



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1190268
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1190268

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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M. Bradford Rine

Consulting Geologist, Licensed and Certified

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Parker Unit #1 - Venture Resources, Inc.
Location: SE-SW-SW-NW, Section 01-11S-18W
License Number: API: 15-051-26646-00-00
Spud Date: December 12, 2013
Surface Coordinates: 430' FWL & 2642' FSL,
of Section
Bottom Hole Vertical Wellbore
Coordinates: Vertical Wellbore
Ground Elevation (ft): 1989 Ft. K.B. Elevation (ft): 1994 Ft.
Logged Interval (ft): 2800 Ft. To: 3531 Ft. Total Depth (ft): RTD 3531 Ft. LTD 3530 Ft.
Formation: Arbuckle at Total Depth
Type of Drilling Fluid: Chemical

Region: Ellis County, Kansas
Drilling Completed: December 20, 2013
Field: Bemis-Shutts
Production Casing Set

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

Operator

Company: Venture Resources, Inc.
Address: 2255 South Wadsworth, Suite #205
Lakewood, Colorado 80227

Geologist

Name: M. Bradford Rine
Company: Consulting Geologist, Kansas Lic. #204, Wyo #189, AAPG Cert. #2647
Address: 100 South Main, Suite #415
Wichita, Kansas 67202

Remarks

Based on sample observations, drill stem test results, and electric log evaluation, it was the decision of the Operator, to set production casing on the "Parker Unit #1", on December 20, 2013.

Respectfully submitted,
M. Bradford Rine, Geologist



	Venture Resources, Inc.			Venture (Well A)		Bankoff (Well B)			
	Parker Unit #1			Parker #4		#3 Ridler (D&A 59')			
	SE-SW-SW-NW			NE-SW-SE-NW		App S2-NW-SW			
	Sec. 01-11S-18W			Sec. 01-11S-18W		Sec. 01-11S-18W			
	KB 1994 Ft.			KB 1917 Ft.		RB 2045 Ft.		Well A	Well B
Formations	Sample	E-Log	Datum	E-Log	Datum	E-Log	Datum	Comparison(s)	
Anhydrite	1270	1273	721	1190	727	1330	715	-6	6
B/Anhydrite	1311	1307	687	1224	693	1363	682	-6	5
Topeka	2955	2956	-962	2871	-954	3021	-976	-8	14
Heebner Sh	3176	3176	-1182	3091	-1174	3242	-1197	-8	15
Toronto	3200	3197	-1203	3118	-1201	3261	-1216	-2	13
Lansing	3220	3218	-1224	3135	-1218	3282	-1237	-6	13
Muncie Creek Sh	3343	3343	-1349	3261	-1344	3408	-1363	-5	14
Stark Sh	3406	3404	-1410	3324	-1407	3470	-1425	-3	15
B/Kansas City	3446	3443	-1449	3362	-1445	3509	-1464	-4	15
Arbuckle	3526	3525	-1531	3453	-1536	3595	-1550	5	19
Total Depth	3531	3530	-1536	3665	-1748	3645	-1600	212	64

Drilling Information

Rig: American Eagle Rig #3
Pump: Emsco D-375 6x14
Drawworks: Emsco GB 260
Collars: 523' 2-1/4 x 6-1/4
Drillpipe: 4-1/2" XH
Toolpusher: Derby Keever

Mud: Mudco (Gary Schmidtberger)

Gas Detector: None

Drill Stem Tests:

Logs:

Water: VRI Water Well (Bemis Fresh Water Well)

Company Representatives:

Office: Todd Smith

Field: John Cearley

Daily Drilling Status

Date:	Operations/Depth/Comments
12-10-13	MIRT, RU @ 0'
12-11-13	RU @ 0'
12-12-13	Spud 4:00 AM, Drilling @ 69'
12-13-13	DFR/Trash Pump @ 610'
12-14-13	CTCH @ 1280'
12-15-13	Drilling @ 1614'
12-16-13	Drilling @ 2376'
12-17-13	Drilling @ 2803'
12-18-13	Drilling @ 3261'
12-19-13	Drilling @ 3510'
12-20-13	Trip to Bottom/bit after logging @ 3531'

Casing Record, Bit Record, Deviation Surveys

CASING:

Conductor:

Surface:

Ran 30 jts 8-5/8" 23# new, set @ 1279 ft. (Swift) Cement with 425 sx SMD. Cement did circulate. Plug down @ 8:30 a.m. 12-14-13.

