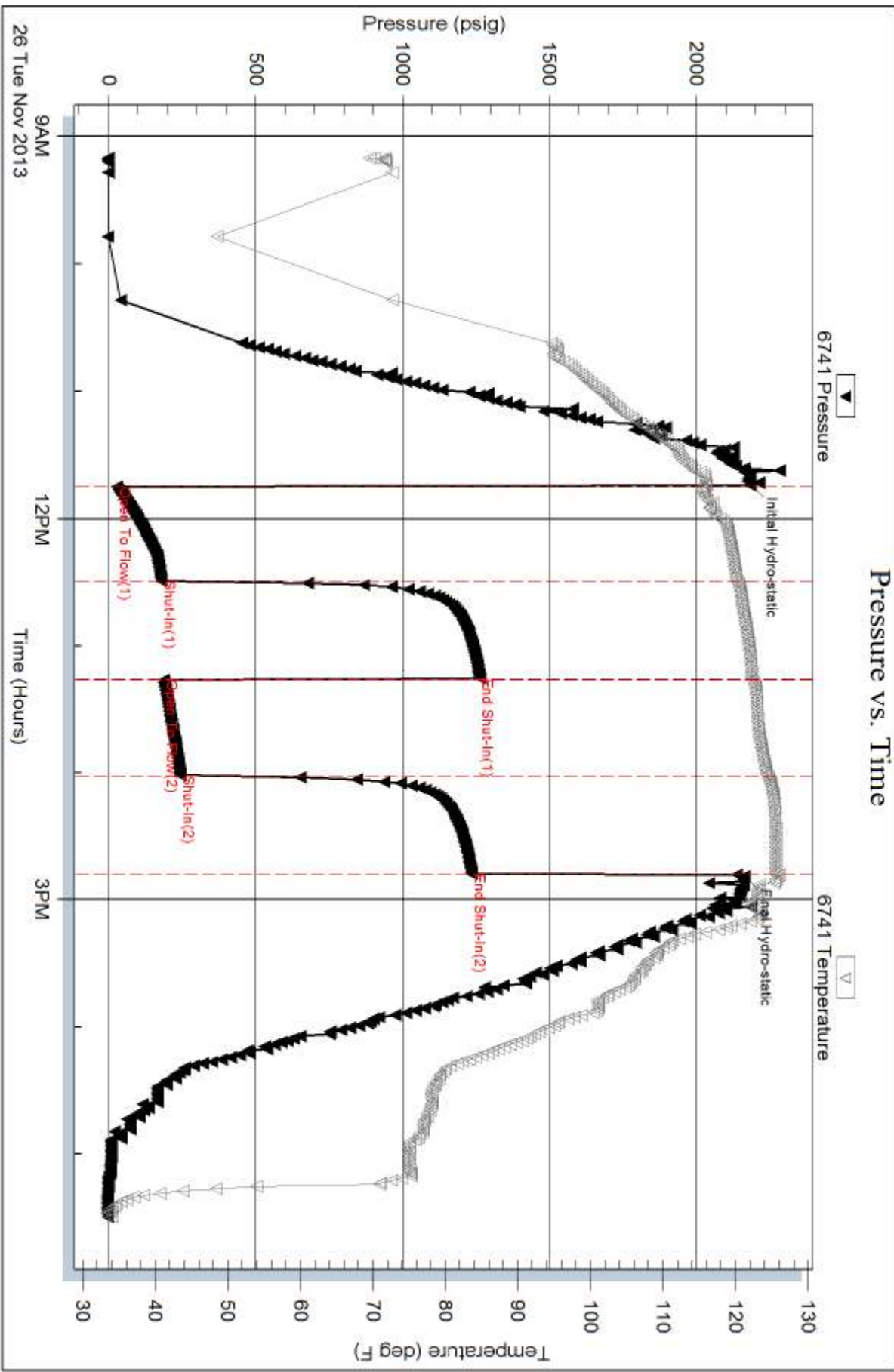
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW: .400 @ 45 Degrees F = 27000 PPM

