Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1191368

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core Evol etc.)	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set:
	If Alternate II completion cement circulated from:
	foot donth to:
Original Comp. Date: Original Total Depth:	
	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Plug Back	
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Onevator Name:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R [] East [] West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

	Page Two	1191368		
Operator Name:	_ Lease Name:	Well #:		
Sec TwpS. R East West	County:			
INCTRUCTIONS: Chause important tang of formations paratested.	stail all aaraa Banart all final	conice of drill stome tests giving interval tested, time test		

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No		og Formatio	Formation (Top), Depth ar		Sample
Samples Sent to Geolog	gical Survey	Yes No	Name	9		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-o	RECORD Ne	w Used rmediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose:	Depth	T (0)					

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Back TD				
Plug Off Zone				

No

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

No	(If No, skip questions 2 and 3)
No	(If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				A	Acid, Fracture, Shot, Co (Amount and Kind	ement Squeeze Record d of Material Used)	Depth		
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner Ru	un:	No	
Date of First, Resumed Production, SWD or ENHR.				Producing N	/lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bbl	S.	Gas	Mcf	Wat	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:		METHOD OF COMPLET		TION:	_	PRODUCTION IN	TERVAL:			
Vented Sold Used on Lease				Open Hole Perf. Dually		Comp. Commingled		·		
(If vented, Submit ACO-18.)				Other (Specify)	GUDINIC		(Submit ACO-4)		

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	Michael 6-22
Doc ID	1191368

Tops

Name	Тор	Datum
Anhydrite	3119	+111
Anhydrite (base)	3162	+68
Foraker	3724	-494
Topeka	3940	-710
Deer Creek Sand	3976	-746
Oread	4053	-823
Heebner	4104	-874
Lansing/KS City A	4156	-926
Lansing/KS City B	4213	-983
Lansing/KS City C	4276	-1046
Lansing/KS City D	4320	-1090
Lansing/KS City E	4364	-1134
Lansing/KS City F	4402	-1172
RTD	4490	
LTD	4492	-1262

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	Michael 6-22
Doc ID	1191368

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface Csg	12.25	8.625	23	306	Common	225	3% cc, 2% gel
Production Csg	7.875	5.50	15.5	4489	Lite & Common	700	3/4# floseal, 10% salt, 30% gel, 5# gilsonite

ALLIED OIL & GAS SERVICES, LLEVEL382 FILI

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999	SERVICE POINT:
SOUTHLAKE, TEXAS 76092	Cally V 3
DATE 11-22-13 22 15 3600 C	ALLED OUT ON LOCATION JOB START JOB FINISH 3:00AM 2:00AM 7:30AM
LEASE ASCHGE WELL # 6-22 LOCATION Rearch	LIG N. TE ROAA 7 W COUNTY STATE Registeria KS
OLD OR NEW (Circle one)	
CONTRACTOR Bezodeo # 2	OWNER Semil
TYPE OF JOB Surface	
HOLE SIZE 12.14 T.D. 3/0	CEMENT
CASING SIZE 720 DEPTH 3/0	AMOUNT ORDERED 225 5R4 2000.39/6 C.C.
DRILL PIPE DEPTH	10 gc &
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON 225549 179 40275
MEAS. LINE SHOE JOINT	POZMIX@
CEMENT LEFT IN CSG. 15	GEL <u>4 545 @ 2340 93</u>
PERFS.	CHLORIDE
DISPLACEMENT 1974	ASC@
EQUIPMENT	
· · · · · · · · · · · · · · · · · · ·	
PUMPTRUCK CEMENTER Rilly Chabel	~®
# 422 HELPER Layne Mchy	@
BULKTRUCK	@
# 8/8+287 DRIVER/MARG IND NOM	`@
# DRIVER	@
	HANDLING 443.3 cut 4 @ 272 603-22
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CHARGE TO: Bescaro	- <i>5</i>
CERTER	TOTAL 189722
SIREEI	
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT
	-
	@
	@
To: Allied Oil & Gas Services, LLC.	@
You are hereby requested to rent cementing equipment	@
and furnish cementer and helper(s) to assist owner or	@
contractor to do work as is listed. The above work was	
done to satisfaction and supervision of owner agent or	TOTAL
contractor. I have read and understand the "GENERAL	
TERMS AND CONDITIONS" listed on the reverse side.	SALES IAX (II ANY)
·A	TOTAL CHARGES_ J. JOJJ. 40
PRINTED NAME Mula Solinge	DISCOUNT 232237 IEDAID IN 20 DAVE
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CEMENTING LOG

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STAGE NO.

	L & GAS SER	VICES, LLC			Ce	EMENT DATA:
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ease Mic	Thae	<u>*</u>	We	ell No. 6-2		
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)pen Hole: Size		I.U	TL P	.0. 10	IC II SI	hoe: Type Depth
APACITY FACT	ORS:	121.27	lin ()/R	51	F	oat; Type Depth
Jasing:	BDis/Lin. 11		un: ۱۰/۵ Lin ft/R		c	entralizers: Quantity Plugs Top Btm
pen Holes:	BDIS/LIN. IL		Lin ft/R	bl.	S	tage Coliars
Fill Pipe:	Bbis/Lin. ft.		Un ft /8	bi	S	pecial Equip
Annulus:	8bis/Lin. II.		Lin ft/B	bl	D	Disp. Fluid Type Amt Bbls. Weight PPG
	Bbis/Lin. II.	(t ['] to	Lui, (t. <i>y</i> D	ft Amt.		fud Type Weight PPG
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COMPANY REP	RESENTATIVE					CEMENTER Killy
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AM/PM	CASING	ANNULUS	FLÜID	Time Period	Bbls Min.	
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_____ PSI BUMP PLUG TO _____

______PSI BLEEDBACK _______BBLS.

THANK YOU

ALLIED OIL & GAS SERVICES, LLC 061421 Federal Tax I.D. # 20-8651475 REMIT TO P.O. BOX 93999 SERVICE POINT: SOUTHLAKE, TEXAS 76092 68 DaK 8-9 SEC.22 RANGE 26 ONLOCATION DATE 12-8-13 TWP. CALLED OUT JOB FINISH JOB START ODer COUNTY lichac STATE WELL # 6-22 ARS. Ą, Beandslay Sid to. LOCATION aut OLD OR NEW Circle one) edee CONTRACTOR OWNER 5am o derefier **TYPE OF JOB** 9 tring ²7ş HOLE SIZE T.D. 7,1 CEMENT AMOUNT ORDERED 456 SKSLite 3/4 4 CASING SIZE 44 DEPTH TUBING SIZE DEPTH 2505/C3 Com/ 6%2080 DRILLPIPE DEPTH 9 MScall TOOL DEPTH PRES. MAX 05/25 @ 17.90 475,08 **MINIMUM** COMMON, MEASTLINE 2 SHOE JOINT POZMIX 42 CEMENT L'EFT IN CSG. 117.60 78.41 GEL ര PERFS. CHLORIDE @ DISPLACEMENT ASC 6 NSUSKS @ 15.95 EQUIPMENT Ln Salt 265/50 26.35 5,10 68 CEMENTER hakave Eutenti **FUMP TRUCK** 1229,00 Souto @ 422 HELPER 1063.86 seul ° á 1Alo 97 **BULK TRUCK** 0 # 37/8-287 DRIVER Per Alisk 651 @ 38,70 BULK TRUCK #3396-306 DRIVER JZca @ P# 5 AP @ 2.48 HANDLING 825.28 7846, 64 MILEAGE 34.33 SOMIX 260 44162 স্থ - 224 X TOTAL 71897.45 **REMARKS:** Honey & 400 H Croculata Plus R.H. 205/0 SERVICE 石石 <u>1000</u> Decor; DEPTH OF JOB he PUMP TRUCK CHARGE 2765. 75 **EXTRA FOOTAGE** @ MILEAGE MITHO 50 @ 7.70 @ 27500 MANIFOLD_ Head 50 @ 4,40 10 @ CHARGETO: Beverlo Fue TOTAL 3150,75 STREET ۶. CITY STATE ZIP **PLUG & FLOAT EQUIPMENT** store 1150 22 14 257.00 atel. En Dlug @ 40200 37.00 @ To: Allied Oil & Gas Services, LLC. 16,00 $\vec{\mathbf{z}}$ 2.00 @ BOSKaz You are hereby requested to rent cementing equipment @ and furnish cementer and helper(s) to assist owner or @ contractor to do work as is listed. The above work was TOTAL 26229 done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES PRINTED NAME IF PAID IN 30 DAYS **DISCOUNT** -19,803.99 Net. SIGNATURE