Production:

BITS:

No.	Size	Make	Model	Depth In	Depth Out	Hours
1	12-1/4	Smith	RR	0	99	1-3/4
2	12-1/4	Smith	RR	99	1280	22-1/2
3	7-7/8	JZ	HA25L	1280	3531	75-1/2

DEVIATION SURVEYS:

Deviation:	Depth:	Deviation:	Depth:
1.00*	726'	1.50*	3531'
0.50*	1280'		

DST #1: 3444-3531 (Arbuckle)

Times: 30-45-30-45

Initial Open: Stg, b.o.b. 1.5 min, wk surface return blow

Final Open: Stg, b.o.b. 3 min, wk surface return blow

Rec: 1260' Total Fluid

315' GWMCO: 30%g 50%o 10%w 10%m

63' SGOCM: 05%g 05%o 90%m

378' GOCM: 20%g 30%o 50%m

441' GMCO: 20%g 65%o 15%m

63' SMCO: 90%o 10%m

(Fluid Sampler: Pr 250#, 1800 ml oil, 100 ml mud, 100 ml water)

IHP: 1776 FHP: 1706

IFP: 117-441 FFP: 432-609

ISIP: 873 FSIP: 813

BHT: 109°F



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Venture Resources Inc

1-11s-18w

2255 S Wadsworth STE 205
Lakewood Co 80227

Packer Unit # 1

Job Ticket: 54776

DST#: 1

ATTN: Brad Rine

Test Start: 2013.12.19 @ 13:43:30

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:57:00

Time Test Ended: 22:48:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Jeff Brown

Unit No: 67

Interval: **3444.00 ft (KB) To 3531.00 ft (KB) (TVD)**

Total Depth: 3531.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1994.00 ft (KB)

1989.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8679

Inside

Press@RunDepth: 608.52 psig @ 3512.00 ft (KB)

Start Date: 2013.12.19

End Date:

2013.12.19

Capacity: 8000.00 psig

Start Time: 13:43:31

End Time:

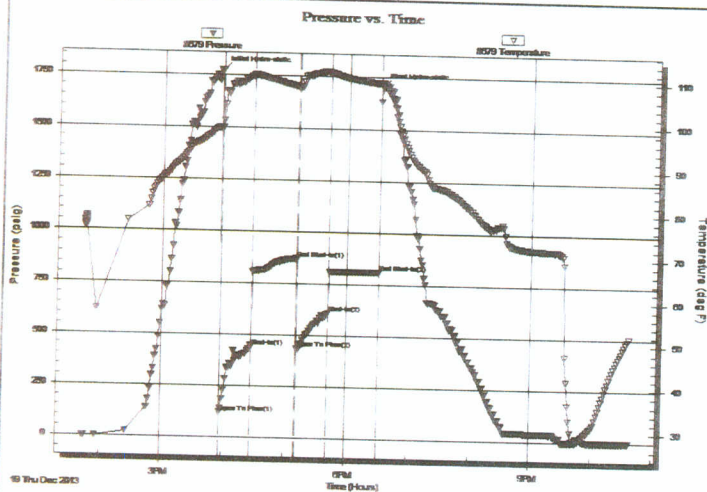
22:37:30

Last Calib.: 2013.12.19

Time On Btm: 2013.12.19 @ 15:56:30

Time Off Btm: 2013.12.19 @ 18:31:30

TEST COMMENT: IFP=Strong blow BOB in 1-3/4 min
IS=Weak surface blow back
FFP=Strong blow BOB in 3 min
FSI=Weak surface blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1775.56	98.99	Initial Hydro-static
1	117.36	98.69	Open To Flow (1)
31	440.60	110.84	Shut-in(1)
75	873.34	108.50	End Shut-in(1)
75	432.01	108.25	Open To Flow (2)
105	608.52	111.72	Shut-in(2)
154	812.54	109.37	End Shut-in(2)
155	1706.13	109.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
315.00	MCGWO 30%G 10%W 10%M 50%O	4.15
63.00	SGOCM 5%G 5%O 90%M	0.88
378.00	HOCGM 20%G 30%O 50%M	5.30
441.00	MCGO 15%M 20%G 65%O	6.19
63.00	MO 10%M 90%O	0.88

