



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1190866
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1190866

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Congdon 12-28
Doc ID	1190866

Tops

Name	Top	Datum
Anhy	1871	+981
B/Anhy	1958'	+894
Heebner	3841'	-989
Lansing	3884'	-1032
B/KC	4407'	-1555
Marmaton	4448'	-1634
Ft.Scott	4515'	-1663
Morrow	4694'	-1842
Mississippian	4722'	-1870

ALLIED OIL & GAS SERVICES, LLC 052408

Federal Tax ID.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS

DATE <u>1/27/14</u>	SEC. <u>28</u>	TWP. <u>17</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 am</u>	JOB FINISH <u>12:00 P.M</u>
LEASE <u>Conadna</u>		WELL # <u>12-28</u>		LOCATION <u>Garden City, KS East on Hwy</u>		COUNTY <u>Finnery</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			156. North on Jennie Bender rd, west into <u>on Rocky rd.</u>				

CONTRACTOR # Duke #1 OWNER American Warrior

TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>1704</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>1704</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1500</u>	MINIMUM
MEAS. LINE	SHOEJOINT <u>4205</u>
CEMENT LEFT IN CSG. <u>42.05 ft</u>	
PERFS.	
DISPLACEMENT <u>106 bbls</u>	

CEMENT
AMOUNT ORDERED 625 SKS Class A 6% Gel, 3% CC, 0.25#/sk Flo-seal. 200 SKS CLASS A 3% CC, 0.25#/sk Flo-seal

COMMON	<u>200 SKS</u>	@	<u>17.90</u>	<u>3580.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>27 SKS</u>	@	<u>64.00</u>	<u>1728.00</u>
ASC		@		
ALC-1A	<u>625 SKS</u>	@	<u>16.50</u>	<u>10312.50</u>
Flo-seal	<u>206 #</u>	@	<u>2.97</u>	<u>611.82</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>932.03 ft³</u>	@	<u>2.48</u>	<u>2311.43</u>
MILEAGE	<u>1971.00 Ton Mile</u>	@	<u>2.60</u>	<u>5124.60</u>
TOTAL				<u>23668.35</u>

REMARKS:

SERVICE

DEPTH OF JOB	<u>1704'</u>		
PUMP TRUCK CHARGE	<u>1</u>	@	<u>2213.75</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>Light 50 mi</u>	@	<u>4.40</u>
MANIFOLD	<u>1</u>	@	<u>275.00</u>
	<u>Heavy Vehicle 50 mi</u>	@	<u>7.70</u>
		@	

TOTAL 3093.75

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Top Rubber Plug	<u>1</u>	@	<u>131.04</u>	<u>131.04</u>
Grade Shoe	<u>1</u>	@	<u>460.99</u>	<u>460.99</u>
Centralizer	<u>3</u>	@	<u>74.88</u>	<u>224.64</u>
AFV Float Valve	<u>1</u>	@	<u>446.94</u>	<u>446.94</u>
		@		

TOTAL 1263.60

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 28025.70

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Mike Godfrey

SIGNATURE Mike Godfrey

NET = 22420.56



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 26071

PAGE 1 OF 2

SERVICE LOCATIONS: 1. **NESS CITY, KS** WELL/PROJECT NO.: LEASE: **LONGDON 12-28** COUNTY/PARISH: **FINNEY** STATE: **KS.** CITY: **GARDEN CITY, KS** DATE: **5 FEB 14** OWNER:
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: **DUKE DRILLING RIG # 1** RIG NAME/NO.: SHIPPED VIA: DELIVERED TO: ORDER NO.:
 3. WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **S LONGSTRING** WELL PERMIT NO.: WELL LOCATION: **JENNY BARKER RD, 2N,
 1/2W, N/W INTO**
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575					MILEAGE #115	90	MIL	6	100	540
578					Pump CHARGE	1	HR	1500	100	1500
402					CENTRALIZERS	10	EA	70	100	700
403					CEMENT BASKETS	2	EA	300	100	600
406					LATCH DOWN PLUG & BAFFLE	1	EA	275	100	275
407					INSERT FLOAT SHADES W/FILL	1	EA	375	100	375
419					ROTATING HEAD RENTAL	1	HR	200	100	200
281					MUD FLUSH	500	FR	1	25	625
221					LIQUID KCL	2	KAL	25	100	50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X
 DATE SIGNED: **5 FEB 14** TIME SIGNED: **1415** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	4865
WE UNDERSTOOD AND MET YOUR NEEDS?				2	5381
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	10246
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Finney TAX 7.3%	513.30
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,759.42
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 26071

CUSTOMER AMERICAN WARRIOR WELL CONGDON 12-28 DATE 5 FEB 14 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE	AMOUNT			
		LOC	ACCT	DP			QTY.	U/M					
276						FLOCELE	50	lbs	2.50	125.00			
283						SALT	900	lbs	0.20	180.00			
284						CALSEAL	8	5x	35.00	280.00			
292						HALAD 322	125	lbs	8.00	1000.00			
290						D-AIR	2	5x	42.00	84.00			
325						STANDARD EA-2	175	5x	14.50	2537.50			
581						SERVICE CHARGE		CUBIC FEET	2.00	350.00			
583						MILEAGE CHARGE	18325	TOTAL WEIGHT	70	LOADED MCTS	TON MILES	824.62	824.62

CONTINUATION TOTAL 5381.12

JOB LOG

SWIFT Services, Inc.

DATE 5 FEB 13 PAGE NO.

CUSTOMER
AMERICAN WARRIOR

WELL NO.

LEASE
CONGDON 12-28JOB TYPE
SALOON STRING

TICKET NO. 20071

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							ON LOCATION
	0910							START PIPE 5 1/2 - 15.5 # RTD @ 4900 SHOEST. 42.08 CENTRALIZERS 1, 2, 3, 4, 5, 7, 9, 11, 13, 15 BSKS 8, 16
	1155				✓			DROP BALL - CIRCULATE
	1245	6	12	✓			300	Pump 500 gal MUD FLUSH
		6	20	✓			300	Pump 20 BBL KCL FLUSH
	1254		7.5					PLUG RH (30SX), MH (20SX)
	1301	4	30	✓				MIX 125SX EA-2
	1310							WASH OUT Pump & LINES
	1313	7		✓				START DISPLACING PLUG
	1330	0	15 1/2	✓			1500	PLUG DOWN LATERAL PLUG IN.
	1333			✓				RELEASE PSI - DRY
	1335							WASH TRUCK
	1415							JOB COMPLETE
								THANKS P 115
								JASON DAVE JOHN



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846

ATTN: Kevin Timson

Congdon #12-28

28-23s-32w Finney,KS

Start Date: 2014.02.01 @ 12:30:19

End Date: 2014.02.01 @ 17:42:34

Job Ticket #: 56623 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.02.05 @ 11:15:14



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City, KS 67846
 ATTN: Kevin Timson