	ATT	4 77 7~	3			
	IL & GAS SEP	ED VICES, LLC		•	CE	MENTING LOG STAGE NO.
12-1	8-13	Dokle	ks -	619	121	CEMENT DATA:
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	PRESENTATIVE	RES PSI ANNULUS		JID PUMPED D Pumped Per Time Period	DATA RATE Bbls Min.	REMARKS REMARKS Afold Saferfe ancerfring Plan poll floraugh Clorentate I thon Plan M St. 185ks Plan R. 14 208ks Mile Scipen Plansh Stort Convert 4183ks Lite Weigh Convert 4183ks Lite Stort Convert 3 thing 12,24 Stor Canyent Stort convert 7508ks com Stort convert 7508ks com Stort convert 7508ks com Stort convert 7508ks com Stort convert 7508ks com Stor convert 7508ks com Stort convert 7508ks com Stor convert 7508ks com Stort convert 7508ks com
	PRESENTATIVE	RES PSI ANNULUS		ID PUMPED D Pumped Per Time Period	DATA RATE Bbls Min.	REMARKS REMARKS Afold Satof, anesting Primpball Hirangh Créulate I 4m Play Mit, 185k3 Play Mit, 185k3 Play Mit, 185k3 Play Mit, 185k3 Mit Sciper Playh Stort Consert 4153k3 Lite weigh cennent 3 films 12,24 Stort Connert 7505k3 com Stort connert 14,6 1 Stort connert 14,6 1 Stort connert 14,6 1
	PRESENTATIVE	RES PSI ANNULUS		JID PUMPED D Pumped Per Time Period 12.66/ 12.66/ 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0	DATA RATE Bbls Min.	REMARKS REMARKS Afold Saferf, encerting Pringball floraigh Circulate I 4 m Play M Hr. 185ks Play R. H. 208ks Mil Sciper Plush Stort Consent 4153KSLILA isterf consent 3 firms 12,24 3 the consent 3 firms 12,24 Stort consent Stort consen
	RESENTATIVE	RES PSI ANNULUS	FLU TOTAL FLUID	JID PUMPED D Pumped Per Time Period 12.66/ 12.66/ 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0	DATA RATE Bbls Min.	REMARKS CEMENTER Lakane Elise REMARKS Afold Saferf, encorting Picupball floraugh Circulate I 4 m Play 14 47, 155kg Play 14, 155kg Play 14, 155kg Mix Sciper Plash Stort Connext 4153kg 172 Stort Connext 7505kg corn Stort connext 7505kg corn Stort connext 7505kg corn Stort connext 7505kg corn Stort connext 9 fund. Release play. Stort wat of placement
	PRESENTATIVE	RES PSI ANNULUS	FLU TOTAL FLUID	JID PUMPED D Pumped Per Time Period 12 66/ 12 66/ 200 200 200 200 100 100 100 100	DATA RATE Bbis Min.	REMARKS CEMENTER Lakane Etwart REMARKS Ifold Satisfy aneofing Pringball History Pringball History Pring Mit, 155kg Pring Mit, 155kg Pring Mit, 155kg Mit Sciper Plush Start Connect 4153kg Like Start Connect 3 terms 12,2 Stop Connect 3 terms 12,6 Stop connect 3 terms 14,6 Stop connect 9 ling. Stop connect 16,6 Stop conne
	PRESENTATIVE	RES PSI ANNULUS		JID PUMPED D Pumped Per Time Period 1265/ 1265/ 200 200 200 100 100 100 100 100	DATA RATE Bols Min.	REMARKS CEMENTER Lakane Etwart REMARKS Afold Satisfy ane frigg Picky ball florangen Cookulate I thom Play M St. 155kg Picky R IL 205kg Mixel Science Flissky Like Start Connect Flissky Like Start Connect Fissky Coron Stert Connect Fissky Coron Stergh Connect Fissky Coron Ster Connect Fissky Connect Fissky Coron Ster Conne
	RESENTATIVE PRESSU DRILL PIPE CASING DRILL PIPE DRILL P	RES PSI ANNULUS		IL AIR	DATA RATE Bbls Min.	REMARKS CEMENTER Lakane EWay REMARKS Afold Sater ane Eway Pringboll Hiraugh Circulate I 4 on Play M St. 185K3 FILL R. 1/2 205K3 MIN Scipen Plash Stort Connect 4133K3 Like Weigh cannet 4133K3 Like Stort Connect 4133K3 Like Stort Connect 7505K3 corn Stort Connect 7505K3 corn Mala Science J Connect 7505K3 corn Stort Connect 7505K3 corn Stort Connect 7505K3 corn Stort Connect 7505K3 corn Mala Science J Connect 7505K3 corn Stort Connect 7505K3 corn Stort Connect 7505K3 corn Mala Science J Connect 7505K3 corn Stort Connect 7505K3 corn Stort Connect 7505K3 corn Stort Connect 7505K3 corn Stort Connect 7505K3 corn Mala Science J Connect 7505K3 corn Stort Connect 7505K3 corn Mala Science J Connect 7505K3 corn Stort Connect 7505K3 corn Stort C
	RESENTATIVE PRESSU DRILL PIPE CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CAS			IL AIR	DATA RATE Bbls Min.	REMARKS CEMENTER Lakane EWay REMARKS Afold Safer ancesting Pringball Hiraugh Circulate I 4 on Play 14 45. 185K3 Play 14 45. 185K3 Play R. 1/2 208K3 MIN Scipen Plash Stort Connect 4133K3 Like Stort Connect 4133K3 Like Stort Connect 3 times 12,24 3150 Cennent 7505K3 corn Stort Connect 3 times 12,66 Store Connect 3 times