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Rock Types

- Anhy
- Bent
- Brec
- Cht
- Clyst

- Black shale
- Congl
- Dol
- Gyp
- Igne

- Lmst
- Meta
- Mrlst
- Salt
- Shale

- Shcol
- Shgy
- Sltst
- Ss
- Till

- Sitysh
- Shlysiltst
- Sandyls

Accessories

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau

- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite

- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

- Sltstrg
- Ssstrg

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst

Other Symbols

OIL SHOW

- Gas show
- Even

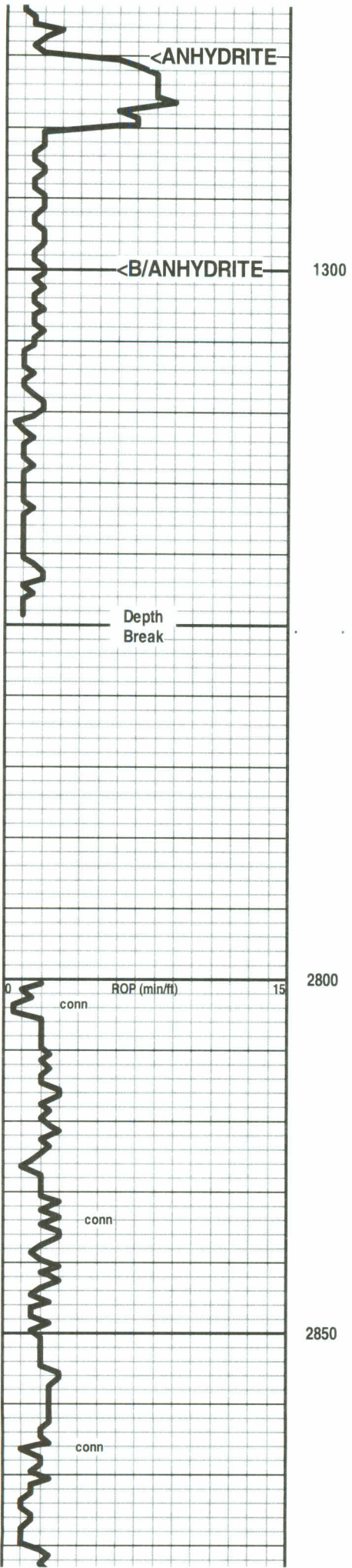
- Spotted
- Trace/ques
- Dead

Gas

INTERVAL

- Core
- Dst

ROP (min/ft) ROP (min/ft)	Depth	Lithology	Geological Descriptions	Remarks
0				
15				
1200	1200			
50	50			



