

ALLIED OIL & GAS SERVICES, LLC 061096

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: East Bend

DATE <u>1-11-14</u>	SEC. <u>19</u>	TWP. <u>17</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30 am</u>	JOB FINISH <u>9:00 am</u>
LEASE <u>Carl - Betty</u>		WELL # <u>2-19</u>		LOCATION <u>Bazis - DD 6A - 1E - 1N</u>		COUNTY <u>NESS</u>	STATE <u>TX</u>
OLD OR NEW (Circle one)				<u>W/IN 11/12</u>			

CONTRACTOR Dickensy 3

TYPE OF JOB Surface

HOLE SIZE 1 7/8 T.D.

CASING SIZE 8 7/8 DEPTH 222

TUBING SIZE DEPTH

DRILL PIPE 1 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 ft

PERFS.

DISPLACEMENT 13.18 bbl ~~13.18 bbl~~ Fracturing

OWNER _____

CEMENT AMOUNT ORDERED 150 sacks class A 340cc

216 gal

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

HANDLING @ _____

MILEAGE @ _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Don Casper

366 HELPER Ben Nunn

BULK TRUCK

871-112 DRIVER Don Casper

BULK TRUCK

_____ DRIVER _____

REMARKS:

On location Rig up - had drilling rig

Ran 8 7/8 casing - back circulation up rig

pump 5 bbl Fracturing

Spent 150 sacks class A 340cc 2 1/2 gal

Displace 13.18 bbl Fracturing

Shut in 8:40 pm

Cement did circulation

Rig down

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X GAVEN GASCHER

SIGNATURE X Gaven Gascher

Thank you

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Date 1-11-14 District Great Bend Ticket No. 61096
 Company American Well Rig Diary 3
 Lease Curt-3221 Well No. 2-19
 County Wes State KY
 Location Basin Road NW, E Field 19 12 21
1st, W-Misc

CEMENT DATA
 Spacer Type: Explosive
 Amt. 5.44 Sk Yield _____ ft³/sk Density _____ PPG

CASING DATA: Conductor IPTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 8 5/8 Type new Weight 234 Collar SR1

LEAD: Pump Time Thicker Time hrs. Type Class A Shell
 Amt. 150 Sk Yield 1.34 ft³/sk Density 15.2 PPG
 TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Casing Depth: Top _____ Bottom 227

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Pump Trucks Used 366 - Bear Model
 Bulk Equip. 571 - 112 - Don Cooper

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 1.0631 Lin. ft./Bbl. 1.170
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float Type _____ Depth _____
 Centralizers: Quantity _____ Plug-Top _____ Bbls
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type F. 1.2417 Amt. _____ Bbls. Weight _____ PPG
 Mud Type Water Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER Don Isaac

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						On location - Rig up
						Had safety meeting
						Ran 8 5/8 casing
						Small production at 2:30
						2000 5 BBL cement
			4.174	35.74	5	mix 150 skt class A shell
			53.97	15.18	5	Displace 13.13 BBL + 1.44 gals
8:10pm						shut in
						Remain did circulate
						Rig down



SWIFT
Services, Inc.

TICKET 25808

CHARGE TO: Amesjian Waiver Tax
ADDRESS
CITY, STATE, ZIP CODE

PAGE 1 OF 1

SERVICE LOCATIONS
1. Ness City, KS

WELL/PROJECT NO. 2-19 LEASE CARL - BETTY COUNTY/PARRISH NESS STATE KS CITY
 TICKET TYPE SERVICE CONTRACTOR SALES Discovery Drilling #3 RIG NAME/NO. PTA SHIPPED VIA CT ORDER NO. 1-16-14 OWNER SAME
 WELL TYPE Oil WELL CATEGORY ABANDONED JOB PURPOSE PTA DELIVERED TO Location WELL LOCATION Bozard, KS - 62, 1E, 12, W-N

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	CITY	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1		MILEAGE # 114	25.00				6.00	150.00
576P		1		PUMP GUAGE - PTA	1.00				1000.00	1000.00
410		1		TOP RIG	1.00		8 5/8"		140.00	140.00
328-4		1		60/40 POWER (19066)	250.00				12.00	3000.00
276		1		FLOCELE	75.00				2.50	187.50
290		1		D-ADR	4.00				42.00	168.00
581		1		SERVICE CHARGE CEMENT	250.00				2.00	500.00
583		1		DAMAGE	2105.00		263.13	7M	1.00	263.13

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Dale Gamber TIME SIGNED 1700 5:00 P.M.
DATE SIGNED 1-16-14

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
WE UNDERSTOOD AND MET YOUR NEEDS?
OUR SERVICE WAS PERFORMED WITHOUT DELAY?
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
WE UNDERSTOOD AND MET YOUR NEEDS?
OUR SERVICE WAS PERFORMED WITHOUT DELAY?
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 5408.63

TAX

TOTAL

SWIFT OPERATOR Wade Wilson APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-16-14 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR INC WELL NO. 2-19 LEASE CARL - BETTY JOB TYPE PTA TICKET NO. 25808

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							ON LOCATION
								8 5/8" = 222'
								TD = 4329
	1720		13					1 ST PLUG = 1560' 50 SKS CMT
	1800		21					2 ND PLUG = 740' 80 SKS CMT
	1820		13					3 RD PLUG = 250' 50 SKS CMT
	1930		5 1/4					4 TH PLUG = 60' 20 SKS CMT
	1940		8					5 TH PLUG - RATTLE 30 SKS CMT
	1945		5 1/4					6 TH PLUG - MOUSEHOLE 20 SKS CMT
								WASH TRUCK
	2030							JOB COMPLETE
								THANK YOU WAYNE, BUENE, ROB