	DRILL STEM TES	T REP	ORT				
	Berexco, LLC		22-1s-3	6w Raw	lins, KS		
ESTING , INC	2020 N Bramblew ood Wichita, KS 67206		Micha	el #6-22			
			JOD LICK	et: 53554	DSI:	#:1	
. 19 -1 9.			Test Sta	11. 2013.1	1.20 @ 10.43.00	J	
GENERAL INFORMATION:							
Formation:OreadDeviated:NoWhipstock:Time Tool Opened:21:09:00Time Test Ended:05:18:00	ft (KB)		Test Typ Tester: Unit No:	e: Conv Kevir 66	entional Bottom I Mack	Hole (Initial)	
Interval:3974.00 ft (KB) To4Total Depth:4055.00 ft (KB) (ToHole Diameter:7.88 inches Hole	055.00 ft (KB) (TVD) ℃D) le Condition: Good		Referen	ce ⊟evatic KB to GR	ons: 3230. 3217. VCF: 13.	00 ft (KB) 00 ft (CF) 00 ft	
Serial #: 8874 Inside Press@RunDepth: 185.16 psig Start Date: 2013.11.28 Start Time: 18:44:00 TEST COMMENT: 30 - IF- BoB in 160 - ISI- No Ret	@ 3975.00 ft (KB) End Date: End Time: 13 min. urn	2013.11.29 05:18:00	Capacity: Last Calib.: Time On Btm: Time Off Btm:	2013 2013	8000. 2013.11. .11.28 @ 21:07: .11.29 @ 02:11:	00 psig 29 30 30	
90 - FF- BoB in 120 - FSI- No R	20 min. eturn	1					
Pressure vs.	Time 3574 Temperature	Timo	PRES	PRESSURE SUMMARY			
	- 10 - 13 - 13 - 13 - 10 - 10	(Min.) 0 2 32	(psig) (de 1909.20 11 41.99 11 185.16 12	emp An eg F) 4.30 Initia 4.42 Ope 29.53 Shu	al Hydro-static en To Flow (1) it-In(1)		
		90	1227.86 12	28.16 End	Shut-In(1)		
		182	385.37 13	88.03 Ope	en To Flow (2) en To Flow (3)		
700 700 700 700 700 700 700 700		303 304	1218.75 13 1859.60 13	5.94 End 5.86 Fina	Shut-In(2) al Hydro-static		
Recoverv			• •	Gas Ra	ates		
Length (ft) Description	Volume (bbl)			Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)	
5.00 Mud (heavy) 100M	0.02						
535.00 MW 5M 95W	2.63						
186.00 MW 10M 90W	2.55						
	1.40						

10D		DRI	LL STEM TEST REPOR	Г			UMMARY
		Berexo	o, LLC	22-1s-36w	Rawlins, K	S	
	ESTING , INC	2020 N	Bramblew ood	Michael #	#6-22		
		Wichita	i, KS 67206	Job Ticket:	53554	DST#: 1	
NO.		ATTN:	Pete Vollmer	Test Start: 2	2013.11.28 @ 1	8:43:00	
Mud and C	ushion Information	I					
Mud Type: (Gel Chem		Cushion Type:	f+	Oil API: Water Salinity		deg API
Viscosity:	51.00 sec/qt		Cushion Volume:	bbl	Water Samily		ppin
Water Loss:	5.59 in³		Gas Cushion Type:				
Resistivity:	0.00 ohm.m		Gas Cushion Pressure:	psig			
Salinity: Filter Cake:	600.00 ppm 2.00 inches						
Recoverv I	nformation						
,			Recovery Table				
	Len	gth	Description	Volume]		
		5.00	Mud (heavy) 100M	0.02	5		
		535.00	MW 5M 95W	2.63	1		
		186.00	MW 10M 90W	2.55	4		
		102.00	WM 60M 40W	1.43	1		
	Total Length:	828	.00 ft Total Volume: 6.641 bbl				
	Num Fluid Sam	ples: 0	Num Gas Bombs: 0	Serial #	ŧ		
	Laboratory Na Recovery Corr	me: ments: Sh	Laboratory Location:				
	Necovery con	inenta. or					

Printed: 2013.11.30 @ 05:57:42

Ref. No: 53554

Trilobite Testing, Inc



Berexco, LLC

Serial #: 8874

Inside

Michael #6-22

DST Test Number: 1

	DRILL STEM TE	ST REI	PORT			
	Berexco, LLC		22	-1s-36w R	Rawlins, KS	
ESTING , INC	2020 N Bramblew ood Wichita KS 67206		Mi	chael #6-	-22	
	Worlda, NO 07200		Job	Ticket: 535	555 DS	ST#:2
	ATTN: Pete Vollmer		Tes	st Start: 201	13.11.29 @ 14:28:	:00
GENERAL INFORMATION:	•					
Formation:OreadDeviated:NoWhipstock:Time Tool Opened:17:30:30Time Test Ended:02:07:30	ft (KB)		Tes Tes Uni	stType: C ster: K tNo: 66	Conventional Botton Cevin Mack 6	m Hole (Initial)
Interval: 4020.00 ft (KB) To 4	108.00 ft (KB) (TVD)		Ret	erence Eev	vations: 323	0.00 ft (KB)
Total Depth: 4108.00 ft (KB) (T Hole Diameter: 7 88 inches Hol	VD) e Condition [,] Good			KB to	321 GR/CF [.] 1	7.00 ft (CF) 3.00 ft
						5.00 Tt
Serial #: 8874 Inside						
Press@RunDepth: 342.01 psig Start Date: 2013 11 29	@ 4021.00 ft (KB) End Date:	2013 11 3	Capacity 0 Last Cal	/: ib.:	800 2013 1	0.00 psig 1.30
Start Time: 14:29:00	End Time:	02:07:3	0 Time On	Btm: 20	013.11.29 @ 17:2	8:30
			Time Off	Btm: 20	013.11.29 @ 22:3	2:30
TEST COMMENT: 30 - IF- BoB in 1 60 - ISI- No Retu 90 - FF- BoB in 120 - FSI- No Retu	2 min. Irn 22 min. eturn					
Pressure vs.	Lime		P	RESSURI	E SUMMARY	
2000	2574 Temperature	Time	Pressure	Temp	Annotation	
1750	- 130	(Min.)	(psig)	(deg F)	Initial Hydro-static	
			2 87.58	117.24	Open To Flow (1)	
		3	0 260.86	127.78	Shut-In(1)	
			0 472.49 2 264.66	127.16	End Shut-In(1)	
		s 17	8 342.01	132.58	Shut-In(2)	
		30	2 449.42	132.37	End Shut-In(2)	
		30	4 1883.35	132.68	Final Hydro-static	
29 Fri Nov 2013 Time (Hous)	ng juga					
Recovery				Gas	Rates	
Length (ft) Description	Volume (bbl)			Choke (ind	ches) Pressure (psig)	Gas Rate (Mcf/d)
180.00 OCMW 20M 10o 70W	0.89				I	
180.00 OCWM 40M 40W 20o	0.89					
180.00 OCM 70M 30o	0.89					
123.00 MCO 50M 50o	1.67					
60.00 Clean Oil	0.84					

100		DRI	LL STEM TEST REPORT	Г	I	FLUID SUMMARY
	THEODITE	Berexo	o, LLC	22-1s-36w	Rawlins, KS	6
	ESTING , INC		Bramblew ood	Michael #	6-22	
		vvicnita	I, NS 07200	Job Ticket: 5	3555	DST#:2
		ATTN:	Pete Vollmer	Test Start: 2	2013.11.29 @ 14	1:28:00
Mud and Cu	ushion Information					
Mud Type: G	Bel Chem		Cushion Type:		Oil API:	25 deg API
Mud Weight:	9.00 lb/gal		Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	55.00 sec/qt		Cushion Volume:	bbl		
Water Loss:	5.60 in ³		Gas Cushion Type:			
Resistivity:	0.00 ohm.m		Gas Cushion Pressure:	psig		
Salinity:	700.00 ppm					
Filter Cake:	2.00 inches					
Recovery Ir	nformation					
	·		Recovery Table		-	
	Leng	gth	Description	Volume bbl		
		180.00	OCMW 20M 10o 70W	0.885	5	
		180.00	OCWM 40M 40W 20o	0.885	5	
		180.00	OCM 70M 300	0.885	5	
		123.00	MCO 50M 500	1.671		
		60.00	Clean Oil	0.842	2	
	Total Length:	723	.00 ft Total Volume: 5.168 bbl			
	Num Fluid Sam	ples: 0	Num Gas Bombs: 0	Serial #		
	Laboratory Nar	me:	Laboratory Location:			
	Recovery Com	ments: Oi	API 26 @ 70 deg. = 25 corrected.			