←-----

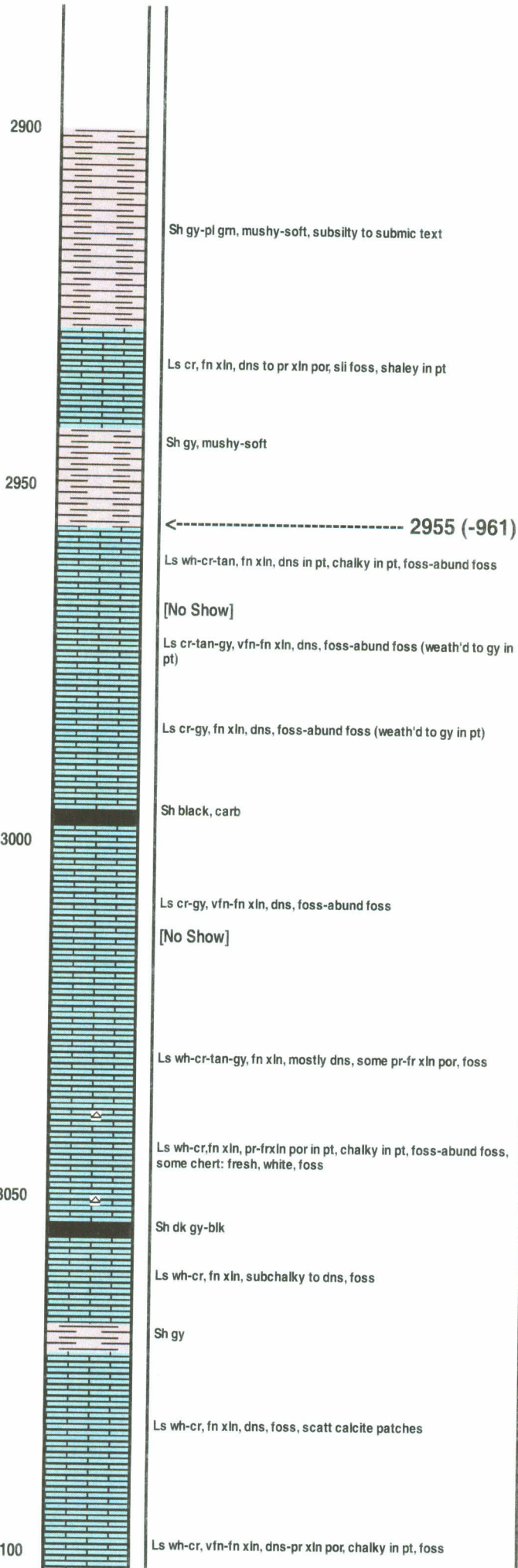
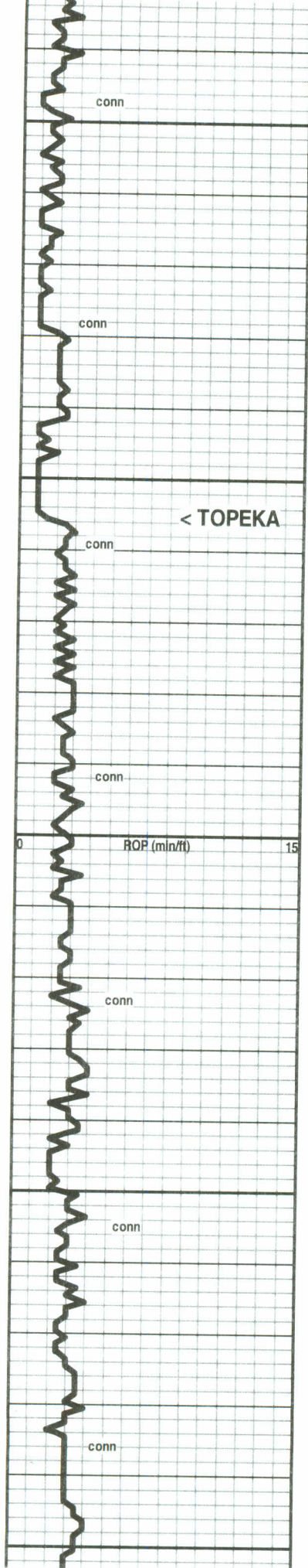
full anhydrite interval not distinguishable with drill time. Will correct to e-logs.

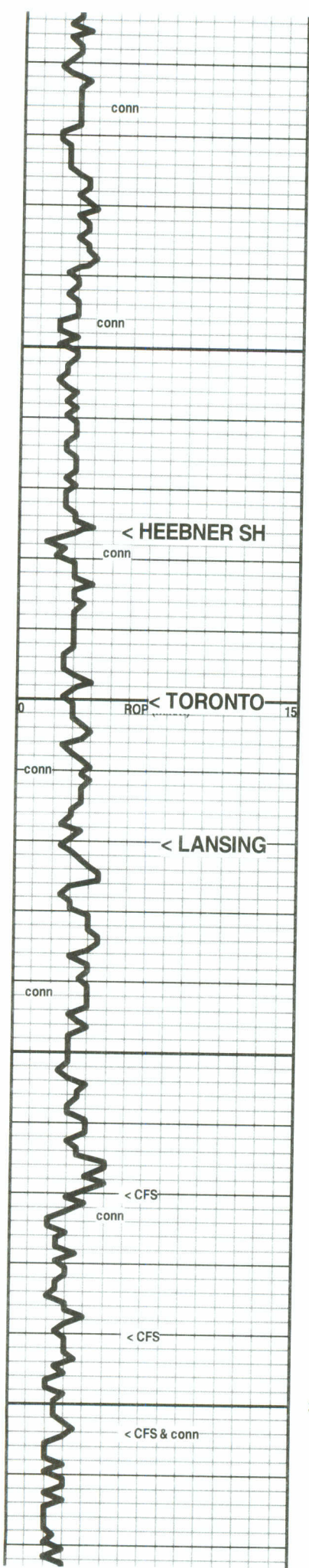
←----- ?