28-23s-32w Finney, KS
Congdon #12-28
 Job Ticket: 56623 **DST#: 1**
 Test Start: 2014.02.01 @ 12:30:19

GENERAL INFORMATION:

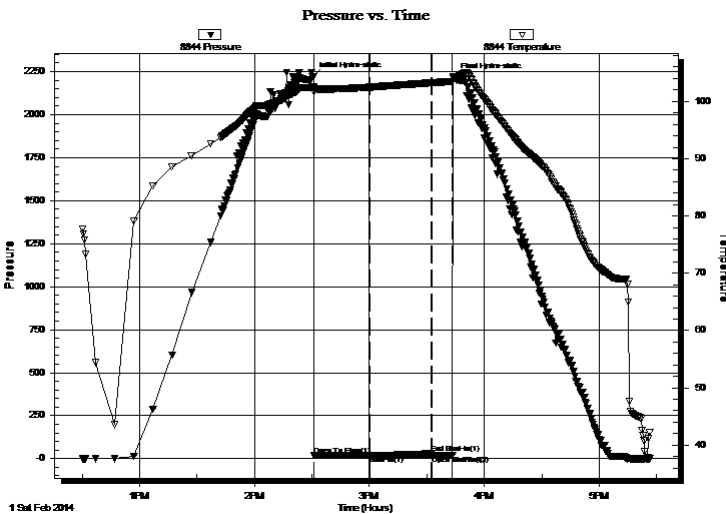
Formation: **Cherokee**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:31:04
 Time Test Ended: 17:42:34
 Interval: **4503.00 ft (KB) To 4540.00 ft (KB) (TVD)**
 Total Depth: 4540.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Shane McBride
 Unit No: 55
 Reference Elevations: 2852.00 ft (KB)
 2840.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 8844 Outside

Press@RunDepth: 18.64 psig @ 4504.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.02.01 End Date: 2014.02.01 Last Calib.: 2014.02.01
 Start Time: 12:30:19 End Time: 17:26:34 Time On Btm: 2014.02.01 @ 14:30:34
 Time Off Btm: 2014.02.01 @ 15:44:04

TEST COMMENT: 1/4" blow died in 8 min.
 No return
 No blow
 pull tool

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2223.70	102.52	Initial Hydro-static
1	17.59	101.59	Open To Flow (1)
30	18.64	102.50	Shut-In(1)
62	28.49	103.25	End Shut-In(1)
62	17.42	103.25	Open To Flow (2)
73	18.03	103.51	Shut-In(2)
74	2214.79	104.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	mud 100% m	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

28-23s-32w Finney,KS
Congdon #12-28
Job Ticket: 56623 **DST#: 1**
Test Start: 2014.02.01 @ 12:30:19

Tool Information

Drill Pipe:	Length: 4506.00 ft	Diameter: 3.80 inches	Volume: 63.21 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	75000.00 lb
			<u>Total Volume: 63.21 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial	58000.00 lb
Depth to Top Packer:	4503.00 ft			Final	58000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	37.00 ft				
Tool Length:	65.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4476.00	
Shut In Tool	5.00			4481.00	
Hydraulic tool	5.00			4486.00	
Jars	5.00			4491.00	
Safety Joint	3.00			4494.00	
Packer	5.00			4499.00	28.00 Bottom Of Top Packer
Packer	4.00			4503.00	
Stubb	1.00			4504.00	
Recorder	0.00	6771	Inside	4504.00	
Recorder	0.00	8844	Outside	4504.00	
Perforations	31.00			4535.00	
Bullnose	5.00			4540.00	37.00 Bottom Packers & Anchor

Total Tool Length: 65.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

28-23s-32w Finney,KS
Congdon #12-28
Job Ticket: 56623 **DST#: 1**
Test Start: 2014.02.01 @ 12:30:19

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.37 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 1700.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	mud 100%m	0.014

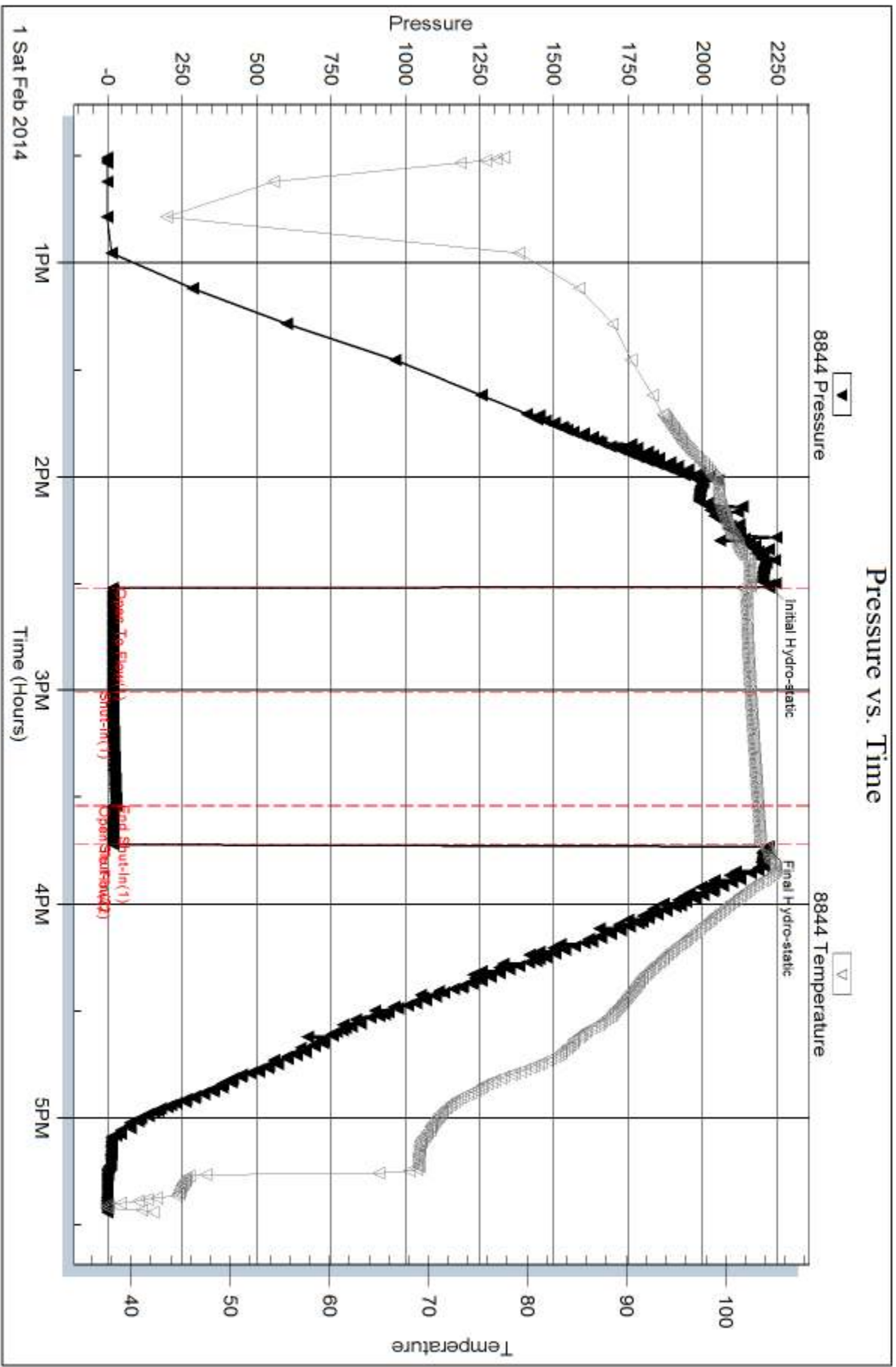
Total Length: 1.00 ft Total Volume: 0.014 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8844