Printed: 2013.11.30 @ 05:56:28

Ref. No: 53555





Michael #6-22

DST Test Number: 2

Serial #: 8874 Inside Berexco, LLC

	DRILL STEM TES	TREP	ORT			
	Berexco, LLC		22-1	s-36w R	Rawlins, KS	
ESTING , INC	2020 N Bramblew ood		Mic	hael #6-	-22	
	Wichita, KS 67206		Job 7	Ficket: 538	556 D	ST#:3
NOK.	ATTN: Pete Vollmer		Test	Start: 207	13.12.01 @ 02:00):00
GENERAL INFORMATION:						
Formation:LKC "A"Deviated:NoWhipstock:Time Tool Opened:05:31:00Time Test Ended:12:41:30	ft (KB)		Test Teste Unit I	Type: C er: K No: 6	Conventional Botto Cevin Mac 6	om Hole (Initial)
Interval: 4076.00 ft (KB) To 41	90.00 ft (KB) (TVD)		Refe	rence ⊟e\	vations: 32	30.00 ft (KB)
Hole Diameter: 7.88 inches Hole	e Condition: Good			KB to	GR/CF:	13.00 ft
Serial #: 8874 Inside Press@RunDepth: 175.77 psig Start Date: 2013.12.01 Start Time: 02:01:00	@ 4077.00 ft (KB) End Date: End Time:	2013.12.01 12:41:30	Capacity: Last Calib Time On B Time Off B	.: 8tm: 2 8tm: 2	80 2013. 013.12.01 @ 05:: 013.12.01 @ 10::	00.00 psig 12.01 29:00 29:00
TEST COMMENT: 30 - IF- 3/4" Blov 60 - ISI- No Retu 90 - FF- Surface 120 - FSI- No Re	/ built to 5 3/4" rn Blow started at 5 min. built to 8" turn	1				
Pressure vs. 1	ime ⊽ 874 Ieneratue		PR		E SUMMARY	
		(Min.)	Pressure (psig)	(deg F)	Annotation	
1750		0	1986.30	120.35	Initial Hydro-stati	c
1500		2 30	23.78	120.56 122.59	Open To Flow (1) Shut-In(1))
		90	1027.65	125.48	End Shut-In(1)	
5 1000 (m-+er)		92	77.61	125.20	Open To Flow (2))
		299	990.24	129.11	End Shut-In(2)	
	· · · · · · · · · · · · · · · · · · ·	300	1928.93	131.16	Final Hydro-stati	c
3444 6444 1 Sun Dec 2013 Time (Hours)	9 10 1270					
Recovery			· · · · · ·	Gas	Rates	
Length (ft) Description	Volume (bbl)			Choke (in	ches) Pressure (psig) Gas Rate (Mcf/d)
270.00 OSWM 60M 40W (oil spo	ts) 1.33	· · · · · · · · · · · · · · · · · · ·			·	
90.00 OSM 100M (oil spots)	0.44					

