

ALLIED OIL & GAS SERVICES, LLC 061062

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Cedar Bend 2, KS

DATE <u>11-21-13</u>	SEC <u>24</u>	TWP. <u>19S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30pm</u>	JOB FINISH <u>4:00pm</u>
LEASE <u>Baumgarten</u>		WELL # <u>1-24</u>		LOCATION <u>Bazine DPAD 1 1/2 N</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>WINTU</u>			

CONTRACTOR Permark Drilling #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 6 5/8 DEPTH 223.07
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15CT
 PERFS.
 DISPLACEMENT 13.25 BBLs
 EQUIPMENT

PUMP TRUCK CEMENTER Dustin Chamberlaine
 # 394 HELPER Mike Seathorn
 BULK TRUCK
 # 651-112 DRIVER Tommy T
 BULK TRUCK
 # DRIVER

REMARKS:
Break circulation with Big mud
pump 50 bbls Fresh water Ahead
Mix 1500 lbs cement
Displace 13.25 bbls Fresh water & shut in
Cement did circulate
plug down - 3:45pm
Big down

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Darren L. Amerine
 SIGNATURE x Darren Amerine
Thank You!

OWNER _____
 CEMENT AMOUNT ORDERED 150 sks class A
34.00 2 1/2 gal
 COMMON @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING @ _____
 MILEAGE _____

TOTAL _____
 SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE @ _____
 MILEAGE @ _____
 MANIFOLD @ _____
 @ _____
 @ _____

PLUG & FLOAT EQUIPMENT
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Date 11/21/13 District Great Bend, KS Ticket No. 61262
 Company American Drilling Rig Perimeter 1
 Lease Barn Garden Well No. 1-24
 County KS State KS
 Location Barn Garden 22A 1 1/2 N Field _____

CEMENT DATA:
 Spacer Type Fracturing
 Amt. 56bbls Skys Yield _____ ft³/sk Density 5.34 PPG

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 4 5/8 Type New Weight 24.8 Collar 4.0

LEAD: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

Casing Depths: Top KB Bottom 223.27

TAIL: Pump Time _____ hrs. Type Class A 3/100
 Excess _____
 Amt. 1.50 Skys Yield 1.74 ft³/sk Density 15.2 PPG

Drill Pipe: Size 4 1/2 Weight 16.6 Collars 25
 Open Hole: Size 12 1/4 T.D. _____ ft. P.B. to _____ ft.

Pump Trucks Used 3750 - Milkies
 Bulk Equip. 1029-112 - Tommy T

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0637 Lin. ft./Bbl. 15.70
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. .0742 Lin. ft./Bbl. 70.32
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity 20 Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type Fracturing Amt. _____ Bbls. Weight 4.74 PPG
 Mud Type Native Weight 9.2 PPG

COMPANY REPRESENTATIVE _____

CEMENTER Dustin C

TIME		PRESSURES PSI		FLUID PUMPED DATA			REMARKS
AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.		
							ON Location - Rig up Had safety meeting
							Run 4 5/8 casing Break circulation with B.G. mud Hook up cement pump
					56bbls		pump 56bbls Fracturing
			40.79	35.79			Mix 150 skys cement
			54.01	13.25			Displace 13.25 bbls Fracturing IT shut in
							Cement did circulate
							plug down - 3:45pm
							Rig Down



Services, Inc.

TICKET 25757

CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

SERVICE LOCATIONS: Merely, KS WELL PROJECT NO: 1-24 LEASE: Baumgarten COUNTY/PARISH: Neo STATE: KS CITY: Bazine DATE: 1 Dec 13 OWNER:
 1. Merely, KS
 2. 1-24
 3. Baumgarten
 4. Neo
 TICKET TYPE: SERVICE SALES CONTRACTOR: Baumgarten RIG NAME NO: 1 SHIPPED: WCT DELIVERED TO: location ORDER NO.:
 WELL TYPE: 0-1 WELL CATEGORY: Development JOB PURPOSE: Cement lng string WELL PERMIT NO.:
 INVOICE INSTRUCTIONS: Development WELL LOCATION: 24-18-22

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					TRK W/4	20 mi					6.00	120.00
578					Pump Charge	1.00					1500.00	1500.00
402					Centralizer	5 1/2 in					70.00	350.00
403					Cement Basket	5 1/2 in					300.00	600.00
404					Port Collet	5 1/2 in					2900.00	2900.00
406					Match drum plug 5 60/100	3 1/2 in					275.00	275.00
407					Insert 1st shoe of 4010 FWL	5 1/2 in					1.04	375.00
419					Rotating head Basket	5 1/2 in					200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: _____ TIME SIGNED: _____

DATE SIGNED: _____ TIME SIGNED: _____

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? THE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 6120.00
 TAX: 54.61
 TOTAL: 11,521.58

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR: _____ APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE DEC 13 PAGE NO.