Outside American Warrior Inc

Congdon #12-28

DST Test Number: 1



Tribble Testing, Inc

Ref. No: 56623

Printed: 2014.02.05 @ 11:15:16

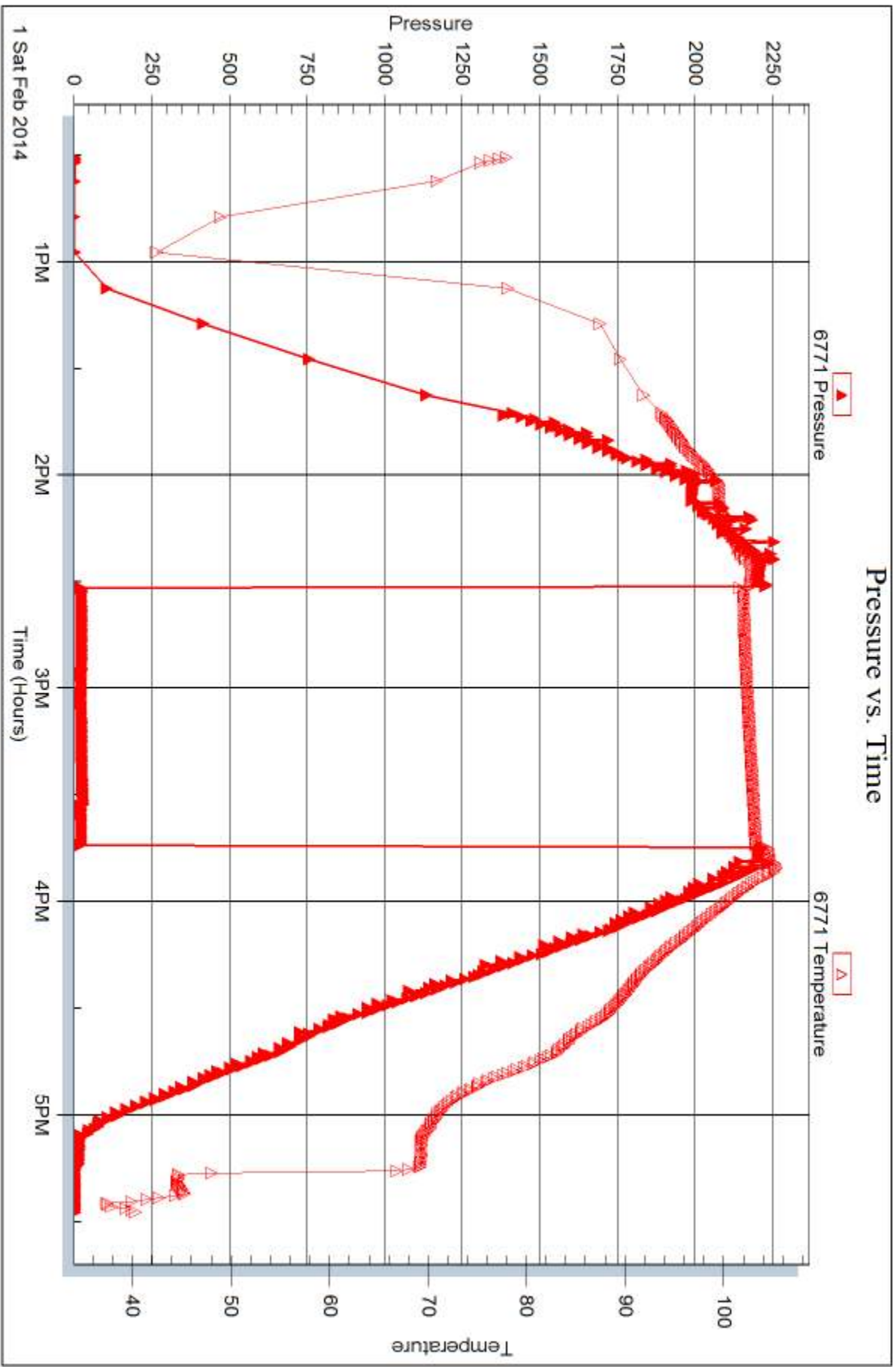
Serial #: 6771

Inside

American Warrior Inc

Congdon #12-28

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 56623

Printed: 2014.02.05 @ 11:15:16



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846

ATTN: Kevin Timson

Congdon #12-28

28-23s-32w Finney,KS

Start Date: 2014.02.02 @ 15:56:10

End Date: 2014.02.02 @ 22:35:40

Job Ticket #: 56624 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.02.05 @ 11:14:41



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

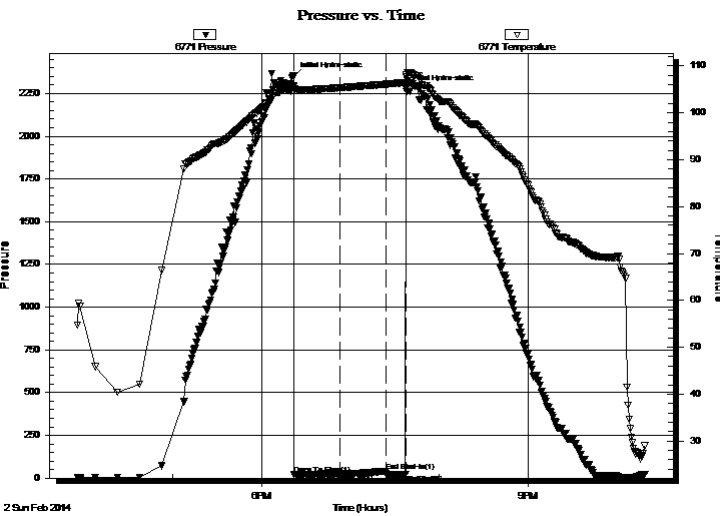
28-23s-32w Finney, KS
Congdon #12-28
Job Ticket: 56624 **DST#: 2**
Test Start: 2014.02.02 @ 15:56:10

GENERAL INFORMATION:

Formation: **Morrow**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:22:10
Time Test Ended: 22:35:40
Interval: **4684.00 ft (KB) To 4711.00 ft (KB) (TVD)**
Total Depth: 4711.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Shane McBride
Unit No: 55
Reference Elevations: 2852.00 ft (KB)
2840.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 6771 Inside
Press@RunDepth: 23.74 psig @ 4685.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.02.02 End Date: 2014.02.02 Last Calib.: 2014.02.02
Start Time: 15:56:10 End Time: 22:18:40 Time On Btm: 2014.02.02 @ 18:21:55
Time Off Btm: 2014.02.02 @ 19:37:40

TEST COMMENT: 1/4" blow died in 6 min.
No return
No blow
Pull tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2349.08	105.71	Initial Hydro-static
1	22.02	105.06	Open To Flow (1)
32	23.74	105.36	Shut-In(1)
62	41.46	106.09	End Shut-In(1)
62	24.11	106.10	Open To Flow (2)
76	23.61	106.48	Shut-In(2)
76	2274.78	107.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	mud 100%m	0.04

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

28-23s-32w Finney,KS
Congdon #12-28
Job Ticket: 56624 **DST#: 2**
Test Start: 2014.02.02 @ 15:56:10

Tool Information

Drill Pipe:	Length: 4662.00 ft	Diameter: 3.80 inches	Volume: 65.40 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	80000.00 lb
			<u>Total Volume: 65.40 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial	60000.00 lb
Depth to Top Packer:	4684.00 ft			Final	60000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	27.00 ft				
Tool Length:	55.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			4657.00	
Shut In Tool	5.00			4662.00	
Hydraulic tool	5.00			4667.00	
Jars	5.00			4672.00	
Safety Joint	3.00			4675.00	
Packer	5.00			4680.00	28.00 Bottom Of Top Packer
Packer	4.00			4684.00	
Stubb	1.00			4685.00	
Recorder	0.00	6771	Inside	4685.00	
Recorder	0.00	8844	Outside	4685.00	
Perforations	21.00			4706.00	
Bullnose	5.00			4711.00	27.00 Bottom Packers & Anchor

Total Tool Length: 55.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

28-23s-32w Finney,KS
Congdon #12-28
Job Ticket: 56624 **DST#: 2**
Test Start: 2014.02.02 @ 15:56:10

Mud and Cushion Information

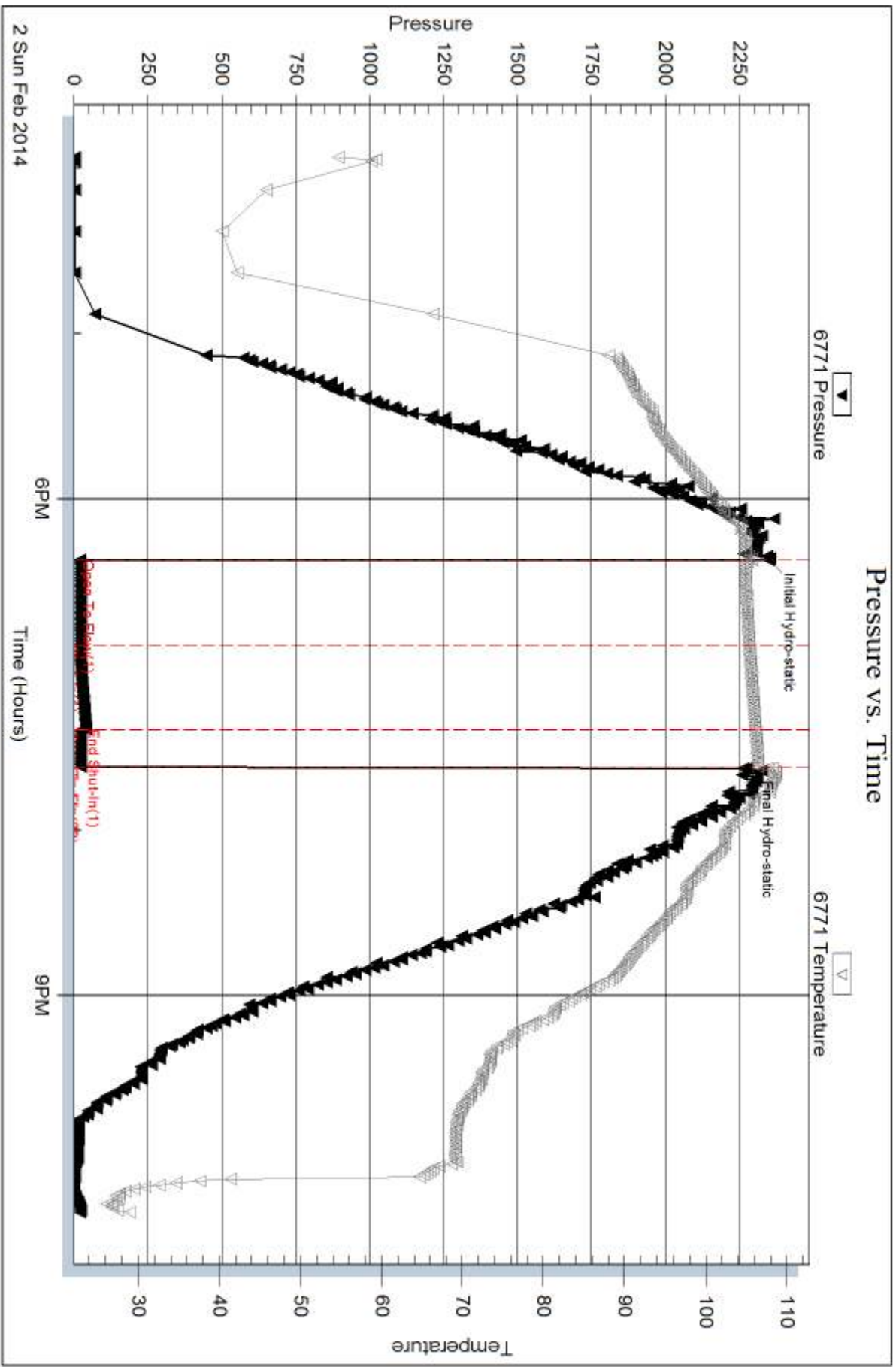
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.17 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	mud 100%m	0.042

Total Length: 3.00 ft Total Volume: 0.042 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