Breexe, LLC 22-1s-36w Rawlins, KS 200 N Bramblew ood Michael #6-22 Job Ticket: 53556 DST#: 3 ATTN: Pete Volmer Test Stat: 2013/12.01 @ 02.00.00 Mud Type: Gel Chem Outshion Type: Ol APE Mud Weight: 9.00 bigal Outshion Type: Di Ket: 5356 Mud Weight: 9.00 bigal Outshion Type: Di Ket: 5356 Mud Weight: 9.00 bigal Outshion Type: Di Ket: 5356 Viscosity: 50.00 sec/qt Outshion Type: Di Ket: 53000 pm Resistivity: 0.00 ohrum Gas Cushion Type: Di Ket: 53000 pm Filer Cake: 2.00 inches Recovery Table Clength: 200 object Necovery Table Clength: 200 object Ol Nom Gui Ago tojo Object Ol Num Gui Spots) 0.00 OSW MEMM 40W (oil spots) 0.00 OSW MEM 40W (oil spots)		DRILL STEM TEST REPORT	FLUID SUMMARY
VINION 2020 N Bramblew ood Wohte, KS 67206 Job Ticket: 53556 DST#:3 ATTN: Pete Vollmer Test Start: 2013.12.01 @ 022.00.00 Mud Type: Gel Chem Cushion Type: Test Start: 2013.12.01 @ 022.00.00 Mud Type: Sel Chem Cushion Type: Oll AP: deg Mud Weight: 9.00 blogal Cushion Type: Ull AP: deg Water Coss: 6.40 in/ Cushion Type: Bit deg Vater Coss: 6.40 in/ Cushion Type: Bit Bit deg Sainty: 800.00 pm Ges Cushion Pressure: psig Bit deg deg <t< td=""><th></th><td>Berexco, LLC</td><td>22-1s-36w Rawlins, KS</td></t<>		Berexco, LLC	22-1s-36w Rawlins, KS
Wichita, KS 67206 Job Ticket: 53556 DST#:3 ATTN: Pete Vollmer Test Start: 2013.12.01 @ 02:00:00 Mud and Cushion Information Old API: deg Mud Yright: S0 to bigal Oushion Type: test Start: 2013.12.01 @ 02:00:00 Mud Weight: S0 to bigal Oushion Type: test Start: 2013.12.01 @ 02:00:00 Wid Weight: S0 to bigal Oushion Length: tft Water Salmky: 32000 pp Viscosity: S0 to bigal Oushion Volume: bid Use Salmky: 32000 pp Viscosity: 0.00 ontrue Gas Cushion Type: Resistivity: 0.00 ontrue 32000 pp Salmity: 800.00 ppm Estistivity: 0.00 ontrue Gas Cushion Type: Psig Salmity: 800.00 ppm Estistivity: 0.00 ontrue Salmity: 0.00 ontrue Salmity: 0.00 ontrue Recovery Information Recovery Table Ecovery Table 1.328 Recovery Information Salmity: 360.00 ft Total Length: 360.00 ft 1.328 Output Salmity: 360.00 ft Total Length: 360.00 ft 0.443 Total Length: 360.00 ft Total Length: 360.00 ft Serial #: Laboratory Name: Laboratory Location: Serial #: Laboratory Name: Laboratory Location: Serial #: Pecovery Comments: RW = .223 @ 68 deg = 32.0	ESTING , INC	2020 N Bramblew ood	Michael #6-22
ATTN: Pete Vollmer Test Start: 2013.12.01 @ 02:00.00 Mud and Cushion Information		Wichita, KS 67206	Job Ticket: 53556 DST#: 3
Mud and Cushion Information Mud Vipe: Gel Chem Cushion Type:: Oil AF: deg Mud Weight: 9:00 løgal Cushion Length: ft Water Salinity: 32000 ppn Viscentiy: 50:00 sec/qt Cushion Volume: bbi bbi Water Salinity: 32000 ppn Resistivity: 0:00 obmm Gas Cushion Pressure: psig salinity: 32000 pm Filter Cake: 2:00 inches Recovery Table Ecovery Table 1328 Volume: 1 1 Description Volume 1 0:00 OSMM 60M 40W (oil spots) 1.328 2:00 0:00 OSM 100M (oil spots) 0.443 0.443 Total Length: 360:00 ft Total Volume: 1.771 bbl Num Fuid Samples: 0 Num Gas Bombs: 0 Serial #: Laboratory Name: Laboratory Location: Recovery Comments: RW = .223 @ 68 deg = 32.000ppm	NON .	ATTN: Pete Vollmer	Test Start: 2013.12.01 @ 02:00:00
Mud Type: Gel Chem Cushion Type: Ol AF: deg Mud Weight: 9:00 løgal Cushion Length: ft Water Salinity: 32000 ppr Vescenty: 50:00 sec/qt Qushion Volume: bbl Water Loss: 6:40 in ⁴ Gas Oushion Pressure: psig Salinity: 0:000 opm Filter Cake: 2:00 inches Recovery Information Recovery Table <u>Length</u> Description Volume <u>50:00 QSM 100M (oli spots)</u> 1:328 <u>9:00 QSM 100M (oli spots)</u> 0:443 Total Length: 360.00 ft Total Volume: 1:771 bbl Num Fluid Samples: 0 Num Cas Bornbs: 0 Serial #: Laboratory Name: Laboratory Location: Recovery Comments: RW = :223 @ 68 deg = 32.000ppm	Mud and Cushion Information		
Saliniy: 800.00 ppm Filter Cake: 2.00 inches Recovery Information Recovery Table <u>Length</u> <u>Description</u> <u>Volume</u> <u>bbl</u> <u>270.00</u> OSWM 60M 40W (oil spots) <u>1.328</u> <u>90.00</u> OSW 100M (oil spots) <u>0.443</u> Total Length: 360.00 ft Total Volume: 1.771 bbl Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: Laboratory Name: Laboratory Location: Recovery Comments: RW = .223 @ 68 deg = 32,000ppm	Mud Type: Gel Chem Mud Weight: 9.00 lb/gal Viscosity: 50.00 sec/qt Water Loss: 6.40 in ³ Resistivity: 0.00 ohm.m	Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Pressure:	Oil API: deg API ft Water Salinity: 32000 ppm bbl
Recovery Table Length Description Volume 270.00 OSWM 60M 40W (oil spots) 1.328 90.00 OSM 100M (oil spots) 0.443 Total Length: 360.00 ft Total Volume: 1.771 bbl Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: Laboratory Name: Laboratory Location: Recovery Comments: RW = .223 @ 68 deg = 32,000ppm Serial #:	Salinity: 800.00 ppm Filter Cake: 2.00 inches		
Recovery Table Length Description Volume 1328 270.00 OSWM60M40W (oil spots) 1.328 90.00 OSM 100M (oil spots) 0.443 Total Length: 360.00 ft Total Volume: 1.771 bbl Num Fluid Samples: 0 Num Gas Borrbs: 0 Serial #: Laboratory Name: Laboratory Location: Recovery Comments: RW = .223 @ 68 deg = 32,000ppm	Recovery Information		
Length Description Volume bbl 270.00 OSWM 60M 40W (oil spots) 1.328 90.00 OSM 100M (oil spots) 0.443 Total Length: 360.00 ft Total Volume: 1.771 bbl Mum Fluid Samples: 0 Num Gas Bombs: 0 Serial #: Laboratory Name: Laboratory Location: Recovery Comments: RW = .223 @ 68 deg = 32,000ppm		Recovery Table	
270.00 OSWM 60M 40W (oil spots) 1.328 90.00 OSM 100M (oil spots) 0.443 Total Length: 360.00 ft Total Volume: 1.771 bbl Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: Laboratory Name: Laboratory Location: Recovery Comments: RW = .223 @ 68 deg = 32,000ppm	Leng ft	th Description	Volume bbl
90.00 CSM 100M (0i spots) 0.443 Total Length: 360.00 ft Total Volume: 1.771 bbl Num Fluid Samples: 0 Serial #: Laboratory Name: Laboratory Location: Recovery Comments: RW = .223 @ 68 deg = 32,000ppm Serial #:		270.00 OSWM 60M 40W (oil spots)	1.328
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: Laboratory Name: Laboratory Location: Recovery Comments: RW = .223 @ 68 deg = 32,000ppm	Total Length:	90.00 OSM 100M (oil spots)	0.443
	Num Fluid Samp Laboratory Nan Recovery Comr	Num Gas Bombs: 0 ne: Laboratory Location: nents: RW = .223 @ 68 deg = 32,000ppm	Serial #:

Printed: 2013.12.01 @ 22:53:21

Ref. No: 53556





	DRILL STEM TES	T REP	ORT		
I AILUDITE	Berexco, LLC		22-1s-3	86w Rawl	lins, KS
ESTING , INC.	2020 N Bramblew ood		Micha	el #6-22	
	Wichita, KS 67206		Job Tick	et: 53557	DST#:4
	ATTN: Pete Vollmer		Test Sta	rt: 2013.12	.01 @ 22:10:00
GENERAL INFORMATION:					
Formation:LKC "B"Deviated:NoWhipstock:Time Tool Opened:01:09:00Time Test Ended:08:23:30	ft (KB)		Test Typ Tester: Unit No:	be: Conve Kevin 66	ntional Bottom Hole (Initial) Mack
Interval: 4190.00 ft (KB) To 42	230.00 ft (KB) (TVD)		Referen	ce Elevatior	ns: 3230.00 ft (KB)
Total Depth: 4230.00 ft (KB) (TV Hole Diameter: 7.88 inches Hole	/D) • Condition: Good			KB to GR/	3217.00 ft (CF) CF: 13.00 ft
Serial #: 8874 Inside Press@RunDepth: 183.08 psig Start Date: 2013.12.01 Start Time: 22:11:00 TEST COMMENT: 30 - IF- Surface	<pre>@ 4191.00 ft (KB) End Date: End Time: Blow built to 5"</pre>	2013.12.02 08:23:30	Capacity: Last Calib.: Time On Btm: Time Off Btm	2013.1 : 2013.1	8000.00 psig 2013.12.02 2.02 @ 01:07:30 2.02 @ 06:13:30
60 - ISI- No Retu 90 - FF- Surface 120 - FSI- No Re Pressure vs. T	rn Blow started at 3 min. Built to 6 1/ turn Time	2"	PRES	SURE SU	JMMARY
2000 500 500 500 500 500 500 500		11me (Min.) 0 2 32 90 92 180 303 306	Pressure 16 (psig) (de 2025.89 12 24.79 12 82.46 13 313.37 13 87.29 13 183.08 14 288.32 13 1959.13 13	emp Ani eg F) 20.40 Initial 20.26 Oper 32.55 Shut 31.95 End 3 31.90 Oper 40.21 Shut 38.74 End 3 38.19 Final	I Hydro-static n To Flow (1) -ln(1) Shut-ln(1) n To Flow (2) -ln(2) Shut-ln(2) Hydro-static
Recovery	· · · · · · · · · · · · · · · · · · ·		I	Gas Rat	ies
Length (ft) Description	ts) 0.80			Choke (inches)	Pressure (psig) Gas Rate (Mcf/d)
180.00 OSMW 40M 60W (oil spo	ts) 0.89				
5.00 OCWM 85M 10W 50	0.02				