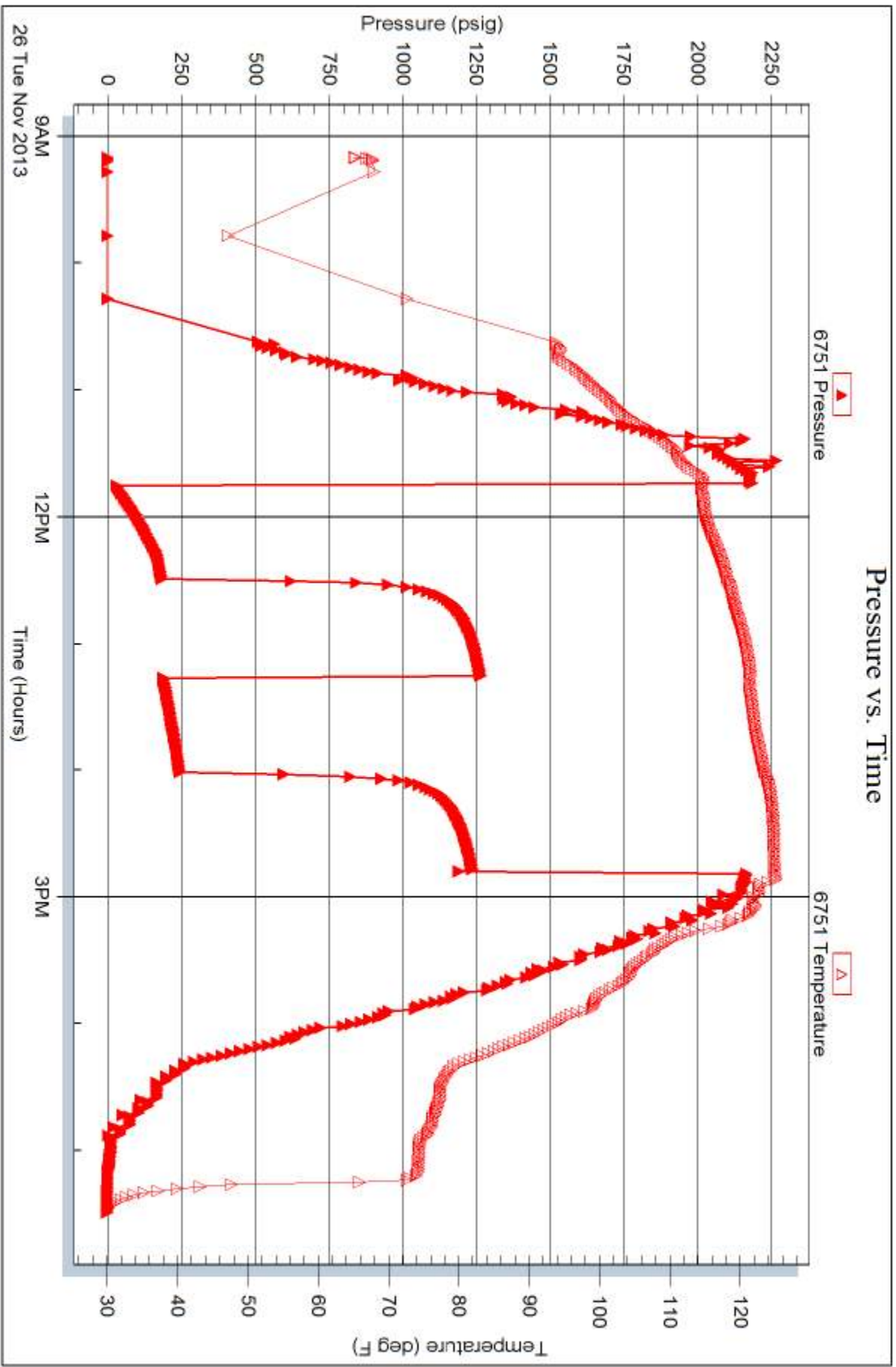


Serial #: 6751

Outside American Warrior, Inc.

Jenetta #3-14

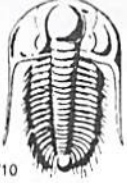
DST Test Number: 1



Triobite Testing, Inc

Ref. No: 55556

Printed: 2013.11.27 @ 10:47:28



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **55556**

Well Name & No. Jenetta #3-14 Test No. 1 Date 11-26-13
 Company American Warriors Inc. Elevation 2389 KB 2378 GL
 Address POB.399 Garden City, KS 67846
 Co. Rep / Geo. Kevin Timson Rig Duke 5
 Location: Sec. 14 Twp. 19s Rge. 25w Co. Ness State Ks

Interval Tested 4390-4450 Zone Tested Mississippian
 Anchor Length 60 Drill Pipe Run 4079 Mud Wt. 9.4
 Top Packer Depth 4386 Drill Collars Run 313 Vis 50
 Bottom Packer Depth 4390 Wt. Pipe Run 0 WL 80
 Total Depth 4450 Chlorides 3500 ppm System LCM 1st
 Blow Description B.O.B. @ 35 min.
No return.
11" Blow.
No return.

Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>15</u>	Feet of <u>OCM</u>	%gas	<u>5</u> %oil	%water <u>95</u>	%mud
Rec <u>186</u>	Feet of <u>OSM</u>	%gas	%oil	%water <u>100</u>	%mud
Rec <u>313</u>	Feet of <u>OSMW</u>	%gas	%oil <u>80</u>	%water <u>20</u>	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud

Rec Total 514 BHT 126 Gravity - API RW .400 @ 45 °F Chlorides 27000 ppm

(A) Initial Hydrostatic <u>2184</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>8:45</u>
(B) First Initial Flow <u>28</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>9:10</u>
(C) First Final Flow <u>180</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>11:45</u>
(D) Initial Shut-In <u>1263</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>14:48</u>
(E) Second Initial Flow <u>187</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>17:29</u>
(F) Second Final Flow <u>244</u>	<input checked="" type="checkbox"/> Mileage <u>102RT</u> <u>158.10</u>	Comments _____
(G) Final Shut-In <u>1236</u>	<input type="checkbox"/> Sampler _____	_____
(H) Final Hydrostatic <u>2163</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>45</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Shut-In <u>45</u>	<input type="checkbox"/> Day Standby _____	Total <u>1733.10</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1733.10</u>	

Approved By _____ Our Representative Chuck Smith

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