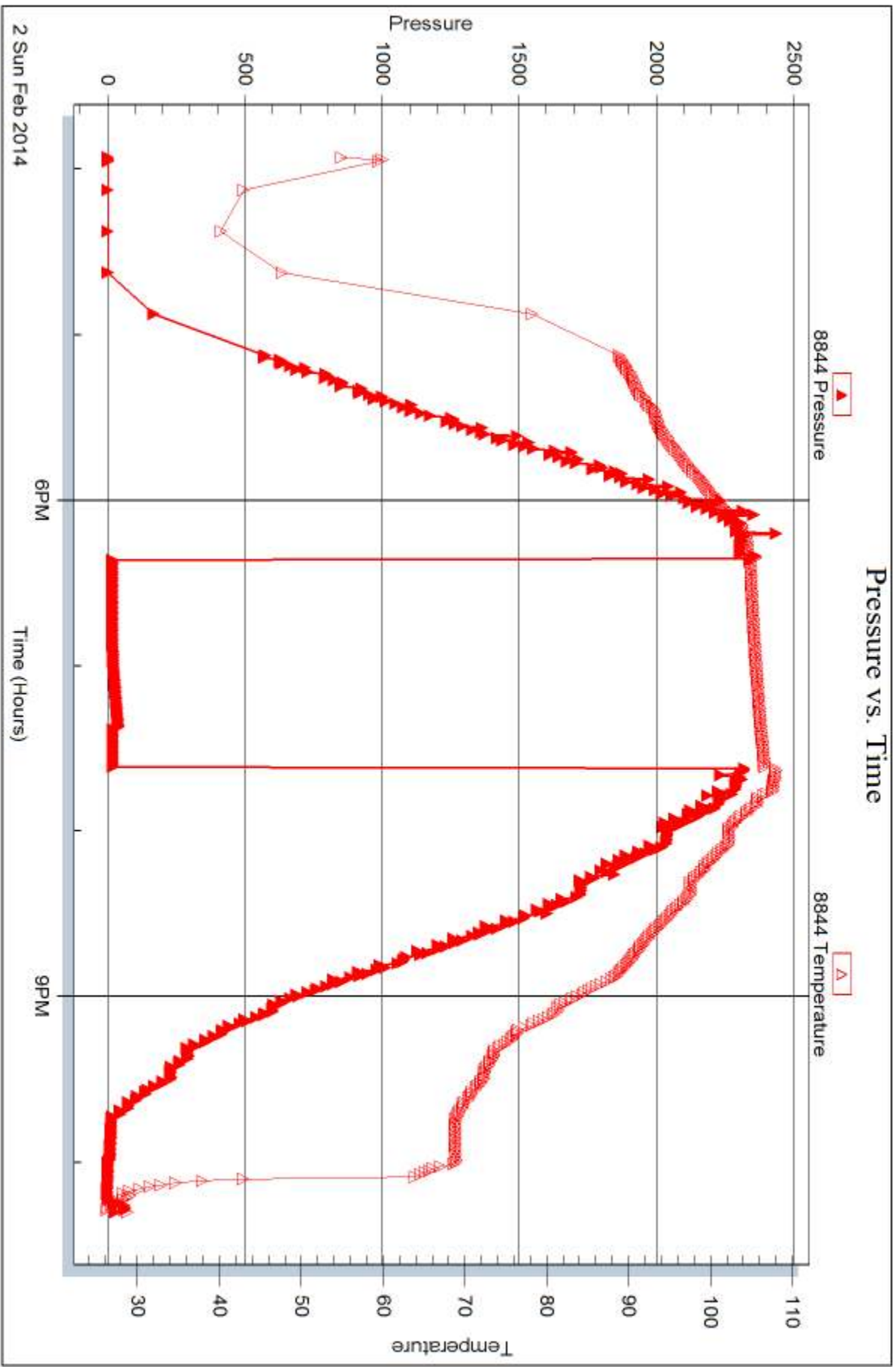


Serial #: 8844

Outside American Warrior Inc

Congdon #12-28

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 56624

Printed: 2014.02.05 @ 11:14:43



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846

ATTN: Kevin Timson

Congdon #12-28

28-23s-32w Finney,KS

Start Date: 2014.02.03 @ 14:40:40

End Date: 2014.02.03 @ 22:45:25

Job Ticket #: 56625 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.02.05 @ 11:13:13



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City, KS 67846
 ATTN: Kevin Timson

28-23s-32w Finney, KS
Congdon #12-28
 Job Ticket: 56625 **DST#: 3**
 Test Start: 2014.02.03 @ 14:40:40

GENERAL INFORMATION:

Formation: **St. Louis**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:44:55
 Time Test Ended: 22:45:25
 Interval: **4780.00 ft (KB) To 4796.00 ft (KB) (TVD)**
 Total Depth: 4796.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Shane McBride
 Unit No: 55
 Reference Elevations: 2852.00 ft (KB)
 2840.00 ft (CF)
 KB to GR/CF: 12.00 ft

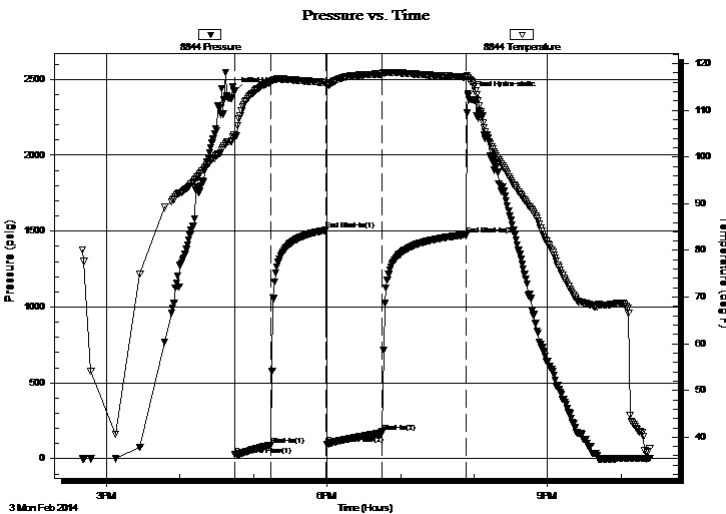
Serial #: 8844

Outside

Press@RunDepth: 171.29 psig @ 4781.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.02.03 End Date: 2014.02.03 Last Calib.: 2014.02.03
 Start Time: 14:40:40 End Time: 22:23:25 Time On Btm: 2014.02.03 @ 16:44:25
 Time Off Btm: 2014.02.03 @ 19:54:55

TEST COMMENT: B.O.B. in 8 1/2 min.
 2 1/2" return blow
 B.O.B. in 10 min.
 9 1/2" return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2420.76	104.72	Initial Hydro-static
1	25.48	104.12	Open To Flow (1)
30	89.46	116.07	Shut-In(1)
75	1506.27	115.95	End Shut-In(1)
76	93.15	115.36	Open To Flow (2)
121	171.29	117.80	Shut-In(2)
190	1475.04	117.14	End Shut-In(2)
191	2390.72	117.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
31.00	c g o 15g 85o	0.43
93.00	g o & m c w 15g 15o 20m 50w	1.30
93.00	g s m c w 15g 5m 80w	1.30
124.00	g w 15g 85w	1.74
0.00	1023' gas in pipe	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

28-23s-32w Finney,KS
Congdon #12-28
Job Ticket: 56625 **DST#: 3**
Test Start: 2014.02.03 @ 14:40:40