(Or)		DRI	LL STEM TEST REPORT	-	F	LUID SUMMARY
		Berexc	o, LLC	22-1s-36w	Rawlins, KS	
	ESTING, INC.		Bramblew ood	Michael #	6-22	
		Wichita	n, KS 67206	Job Ticket: 5	53557	DST#:4
		ATTN:	Pete Vollmer	Test Start: 2	2013.12.01 @ 22:*	10:00
Mud and Cu	ushion Information					
Mud Type: Ge	el Chem		Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal		Cushion Length:	ft	Water Salinity:	50000 ppm
Viscosity:	49.00 sec/qt		Cushion Volume:	bbl		
Water Loss:	6.79 in ³		Gas Cushion Type:			
Resistivity:	0.00 ohm.m		Gas Cushion Pressure:	psig		
Salinity:	800.00 ppm					
Filter Cake:	2.00 inches					
Recovery In	iformation		Recovery Table			
	Leng	th	Description	Volume bbl]	
		180.00	OSMW 20M 80W (oil spots)	0.885	5	
		180.00	OSMW 40M 60W (oil spots)	0.885	5	
		5.00	OCWM 85M 10W 50	0.025	5	
	Total Length:	365	.00 ft Total Volume: 1.795 bbl			
	Laboratory Nan Recovery Comr	ne: nents: RV	Laboratory Location: V .177 @ 54 deg = 50,000ppm			



Ref. No: 53557

Trilobite Testing, Inc



DST Test Number: 4

	DRILL STEM TES	ST REP	ORT			
I HILUDITE	Berexco, LLC		22-1s-36	v Rawl	ins, KS	
ESTING , INC.	2020 N Bramblew ood Wichita, KS 67206		Michael	#6-22		_
	ATTN: Poto Vallmar		Job Ticket:	53558 2013 12	DSI#	:5
. We all c			Test Start.	2013.12	.02 @ 19.15.00	
GENERAL INFORMATION:						
Formation:LKC "C"Deviated:NoWhipstock:Time Tool Opened:21:56:00Time Test Ended:06:06:30	ft (KB)		Test Type: Tester: Unit No:	Conve Kevin 66	ntional Bottom H Mack	lole (Initial)
Interval: 4230.00 ft (KB) To 43 Total Depth: 4310.00 ft (KB) (Tr 4310.00 ft (KB) (Tr Hole Diameter: 7.88 inches Hole	8 10.00 ft (KB) (TVD) √D) e Condition: Good		Reference	Elevatior B to GR/0	ns: 3230.0 3217.0 CF: 13.0	0 ft (KB) 0 ft (CF) 0 ft
Serial #: 8874 Inside Press@RunDepth: 142.12 psig Start Date: 2013.12.02 Start Time: 19:16:00 TEST COMMENT: 30 - IF- BoB in 2 60 - ISI- No Retu 90 - FF- BoB in 3 120 - FSI- No Retu	 4231.00 ft (KB) End Date: End Time: 6 min. 7n 35 min. 	2013.12.03 06:06:30	Capacity: Last Calib.: Time On Btm: Time Off Btm:	2013.1 2013.1	8000.0 2013.12.0 2.02 @ 21:54:3 2.03 @ 03:20:3	0 psig 3 0 0
120 - FSF NO RE	eturn					
Pressure vs. 7	Fime 874 femerature		PRESS	JRE SI	JMMARY	
200 (1) (2) (2) (2) (2) (2) (2) (3) (2) (3) (4) (5) (4) (5) (4) (5) (4) (5) (4) (5) (4) (4) (4) (4) (4) (4) (4) (4		Time (Min.) 0 2 30 89 90 176 326 326	Pressure Tem (psig) (deg 2078.30 123. 20.89 123. 58.31 131. 1002.26 132. 61.18 131. 142.12 135. 996.09 138. 1957.96 138.	0 Ani F) 26 26 Initial 38 Oper 55 Shut 51 End 3 59 Oper 56 Shut 54 End 3 56 Final	hotation Hydro-static To Flow (1) -In(1) Shut-In(1) To Flow (2) -In(2) Shut-In(2) Hydro-static	
Recovery				Sas Rat	es	
Length (ft) Description	Volume (bbl)		Cho	æ (inches)	Pressure (psig)	Gas Rate (Mcf/d)
90.00 OCM 60M 40o 220.00 Clean Oil 100o	0.44 1.08					

		DRILL STEM TEST REPORT FLUID SUMMA			LUID SUMMARY	
		Berexc	co, LLC	22-1s-36w R	Rawlins, KS	
	ESTING , INC.	2020 N	I Bramblew ood	Michael #6-	-22	
		Wichita	a, KS 67206	Job Ticket: 53	558	DST#:5
		ATTN:	Pete Vollmer	Test Start: 207	13.12.02 @ 19	:15:00
Mud and Cus	shion Information					
Mud Type: Gel	l Chem		Cushion Type:	C	Dil API:	32 deg API
Mud Weight:	9.00 lb/gal		Cushion Length:	ft V	Vater Salinity:	ppm
Viscosity: Water Loss:	46.00 sec/qt 6.80 in ³		Cushion Volume: Gas Cushion Type:	bbl		
Resistivity:	0.00 ohm.m		Gas Cushion Pressure:	psig		
Salinity:	800.00 ppm					
Filter Cake:	2.00 inches					
Recovery Inf	ormation		5 -			
	· · · ·		Recovery Table			
	Leng ft	th	Description	Volume bbl		
		90.00	OCM 60M 40o	0.443		
		220.00	Clean Oil 1000	1.082		
	Total Length:	310	.00 ft Total Volume: 1.525 bbl			
	Num Fluid Samp	oles: 0	Num Gas Bombs: 0	Serial #:		
	Laboratory Nan Recovery Comr	ne: ments: Oil	Laboratory Location: I A PI = 33 @ 70 deg = 32 cor.			
	,		5			

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Ref. No: 53558

Trilobite Testing, Inc



BEREXCO LLC MICHAEL 6-22 NE NE SW NE SEC 22 T1S R36W RAWLINS COUNTY, KANSAS

WELL FILE

Com

WELLSITE GEOLOGISTS' REPORT

CONFIDENTIAL

T. M. MCCOY & CO., INC.

CONSULTING GEOLOGISTS SKYLINE RANCH · P.O. BOX 608 · WILSON, WYOMING 83014 · 307 733-4332

BEREXCO LLC

MICHAEL 6-22

NE NE SW NE SEC 22 T1S R36W

RAWLINS COUNTY, KANSAS

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SUMMARY

The Berexco LLC Michael 6-22 in Rawlins County, Kansas spud November 21, 2013 and reached a total depth of 4490' on December 7, 2013. The test drilled below the below the Lansing-Kansas City F zone for wireline and completion rathole but did not penetrate the Pennsylvanian Pawnee. Wellsite geological supervision commenced at 3000'. The primary objective was the Pennsylvanian Missourian Lansing-Kansas City carbonate benches, which produce in the East Fork field. A secondary zone of interest was the Virgilian Oread Limestone. The Michael 6-22 was drilled using seismic and nearby well control.

Evaluation of the primary zones of interest was by drill stem testing after sample analysis and correlation. Five DSTs were run based on sample shows.

Lost circulation beginning at 2080' resulted in over 600 B of drilling fluid pumped into the Dakota. Periodic lost circulation continued until 3252' where the PDC bit was pulled. While tripping in with a tri-cone bit, two days of reaming and conditioning with LCM were required to gain full returns and resume drilling.

Oread Limestone and Lansing-Kansas City

DST 1 in the Oread recovered 828 ft of water and mud. Samples were fossiliferous packstone with poor interparticle porosity, scattered oil staining, and good cuts. The 49,500 ppm chlorides water was from the "Deer Creek Sand" below the Topeka Formation. Based on drill rate correlation and cuttings only 2 ft of upper non-porous Oread had been drilled and tested in DST 1.