* Displace & Mud up @ 2688 ft.

7:00 AM, December 17, 2013

Mud Check, Drig @ 2819':
 Vis Wt WL LCM PV YP
 60+ 8.7 5.2 6 16 29
 Chl Hd pH Solids
 2700 nil 11.5 2.7



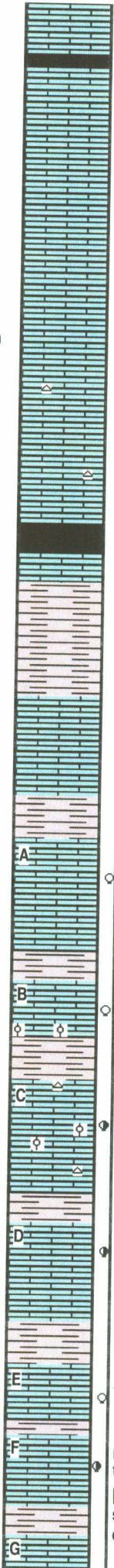


3150

3200

3250

3300



Sh black, carb

Ls cr-gy, vfn-f xln, dns, some subchalky, foss

Ls cr-gy, fn xln, dns, foss (some weth'd to gy)

[No Show]

Ls cr-gy, fn xln, dsu-pr xln por, foss, Rr pcs chert: fresh cr, foss

----- 3176 (-1182)

Sh black, carb (poorly repres in spls)

Sh gy (poorly repres in spls)

----- 3200 (-1206)

Ls cr, fn xln, subchalky in pt, foss

[No Show]

Sh gy

----- 3220 (-1226)

Ls cr-tan-gy, vfn-fn xln, mostly dns, Rr pcs with pr xln por, foss

[No Odor, No fluor, V Rr pcs with spotty stn, NSFO]

Sh gy-gmish gy

Ls cr-gy, vfn-fn xln, mostly dns, some pr xln por, foss (weath'd to gy in pt) some ool pcs, chert: fr, gy, foss

[No Odor, No fluor, Rr pcs with sm patches of brn stn, NSFO]

Ls wh-cr, fn xln, griany text in pt, mod am't pr xln por, scatt fr xln por, scatt pp & vug pores, ool in pt, chert: cr, fresh, ool & foss

[Sli Odor, Scatt Moderate Fluor, Scatt spotty-patchy to Rr even lt brn-brn stn,

Ls wh-cr-pl gy, fn xln, mostly dns, some chalky, scatt isolated vugs, foss

[No Odor, Rr Dull spots of fluor, Rr scatt spotty-patchy lt brn stn, NSFO, some barren vugs]

Sh gy-blk

Ls wh-cr, fn xln, chalky in pt, dns in pt, scatt pr xln por in pt, foss

[No Odor, No fluor, V Rr trace stn, NSFO]

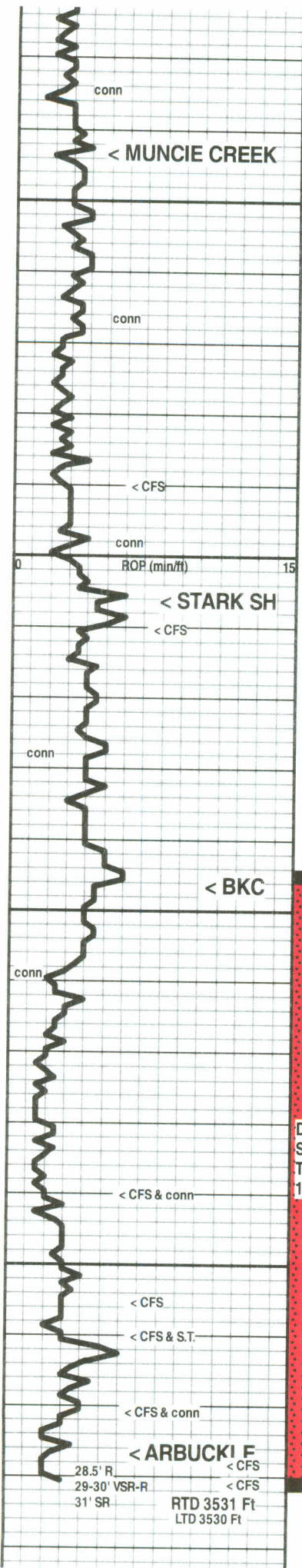
Ls wh-cr, fn xln, dns with scatt pr xln por, scatt pp & vug por, foss