Tool Information

Drill Pipe:	Length: 4756.00 ft	Diameter: 3.80 inches	Volume: 66.71 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	80000.00 lb
			<u>Total Volume: 66.71 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial	58000.00 lb
Depth to Top Packer:	4780.00 ft			Final	60000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	16.00 ft				
Tool Length:	44.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4753.00	
Shut In Tool	5.00			4758.00	
Hydraulic tool	5.00			4763.00	
Jars	5.00			4768.00	
Safety Joint	3.00			4771.00	
Packer	5.00			4776.00	28.00 Bottom Of Top Packer
Packer	4.00			4780.00	
Stubb	1.00			4781.00	
Recorder	0.00	6771	Inside	4781.00	
Recorder	0.00	8844	Outside	4781.00	
Perforations	10.00			4791.00	
Bullnose	5.00			4796.00	16.00 Bottom Packers & Anchor

Total Tool Length: 44.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

28-23s-32w Finney,KS
Congdon #12-28
Job Ticket: 56625 **DST#: 3**
Test Start: 2014.02.03 @ 14:40:40

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 32 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 32000 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl	
Water Loss: 6.37 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 3000.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
31.00	c g o 15g 85o	0.435
93.00	g o & m c w 15g 15o 20m 50w	1.305
93.00	g s m c w 15g 5m 80w	1.305
124.00	g w 15g 85w	1.739
0.00	1023'gas in pipe	0.000

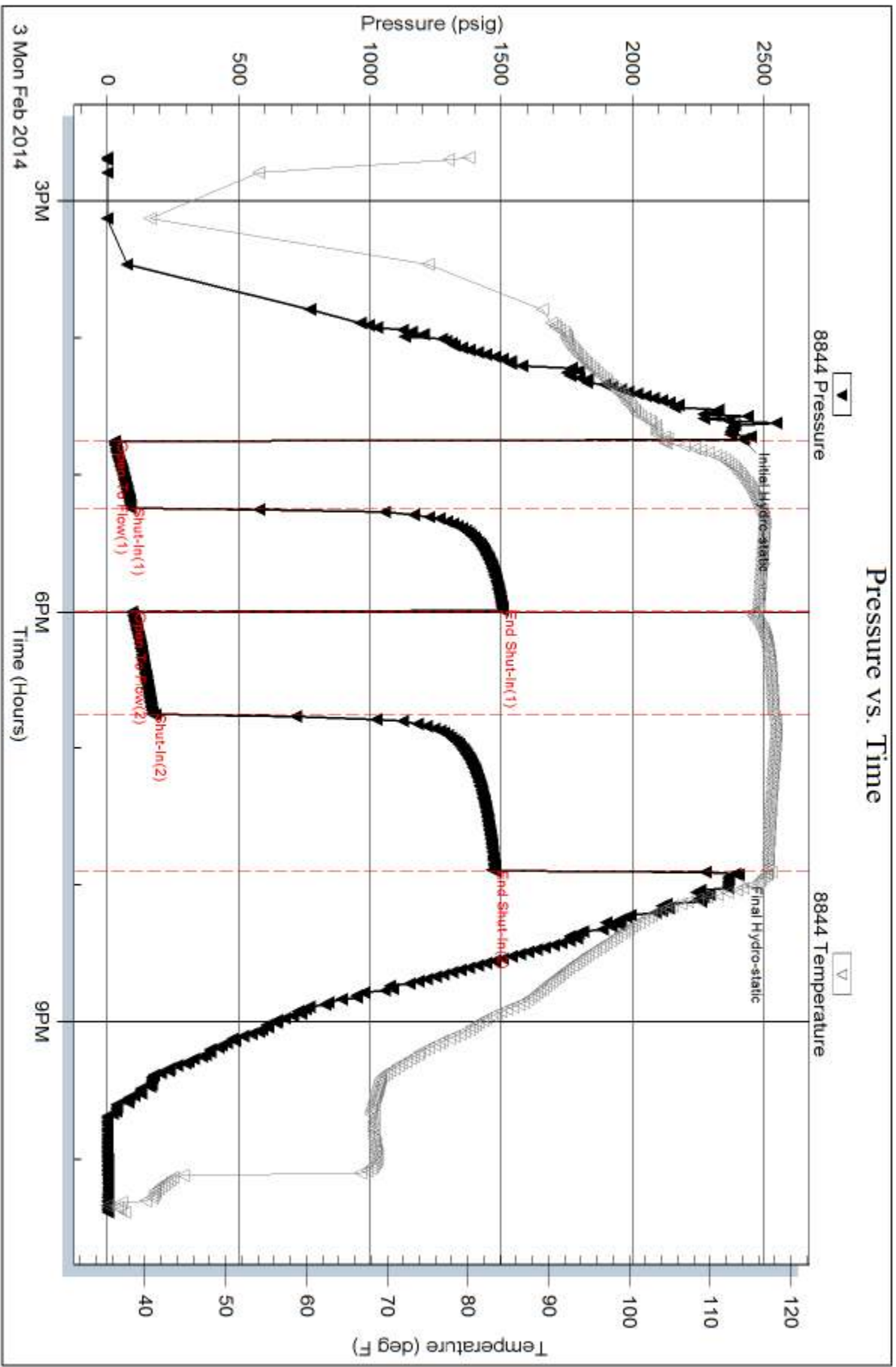
Total Length: 341.00 ft Total Volume: 4.784 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: rw .448 @ 30*f= 32,000 chlor