DST 2 over the complete Oread Limestone recovered 543 ft of oil and mud with 180 ft of watery mud.

DST 3 in the Lansing A was run after moldic porosity with spotty black oil was observed in cuttings. Recovery was 360 ft of watery mud with oil spots. The sandstone below the Lansing A limestone may have contributed the water. Wireline logs confirmed good porosity in the lower sandstone.

The Lansing B exhibited fossiliferous packstone and mudstone with poor to trace vuggy porosity, live black oil staining, and fair cuts. DST 4 recovered 365 ft of slightly oil cut watery mud with poor flow pressures. Wireline logs confirmed the lack of porosity.

DST 5 in the Upper and Lower Lansing C was based on spotty live black oil stain, good fluorescence and cuts in a grainstone with fair moldic porosity. Recovery was 310 ft of oil and oil cut mud with good flow pressures.

The Lansing D was grainstone to mudstone with good fluorescence, cuts, and poor porosity that warranted a DST. After pulling 9 stands of pipe the floor motor failed. The hole was circulated during motor replacement but the drill string became stuck. Spotting 80 B of lease crude freed the drill string. Drilling resumed to TD after the stand pipe and kelly hose were thawed. No further testing was attempted. The Lansing E was packstone with uniform black heavy oil staining; intergranular and vuggy porosity was poor. The Lansing F was nonporous limestone with no sample shows.

Oil Well Completion

5 ¹/₂" production casing was run to complete the Michael 6-22 as an oil producer.

Peter J. Vollmer Consulting Wellsite Geologist, WPG #3369 December 2013

Berexco LLC Michael 6-22

WELL DATA

OPERATOR:	Berexco LLC 2020 North Bramblewood Drive Wichita, Kansas 67206
WELL NAME:	Michael 6-22
SURFACE LOCATION:	1630' FNL & 1500' FEL NE NE SW NE Sec 22, T1S, R36W Rawlins County, Kansas
LATITUDE & LONGITUDE:	39.954623, -101.3411796
BOTTOM HOLE LOCATION:	Vertical Hole
ELEVATIONS:	3217' GL 3230' KB
API NUMBER:	15-153-20963
BASIN:	Mid-Continental Arch
FIELD:	East Fork
HOLE SIZE:	12 ¹ /4" to 310'; 7 7/8" to 4525'
CASING:	8 5/8" J-55 24# STC set to 310' KB
SPUD DATE:	November 21, 2013
TD DATE:	December 7, 2013
TOTAL DEPTH:	4490' Rig TD 4492' Log TD
LAST FORMATION:	Pennsylvanian Lansing-Kansas City
WELL STATUS:	Ran 5 ¹ / ₂ " production casing for oil well completion
OPERATOR REPRESENTATIVE:	Dana Wreath - Vice President
WELLSITE GEOLOGIST:	Peter J. Vollmer

FORMATION TOPS

Formation	Sample Top	Log Top	Log TVD	Log Datum
KB				3230
Diarra Sh	Casad	Casad	N/A	N/A
Nichaga Em		1119	IN/A	1N/A
Niodrara Fili	IN/A	1118	1110	+2112
Fort Hays Ls Mbr	IN/A	1652	1652	+1578
Carlile Sh	N/A	1698	1698	+1532
Dakota	N/A	2250	2250	+980
Cheyenne	N/A	2540	2540	+690
Blaine	N/A	2972	2972	+258
Anydrite	3126	3119	3119	+111
Base Anydrite	3167	3159	3162	+68
Neva	3609	3612	3612	-382
Foraker	3722	3724	3724	-494
Topeka	3949	3940	3940	-710
Deer Creek Sand	3980	3976	3976	-746
Oread	4053	4053	4053	-823
Heebner Sh	4111	4104	4104	-874
Lansing-Kansas City				
"A"	4153	4156	4156	-926
"B"	4216	4213	4213	-983
"C"	4276	4276	4276	-1046
"D"	4322	4320	4320	-1090
"E"	4368	4364	4364	-1134
"F"	4408	4402	4402	-1172
	-			
TD Driller	4490			
TD Logger		4492	4492	-1262

The following descriptions are interpretive. Rig crew members collected unlagged samples from 3500' to 4540' TD. Depths are rig depths except where noted as wireline.

3500' - 3609'	SHALE: red, firm to hard, calcareous, trace tan LIME	fissile to blocky, very silty STONE.	, sandy in part, non to slightly	
NEVA	SAMPLE TOP: 3609'	LOG TOP: 3612'	SUBSEA: -382'	
3609' - 3614'	LIMESTONE: white to lig shows.	ht gray, firm to hard, chalk	y, fossil fragment, tight, no	
3614' - 3680'	SHALE: red brown, soft to firm, sub blocky, non calcareous, occasional silty, with interbedded LIMESTONE: white to light gray, firm to hard, cryptocrystalline, tight, no shows.			
3680' - 3722'	SHALE: red brown, soft to	o firm, sub blocky, non calo	careous, occasional silty.	
FORAKER	SAMPLE TOP: 3722'	LOG TOP: 3724'	SUBSEA: -494'	
3722' - 3730'	LIMESTONE: white to lig fragment, trace black oil st yellowish white cuts from	ht gray, firm to hard, crypt ain, dull yellowish white fl tight Limestone, no visible	ocrystalline, chalky, fossil uorescence, slow streaming porosity.	
3730' - 3748'	SHALE: gray to grayish green, firm, blocky, n to slightly calcareous, fossil fragment.			
3748' - 3760'	LIMESTONE: white to light gray, firm to hard, cryptocrystalline, chalky, fossil fragment, algal stain, slightly sandy at base, tight, no shows			
3760' - 3773'	SANDSTONE: white, frial cement, clay fill, tight to tr	ble, very fine grained, suba ace porosity, no shows.	ingular, well sorted, calcareous	
3773' - 3832'	SHALE: red brown, soft to firm, sub blocky, non calcareous, occasional silty.			
3832' - 3862'	SHALE: dark gray to black part, fossil fragment (Brack	k, firm, fissile to blocky, no hiopod).	on calcareous, carbonaceous in	
3862' - 3949'	SHALE: brownish red, sof LIMESTONE: white to lig cryptocrystalline, fossil fra	t to firm, blocky, n to sligh ht gray, light reddish brow gment, tight, no shows.	tly calcareous, interbedded n mottled, hard,	