[Fnt Odor, Scatt patches of dull-mod fluor, Some lt stn'g in porosity, some barren, Trace to v sli shows of FO in some pcs]

7:00 AM, December 18, 2013

Mud Check, Drilg @ 3267':

Vis	Wt	WL	LCM	PV	YP
53	9.3	5.8	4	12	20
Chl	Hd	pH	Solids		
2700	Tr	10.5	7.0		



3350

3400

3450

3500



Ls wh-cr-tan, fn xln, chalky in pt, dns in pt, scatt pr xln por, foss
 [No Show]

----- 3343 (-1349)
 Sh black, carb
 Sh gy
 Ls cr-tan, fn xln, dns, foss (some foss weath'd to gy)
 [No Show]

Ls wh-cr-pl gy, fn xln, dns, some subsucr (dolom) pcs, foss in pt
 sh gy
 Ls wh-cr, fn xln, dns in pt, soft & chalky in pt, foss in pt
 [No Odor, No fluor, some chalky pcs with v lt tan stn'a, NSFO]
 Sh gy
 Ls wh-cr, fn xln, subchalky in pt, mostly dns with widely scatt vugs, foss in pt
 [No Odor, V Rr dull fluor, some v lt tan stn in vugs, some barren vugs, Rr trace show of oily/watery film on brk, scatt blk resid stn, NSFO]

----- 3406 (-1412)
 Sh black, carb
 Sh gy-gmish, silty in pt
 Ls wh-cr, fn xln, mostly dns to pr xln por, subchalky in pt, Rr pp pores, foss-abund foss
 [Low % pcs with spots & patches of tan stn, Rr watery film on brk, NSFO]
 Ls wh-cr-tan, vfn-fn xln, mostly dns, some chalky
 Sh black, carb
 Ls cr, fn xln, dns, ool in pt

----- 3446 (-1452)
 Sh gy-gmish
 Ls cr, vfn xln, dns, sli foss
 Abund chert: fresh, cr-tan-pl orange, foss in pt, Shale: gy-red, some Ls in spls
 Abund Chert: Mostly fresh, some sli weath, wh-cr-tan-orange, foss in pt; Shale gy-gmish-red; some Ls in spls, ool
 [Tr of patchy gilson/resid stn, NSFO]
 (3505' cfs washes pinkish)
 Mix of shales, chert & Ls, as above
 (few pcs of subsucr fn xln dol in 3510' cfs)
 [Sli Odor, Rr dull fluor, brn stn in dol with sli show FO, blk gilson stn in weath chert]
 Mix of sdy/dol Ls & Sd & Shale pl grn to blue-grn
 [Scatt brn stn in Sd & Dol & Dol-sd, NSFO]
 Sh epidote grn, subsilty-waxy text-brittle, some yell waxy-sdy shale, some siltstone in spls, pyr in pt, still high % Ls in spls and some fresh chert

----- 3526 (-1532)
 3531' circ spls: Low % dol, cr-tan-gy, fn xln, subsucr, mostly dns, some pr xln por, V Rr vugs, sdy, cherty
 [3528-3531: Mod Odor, Scatt dull fluor, spotty-patchy-even tan-lt brn stn, scatt sli show brn FO 2-pcs with dk sat stn dns pcs-no show]