CUSTOMER American Warrior WELL NO. 1-24 unit LEASE Baumgarten JOB TYPE cement long string TICKET NO. 25757

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sk SA-2 cement w/ 4" floccula 5 1/2" - 155' casing 106 jls 1041'
								FD-4246 Centralize 1, 2, 3, 4, 67 Feet: 5, 70 Port Collar "70 1378"
	0400							on loc TRK 114
	0615							start 5 1/2" - 155 casing in well
	0830							Drop ball - circulate - 3000
	0855	4 1/2	12				200	Pump 500 gal mud flush
		4 1/2	20				200	Pump 20 bbl KCL flush
	0905		7					Plug RH - 305k
	0915							mix SA-2 cement 145 sk @ 15.6 ppg
								wash out pump & line Dene latch down plug
	0935	6 1/2					200	Displace plug
		6 1/2	55					enable to get H ₂ O on track - switch to mud pump
	1000		106				1500	hand plug - w/ rig mud pump
								Release pressure to track - drop up
	1010							wash track
								Back up
	1045							job complete Thank flint, Blaine, & Russ



Services, Inc.

TICKET 25759

CHARGE TO: American Warrior
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

PAGE 1 OF 1

SERVICE LOCATIONS: Mudlicks WELLS/PROJECT NO: 1-24 unit LEASE: Edwards COUNTY/PARISH: ALCO STATE: KS CITY: Business DATE: 2 Dec 13 OWNER: _____
 TICKET TYPE: SERVICE SALES CONTRACTOR: _____ RIG NAME/NO.: _____ SHIPPED: YES DELIVERED TO: Location ORDER NO.: _____
 WELL TYPE: Oil WELL CATEGORY: N-2 JOB PURPOSE: Development connect prod collar WELLS PERMIT NO.: _____ WELL LOCATION: 74-15-22
 REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT								
575					114	20	m'			6.00	120.00
576D				Prod Charge		1	pa			1500.00	1500.00
330				SMD cement		150	sk			18.50	2775.00
276				Fluore		40	lb			21.50	860.00
290				D-Air		2	gal			42.00	84.00
104				Prod collar Test Reacted		1	m			250.00	250.00
581				service charge		200	sk			2.00	400.00
582				Drayage (air)		1	m			250.00	250.00

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X Scott DATE SIGNED: _____ TIME SIGNED: _____
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO
 WE UNDERSTOOD AND MET YOUR NEEDS? YES NO
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 5479.00
 TAX: 7.55%
 TOTAL: 5676.35

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____ APPROVAL: _____
 SWIFT OPERATOR: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2 Dec 13 PAGE NO.

CUSTOMER American Warrior WELL NO. 1-24 unit LEASE 8 Newgarden JOB TYPE cement part collar TICKET NO. 25759

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								200sk SMD cement w/ 1/2" floccle 2 3/8" 52 Part collar @ 1458'
	1500							on loc TRK 114
	1510					1000	1000	test to 1000 psi - hold open part collar
	1520	3 1/2	6			400		inj rate 3 1/2 bpm @ 400 psi
	1525	3 1/2				400		mix SMD cement @ 11.2 ppg
	1550	3 1/2	84			500		— cement to surface — (150sk mix @ 15 to 17')
		3 1/2	5			500		Pump 5 bbl H ₂ O close part collar
	1603					1000	1000	close part collar test to 1000 psi - held
								wash truck Run in joints (70 total - 70 x 2200')
	1630							Reverse hole clean 2 cement flags - - 1 water flag -
	1700	2 1/2	60			350		drilling mud cleaned out Rack up
	1715							job complete Isaac, Flint, Blaine