ТОРЕКА	SAMPLE TOP: 3949'	LOG TOP: 3940'	SUBSEA: -710'		
3949' - 3956'	LIMESTONE: light gray to white, hard to firm, cryptocrystalline, fossil fragment, sparry calcareous, trace black oil stain, tight, bright yellowish white fluorescence, good streaming yellowish white cuts.				
3956' - 3968'	SHALE: gray, firm, platy,	non to slightly calcareous	, subwaxy, plant remains.		
3968' - 3980'	LIMESTONE: light gray clear calcareous fill in vug	to white, hard to firm, cryp gs, opaque chert, tight, no s	tocrystalline, fossil fragment, hows.		
DEER CREEK SAND	SAMPLE TOP: 3980'	LOG TOP: 3976'	SUBSEA: -746'		
3980' - 4000'	SANDSTONE: light gray rounded, well sorted, calc visible porosity, no show.	to grayish brown, friable t areous, clay filled, plant re	o soft, very fine grained, well mains, abundant loose grains, no		
4000' - 4053'	SHALE: reddish brown, r calcareous, moderately to	naroon, gray, mottled in pa very silty in part.	rt, soft to firm, blocky, non		
OREAD	SAMPLE TOP: 4053'	LOG TOP: 4053'	SUBSEA: -823'		
4053' - 4068'	LIMESTONE: cream to w fossil fragments, occasion scattered black to dark bro immediate blooming milk	white, firm to hard, wackest al Peloids, tight to fair inte own live oil stain, bright ye y yellowish white cuts, goo	one to packstone, chalky in part, rparticle and vuggy porosity, llowish white fluorescence, od show.		
4068' - 4078'	LIMESTONE: white to cr fragments, tight, no shows	eam, very hard, cryptocrys	stalline, slightly siliceous, fossil		
4078' - 4083'	SHALE: grayish black to dark gray, firm, sub fissile, carbonaceous, non to very slightly calcareous.				
4083'- 4100'	SHALE: gray, firm, platy,	non to slightly calcareous	, fossil fragments.		
4100' - 4111'	SHALE: reddish brown, g	gray, firm, blocky, non to sl	lightly calcareous, silty.		

HEEBNER SH.	SAMPLE TOP: 4111'	LOG TOP: 4104'	SUBSEA: -874'
4111' - 4118'	SHALE: dark gray to blac	k, firm, subfissile, slightly	carbonaceous, noncalcareous.
4118' - 4124'	LIMESTONE: gray to gra	yish brown, firm, mudston	e, argillaceous, tight.
4124' - 4153'	SHALE: gray to reddish b	prown, firm, blocky, non to	slightly calcareous.

LANSING- KANSAS CITY "A"	SAMPLE TOP: 4153'	LOG TOP: 4156'	SUBSEA: -926'
4153'- 4176'	LIMESTONE: white to interclasts, fossil fragme porosity, bright yellowis decrease with depth.	cream, firm to hard, mu nts, trace black heavy of h white fluorescence, po	dstone to grainstone, occasional il stain, trace to fair interparticle por show, show and porosity
4176' - 4182'	SHALE: gray to dark gr	ay, firm, blocky, non to	slightly calcareous.
4182' - 4190'	SANDSTONE: white to grained, well rounded, w black heavy oil specs, pr diffuse yellowish white	light brown to light red yell sorted, calcareous co redominant tight, bright cut.	dish brown, hard to friable, very fine ement, pyrite, clay filled, occasional yellowish white fluorescence, slow
4190' - 4216'	SHALE: gray to maroon calcareous.	to reddish brown, mott	led, firm, blocky, non to slightly

LANSING- KANSAS CITY "B"	SAMPLE TOP: 4216'	LOG TOP: 4213'	SUBSEA: -983'
4216' - 4232'	LIMESTONE: white, firm intergranular and poor vug white fluorescence, good	n, packstone, fossil(Crinoid ggy porosity, spotty live hea diffuse yellowish white cut	, Fusulinids, Brachiopod), poor avy black oil, bright yellowish
4232' - 4248'	SHALE: dark gray, firm,	platy, slightly carbonaceous	s in part.
4248' - 4252'	LIMESTONE: white to lip fossil fragment (Brachiop	ght gray, firm, cryptocrysta od), argillaceous, tight, no s	lline, dark gray Shale partings, show.
4252' - 4276'	SHALE: brownish red to part, Limestone partings.	gray to maroon, firm, platy,	, slightly calcareous, silty in

LANSING- KANSAS CITY "C"	SAMPLE TOP: 4276'	LOG TOP: 4276'	SUBSEA: -1046'
4276' - 4290'	LIMESTONE: white, firm point vuggy porosity, free fluorescence, blooming ye	n, grainstone, very fossilifer oil, spotty live black heavy ellowish white cuts, good sl	rous, poor intergranular and pin v oil, dull yellowish white now.
4290' - 4296'	SHALE: dark gray, firm,	blocky, calcareous.	
4296' - 4310'	LIMESTONE: white to da fossiliferous, poor intergra white fluorescence, fair m	ark gray, mottled in part, ha anular porosity, spotty live ilky yellowish white cut, fa	rd to firm, grainstone, black oil, patchy yellowish ir show.
4310' - 4322'	SHALE: dark gray to blac	k, firm, blocky, calcareous	, carbonaceous in part.

LANSING- KANSAS CITY "D"	SAMPLE TOP: 4322'	LOG TOP: 4320'	SUBSEA: -1090'
4322' - 4334'	LIMESTONE: white, fir trace intergranular poros fluorescence, blooming	m to hard, grainstone to ity, trace spotty black oil yellowish white cuts, fair	mudstone, fossil fragment, poor to , bright yellowish white • show.
4334' - 4368'	SHALE: dark gray firm,	blocky, white chalky Li	mestone partings.

LANSING- KANSAS CITY "E"	SAMPLE TOP: 4368'	LOG TOP: 4364'	SUBSEA: -1134'
4368' - 4382'	LIMESTONE: white, fir clear calcareous crystals porosity, scattered black yellowish white diffuse o	rm, mudstone to packsto in vugs, trace intergrant heavy oil stain, bright y cut, fair to good show.	ne, fossilferous in part, secondary ular and occasional poor vuggy rellowish white fluorescence, dull
4382' - 4388'	SHALE: dark gray, firm	, sub fissile, non calcare	eous, slightly carbonaceous.
4388' - 4408'	SHALE: gray, firm, plat	y, non to slightly calcare	eous, trace fossils, dull.

LANSING- KANSAS CITY "F"	SAMPLE TOP: 4408'	LOG TOP: 4402'	SUBSEA: -1172'
4408' - 4418'	LIMESTONE: cream to white, firm to hard, mudstone to wackestone, scattered fossil fragments, trace black dead oil, very tight, no shows.		
4418' - 4450'	SHALE: dark gray, firm, blocky, slightly to non calcareous, fossil fragments, with LIMESTONE: gray to white, firm to hard, mudstone, occasional fossil fragments, clear calcareous fill in vugs, argillaceous in part, tight, no show.		
4450' - 4464'	LIMESTONE: cream to dense, with interbedded	white, firm to hard, muc dark gray Shale partings	lstone, fossil fragment, chalky, , tight, no shows.
4464' - 4490' TD	SHALE: dark gray, firm interbedded white chalk	, platy, non to very sligh y Limestone.	tly calcareous, fossil fragment,

Berexco LLC Michael 6-22

SERVICES

CONTRACTOR: Toolpusher:	Beredco Drilling Inc., Rig 2 Milo Salinas	
DRILLING FLUIDS: Mud Type: Engineer:	Morgan Mud, Inc. Freshwater Chemical Dave Lines	McCook, ND 308-340-5946
MUD LOGGING:	None	
WELLSITE GEOLOGY:	T. M. McCoy & Co., Inc. Peter J. Vollmer	Wilson, WY 307-733-4332
DRILL STEM TESTING:	Trilobite Testing, Inc. Tester: Kevin Mack DST 1: 3974' - 4055' Oread DST 2: 4020' - 4108' Oread DST 3: 4076' - 4190' Lansing-KC "A" DST 4: 4190' - 4230' Lansing-KC "B" DST 5: 4280' - 4310' Lansing-KC "C"	Hays, KS 785- 625-4778
DIRECTIONAL DRILLING:	None	
WIRELINE LOGS:	Pioneer Wireline Services RAG: 3100' - TD Micro: Surface casing to TD Engineer: J. Henrickson	Hays, KS 785-625-3858