Serial #: 8844

Outside American Warrior Inc

Congdon #12-28

DST Test Number: 3



Tribble Testing, Inc

Ref. No: 56625

Printed: 2014.02.05 @ 11:13:15

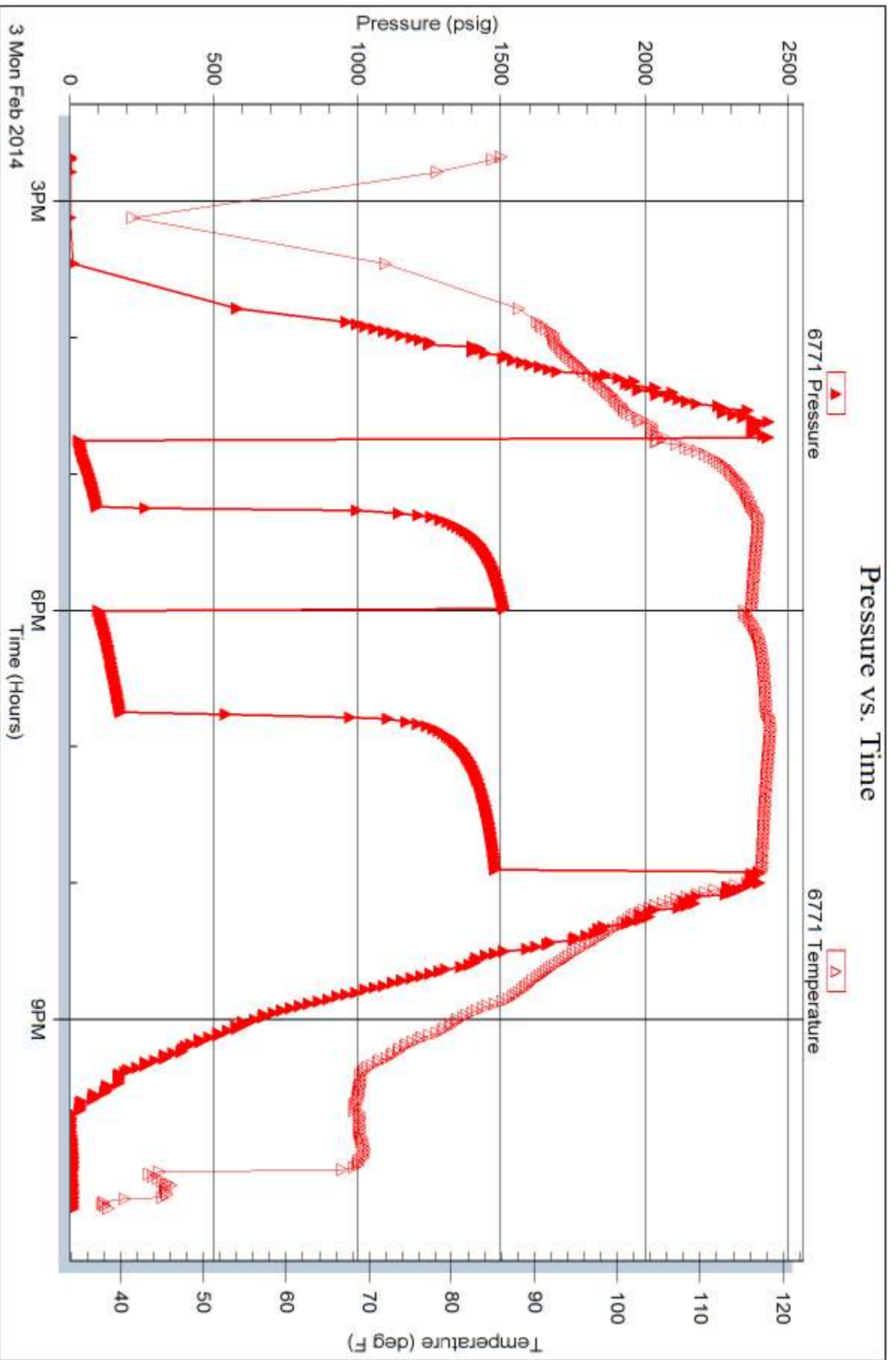
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Inside

American Warrior Inc

Congdon #12-28

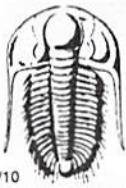
DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 56625

Printed: 2014.02.05 @ 11:13:15



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 56623

4/10

Well Name & No. Gangdon # 12-28 Test No. #1 Date 2/1/14
 Company AWT Elevation 2852 KB 2840 GL
 Address P.O. Box 399 Garden City, Ks 67846
 Co. Rep / Geo. Kevin Tomson Rig Duke #1
 Location: Sec. 28 Twp. 23s Rge. 32w Co. Finney State Ks

Interval Tested 4503 4540 Zone Tested Cherokee
 Anchor Length 37 Drill Pipe Run 4506 Mud Wt. 9.2
 Top Packer Depth 4498 Drill Collars Run — Vis 57
 Bottom Packer Depth 4503 Wt. Pipe Run — WL 6.4
 Total Depth 4540 Chlorides 1700 ppm System LCM #2
 Blow Description 1/4" id blow died in 8 min

No return
No blow
Pull Tool

Rec	Feet of	%gas	%oil	%water	%mud
<u>1'</u>	<u>Mud</u>				<u>100%</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1' BHT 104° Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic <u>2223</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>11:35</u>
(B) First Initial Flow <u>17</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>12:30</u>
(C) First Final Flow <u>18</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>14:33</u>
(D) Initial Shut-In <u>28</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>15:43</u>
(E) Second Initial Flow <u>17</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>17:42</u>
(F) Second Final Flow <u>18</u>	<input checked="" type="checkbox"/> Mileage <u>72 RT</u> 111.60	Comments
(G) Final Shut-In <u>—</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2214</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer

Initial Open 30
 Initial Shut-In 30
 Final Flow 10
 Final Shut-In —

<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
<input type="checkbox"/> Day Standby	Total <u>1686.60</u>
<input type="checkbox"/> Accessibility	MP/DST Disc't <u>X</u>
Sub Total <u>1686.60</u>	

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 56624

Well Name & No. Congdon #12-28 Test No. #2 Date 2/2/14
 Company AWI Elevation 2852 KB 2840 GL
 Address P.O. Box 399 Garden City, Ks 67844
 Co. Rep / Geo. Kevin Timson Rig Duke #1
 Location: Sec. 28 Twp. 23S Rge. 32W Co. Finney State Ks

Interval Tested 4684 4711 Zone Tested 4 Marrow
 Anchor Length 27 Drill Pipe Run 4662' Mud Wt. 9.4
 Top Packer Depth 4679 Drill Collars Run — Vis 48
 Bottom Packer Depth 4684 Wt. Pipe Run — WL 7.2
 Total Depth 4711 Chlorides 2500 ppm System LCM #1

Blow Description 1/4" in blow died on lemon
No return
No blow
Pull Tool

Rec	Feet of	%gas	%oil	%water	%mud
3'	Mud			100	

Rec Total 3' BHT 2349 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2349</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>15:00</u>
(B) First Initial Flow <u>22</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>15:55</u>
(C) First Final Flow <u>23</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>18:21</u>
(D) Initial Shut-In <u>41</u>	<input checked="" type="checkbox"/> Circ Sub <u>w/c</u>	T-Pulled <u>19:37</u>
(E) Second Initial Flow <u>24</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>22:35</u>
(F) Second Final Flow <u>23</u>	<input checked="" type="checkbox"/> Mileage <u>72.5</u> 111.60	Comments
(G) Final Shut-In	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2274</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer

Initial Open 30
 Initial Shut-In 30
 Final Flow 10
 Final Shut-In pull tool

Sub Total 1686.60

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 56625

4/10

Well Name & No. Congdon #12-28 Test No. #3 Date 2/3/14
 Company AWI Elevation 2852 KB 2840 GL
 Address P.O. Box 399 Garden City, Ks 67846
 Co. Rep / Geol. Kevin Timson Rig Duke #1
 Location: Sec. 28 Twp. 23s Rge. 32 W Co. Finney State Ks

Interval Tested 4780 4796 Zone Tested St. Louis
 Anchor Length 16 Drill Pipe Run 4756 Mud Wt. 9.4
 Top Packer Depth 4775 Drill Collars Run --- Vis 54
 Bottom Packer Depth 4780 Wt. Pipe Run --- WL 6.4
 Total Depth 4796 Chlorides 3000 ppm System LCM #1