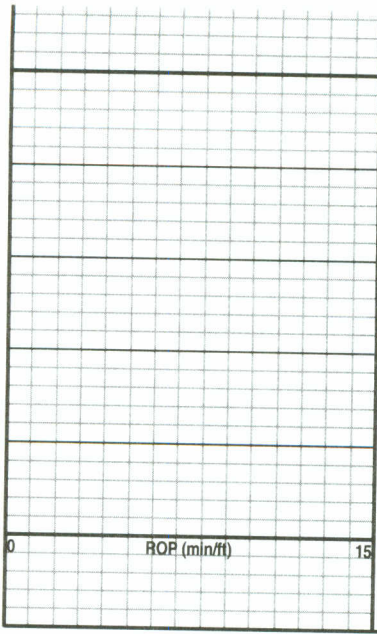
DST #1: 3444-3531 (Arbuckle)
 Times: 30-45-30-45
 Initial Open: Stg, b.o.b. 1.5 min, wk surface return blow
 Final Open: Stg, b.o.b. 3 min, wk surface return blow
 Rec: 1260' Total Fluid
 315' GWCMO: 30%g 50%o 10%w 10%m
 63' SGOCM: 05%g 05%o 90%m
 378' GOCM: 20%g 30%o 50%m
 441' GMCO: 20%g 65%o 15%m
 63' SMCO: 90%o 10%m
 (Fluid Sampler: Pr 250#, 1800 ml oil, 100 ml mud, 100 ml water)
 IHP: 1776 FHP: 1706
 IFP: 117-441 FFP: 432-609
 ISIP: 873 FSIP: 813
 BHT: 109°F

* Short Trip 36 Stands @ 3510' to prepare for later DST!

* Pipe Strap @ 3551 ft. = 1.30 ft short!

7:00 AM, December 19, 2013

Mud Check, CTCH @ 3519':
 Vis Wt WL LCM PV YP
 51 9.2 6.0 5 11 24
 Chl Hd pH Solids
 2900 Tr 10.0 6.3



3550

3600

... 2 psi with an ... and psi to show



Services, Inc.

CHARGE TO: Venture
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 25258

W000 file

PAGE 1 OF 2

1. SERVICE LOCATIONS	WELL/PROJECT NO. <u>1</u>	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
	<u>Hays KS</u>	<u>Parker Unit</u>	<u>Ellis</u>	<u>KS</u>		<u>12-20-13</u>	
2. REFERENCE	TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
	<u>SALES</u>			<u>CT</u>	<u>Location</u>		
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE		WELL PERMIT NO.		
	<u>0.1</u>	<u>Development</u>	<u>5 1/2 long string Dep to Bottom</u>				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS		WELL LOCATION				
			<u>See 1, Tupellis, Risk</u>				

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #112	20	m.			6.00	120.00
579		1			Pump Change Top to Bottom	1	ea			2000	2000.00
221		1			Liquids KTL	2	gal			25.00	50.00
281		1			Mud Flush	500	gal			1.25	625.00
290		1			Dr Air	4	gal			42.00	168.00
402		1			Centralizer	7	ea			70.00	490.00
403		1			Leament Basket	2	ea			300.00	600.00
405		1			Formation Packer Shoe	1	ea			1650.00	1650.00
406		1			Latch Down Plug + Bechle	1	ea			275.00	275.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 12-20-13 TIME SIGNED 1400 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560

785-798-2300

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	WE UNDERSTOOD AND MET YOUR NEEDS?	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	ARE YOU SATISFIED WITH OUR SERVICE?	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	ARE YOU SATISFIED WITH OUR SERVICE?	
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
SUBTOTAL				15,626.00				
TAX				76.50				
TOTAL				16,391.28				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR W000 APPROVAL W000

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 25258

CUSTOMER Venture

WELL Parker Unit 1

DATE 12-20-13

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				DATE	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	UM	QTY.	UM				
330		2				Swift Multi Density	400	SKS			18.50	7400.00		
226		2				Close	100	Lbs			2.50	250.00		
581		2				SERVICE CHARGE					2.00	800.00		
583		2				MILEAGE CHARGE					1.00	1198.00		
							TOTAL WEIGHT	39940	LOADED MILES	60	CUBIC FEET	400	TON MILES	1198

CONTINUATION TOTAL

9648.00

JOB LOG

SWIFT Services, Inc.

DATE 12-2013 PAGE NO.