Blow Description B.O.B. in 8 1/2 min.
2 1/2" in Return blow
B.O.B. in 10 min.
9 1/2" in Return blow

Rec	Feet of	%gas	%oil	%water	%mud
31	C90	15	85		
93	90 3/4 mcs	15	15	50	20
93	95 mcs	15		80	5
124	9w	15		85	
	(1023' GAS IN PIPE)				

Rec Total 341 BHT 117° Gravity 32 API RW .448 @ 30° F Chlorides 32,000 ppm

(A) Initial Hydrostatic 2420 Test 1250 T-On Location 14:25
 (B) First Initial Flow 25 Jars 250 T-Started 14:40
 (C) First Final Flow 89 Safety Joint 75 T-Open 16:43
 (D) Initial Shut-In 1506 Circ Sub N/C T-Pulled 19:43
 (E) Second Initial Flow 93 Hourly Standby _____ T-Out _____
 (F) Second Final Flow 171 Mileage 72 RE 111.60 Comments _____
 (G) Final Shut-In 1475 Sampler _____
 (H) Final Hydrostatic 2390 Straddle _____ Ruined Shale Packer _____

Initial Open 30 Extra Packer _____ Ruined Packer 320
 Initial Shut-In 45 Extra Recorder _____ Extra Copies _____
 Final Flow 45 Day Standby _____ Sub Total 0
 Final Shut-In 60 Accessibility _____ Total 2006.60
 Sub Total 1686.60 MP/DST Disc't X

Approved By _____ Our Representative [Signature]

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Geological Report

American Warrior, Inc.

Congdon #12-28

1380' FSL & 2566' FEL

Sec. 28, T23s, R32w

Finney County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Congdon #12-28
1380' FSL & 2566' FEL
Sec. 28, T23s, R32w
Finney County, Kansas
API # 15-055-22274-00-00

Drilling Contractor: Duke Drilling Co. Rig #1

Geologist: Kevin Timson

Spud Date: January 25, 2014

Completion Date: February 5, 2014

Elevation 2840' G.L.
2852' K.B.

Directions: From Garden City, KS, at the intersection of Mary St. and Jennie Barker St. Go North on Jennie Barker 2 miles to Rodkey Rd. Go West ¼ mile on Rodkey and NNW into location.

Casing: 1703' 8 5/8" #24 Surface Casing
4897' 5 ½" #17 Production Casing

Samples: 4400' to RTD 10' Wet & Dry

Drilling Time: 3800' to RTD

Electric Logs: Pioneer Energy Services "C. Desaire"
Full Sweep

Drillstem Tests: Three-Trilobite Testing "Shane McBride"

Problems: Hit bridge with bit twice around 2000'.

Formation Tops

Congdon #12-28

Sec. 28, T23s, R32w

1380' FSL & 2566' FEL

Anhydrite	1871' +981
Base	1958' +894
Heebner	3841' -989
Lansing	3884' -1032
Stark	4252' -1400
Bkc	4407' -1555
Marmaton	4448' -1596
Pawnee	4486' -1634
Fort Scott	4515' -1663
Cherokee	4527' -1675
Morrow	4694' -1842
Mississippian	4722' -1870
RTD	4900' -2048
LTD	4904' -2052

Sample Zone Descriptions

Morrow (4694', -1842): Covered in DST #2

Ss. Grey glauconitic. Fine to medium grain. Poor to moderately rounded. Dirty. Poor stain. Poor saturation. No show of free oil. Poor odor. 15 Unit gas kick.

St. Louis (4722', -1870): Covered in DST #3

Ls. Off-White, Tan. Sub-Med crystalline. Fair oolycastic and oomodlic porosity. Fair stain and fair saturation in porosity. Show of free oil when broken. Fair odor. 70 Unit gas kick.

Drill Stem Tests
 Trilobite Testing
 “Shane McBride”

DST #1

Cherokee

Interval (4503’ - 4540’) Anchor Length 37’

IHP - 2223 #
 IFP - 30” – ¼” blow died in 8 min 17-18 #
 ISI - 30” – No return 28 #
 FFP - 10” – No blow 17-18 #
 FSIP - Pull Tool NA
 FHP - 2214 #
 BHT - 104° F
 Recovery: 1’ Mud

DST #2

Morrow

Interval (4684’ – 4711’) Anchor Length 27’

IHP - 2349 #
 IFP - 30” – ¼” blow died in 6 min 22-23 #
 ISI - 30” – No return 41 #
 FFP - 10” – No blow 24-23 #
 FSIP - Pull Tool NA
 FHP - 2274 #
 BHT - Not Recorded
 Recovery: 3’ Mud

DST #3

St. Louis

Interval (4780’ – 4796’) Anchor Length 16’

IHP - 2420 #
 IFP - 30” – BOB in 8.5 min 25-89 #
 ISI - 45” – 2.5” return blow 1506 #
 FFP - 45” – BOB in 10 min 93-171 #
 FSIP - 60” – 9.5” return blow 1475 #
 FHP - 2390 #
 BHT - 117° F

Recovery: 31’ CGO (85% Oil) Gravity: 32
 93’ GOMCW (15% Oil)
 93’ GSMCW & 124’ GW & 1023’ GIP

Structural Comparison

	American Warrior, Inc. Congdon #12-28 Sec. 28, T23s, R32w 1380' FSL & 2566' FEL		American Warrior, Inc. Congdon #10-28 Sec. 28, T23s, R32w 335' FSL & 1248' FEL		American Warrior, Inc. Congdon #6-28 Sec 28, T23s, R32w 942' FSL & 1745' FEL
Formation					
Heebner	3841' -989	+12	3859' -1001	+3	3845' -992
Lansing	3884' -1032	+11	3901' -1043	+4	3889' -1036
Stark	4252' -1400	+4	4262' -1404	-1	4252' -1399
BKC	4407' -1555	FL	4413' -1555	-8	4400' -1547
Marmaton	4448' -1596	-14	4440' -1582	-22	4427' -1574
Pawnee	4486' -1634	+1	4493' -1635	-8	4479' -1626
Fort Scott	4515' -1663	+6	4527' -1669	-3	4513' -1660
Cherokee	4527' -1675	+6	4539' -1681	-2	4526' -1673
Morrow	4694' -1842	+7	4707' -1849	-2	4693' -1840
Miss	4722' -1870	+60	4788' -1930	-11	4712' -1859

Summary

The location for the Congdon #12-28 well was found via 3-D seismic survey. The new well ran structurally as expected. Three drill stem test was conducted, one of which recovered commercial quantities of oil from the St. Louis Limestone formation. After all the gathered data had been examined, the decision was made to run 5 1/2" production casing to further evaluate the Congdon #12-28 well.

Perforations

Primary:

St. Louis (4791' - 4795')

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.