CUSTOMER Venture WELL NO. 1 LEASE Parker unit JOB TYPE 5 1/2 long string TICKET NO. 25258

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							on location
								TD 3531 SJ 42
								TP 3528 Insert 3486
								Centralizers 1,3,5,7,9,11,13
								Baskets 2,12
	1640							Start Pipe
	1830							Break Circulation
	1850							Drop Ball set Packer Shoe
	1910							Plug AH 30 sks
	1915	5	12		✓	200		Start Mud Flush
			20		✓	200		Start KCL Flush
		5	110		✓	200		Start Cement 200 sks @ 11.2#/gal
		5	46		✓	200		120 sks @ 12.5#/gal
		5	10		✓	200		50 sks @ 15.5#/gal
	2010							Drop Plug wash out Pump + Lines
	2014	7			✓	200		Start Displacement
		7	75		✓	900		Circulate Cement Circulated 20 sks no pit
	2030		85		✓	1000/1500		Land Plug Release Dry
								wash up Rack up
								Job complete
								Thank You
								Just, Brian, Rob



CHARGE TO: Venture Resources
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 25582
 Drill file

PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Ness City 1K5* WELLS/PROJECT NO. #1 LEASE Parker Unit COUNTY/PARISH Ellis STATE KS CITY Hogs DATE 12-14-13 OWNER
 2. TICKET TYPE CONTRACTOR American Eagle RIG NAME/NO. #1 SHIPPED VIA CT DELIVERED TO Location ORDER NO.
 3. WELLS TYPE OIL WELLS CATEGORY Development JOB PURPOSE Cement Longstring 8 5/8" surface WELLS PERMIT NO. WELL LOCATION 1-115-18 W

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					Tk # 113			30	mi		6.00	180.00
576 0					Pump Charge - Deep Surface	1	job				1500.00	1500.00
402					Centralizer	8 5/8	in	3	ea		80.00	240.00
403					Cement Basket	8 5/8	in	1	ea		400.00	400.00
410					Top Plug	8 5/8	in	1	ea		140.00	140.00
412					Baffle Plate	8 5/8	in	1	ea		125.00	125.00
194					Plug Container Rental	8 5/8	in	1	ea		250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *12-14-13* TIME SIGNED *0200* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					#1	2835.00
WE UNDERSTOOD AND MET YOUR NEEDS?					42	11,116.26
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?						
TOTAL						14,626.40

SWIFT OPERATOR *David Huehn* APPROVAL *[Signature]*
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 25582

CUSTOMER: Venture Resources
WELL: Parker Unit # 1
DATE: 12-14-13
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M				
330		1				SMD Cement			425	SKS	18	50	7862	50
276		1				Fibrec	1/4	lb	100	lbs	2	50	250	00
290		1				D-Air			5	gal	42	00	210	00
281		1				Mud Flush			500	gal	1	25	625	00
221		1				Liquid HCL			2	gal	25	00	50	00
581		1				SERVICE CHARGE			425		2	00	850	00
583		1				MILEAGE TOTAL WEIGHT CHARGE			60		1	00	1268	76
						LOADED MILES			1248.76					
						CUBIC FEET								
						TON MILES								

CONTINUATION TOTAL 11,116.26

JOB LOG

SWIFT Services, Inc.

DATE 12-14-13 PAGE NO. 1

CUSTOMER Venture Resources

WELL NO. #1

LEASE Parker Unit

JOB TYPE Cement 8 5/8" Longstring Surface TICKET NO. 25582

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							on Location
								TD - 1280 TP - 1278
								SJ - 40.38" #1 8 5/8" 23"
								Centralizer - #1 #3 #15
								425 sks SMD w 1/4" Floccle
	0455							Start 8 5/8" casing in well
	0640							Break Circulation
	0715	6 3/4	12		✓		200	Pump 500 gal Mud Flush
		6 3/4	20		✓		200	Pump 20 bbl KCL Flush
	0720	5	47		✓		200	mix 100 sks @ 11.8 ppg
		5	55		✓		200	mix 150 sks @ 12.7 ppg
		5	31		✓		350	mix 100 sks @ 13.5 ppg
		5	20		✓		400	mix 75 sks @ 14.5 ppg
								Release Top Plug
								Wash out Pump + Lines
	0805	6 3/4	0		✓		100	Start Displacement
		6 3/4	43		✓		200	Lift PSI
		6 3/4	60		✓		450	Circulate Cement to pit 35 sks
	0820	6 3/4	79.2		✓		600	Land Top Plug
		0	79.2		✓		600	Shut in Valve
								Release PSI - Hold -
								wash up Truck
	0900							Job Complete

Thank You
Dave, John, Isaac