Geologic Report

Drilling Time and Sample Log

Operator	**American Warrior, Inc.**		Elevation 2203'
Lease	**EHT**	No. **1-17**	KB DF GL 2197'
API #	**15-135-25673-0000**		Casing Record Surface 8 5/8" @ 223'
Field	**Wildcat**		Production 5 1/2" @ 4310'
Location	**2560' FNL & 2210' FWL**		Electrical Surveys CNL/CDL, DIL
Sec. **17**	Twp. **18s**	Rge. **21w**	
County **Ness**	State **Kansas**		

Formation	Log Tops	Sample Tops	Struct Comp
Anhydrite	1459' +744	1464' +739	-1
Base	1494' +709	1497' +706	
Heebner	3666' -1463	3668' -1465	+1
Lansing	3710' -1507	3710' -1507	+2
BKC	4030' -1827	4035' -1832	
Pawnee	4108' -1905	4112' -1909	+3
Fort Scott	4187' -1984	4190' -1987	+3
Cherokee	4206' -2003	4209' -2006	+5
Mississippian	4287' -2084	4290' -2087	+5
Total Depth	4311' -2108	4313' -2110	

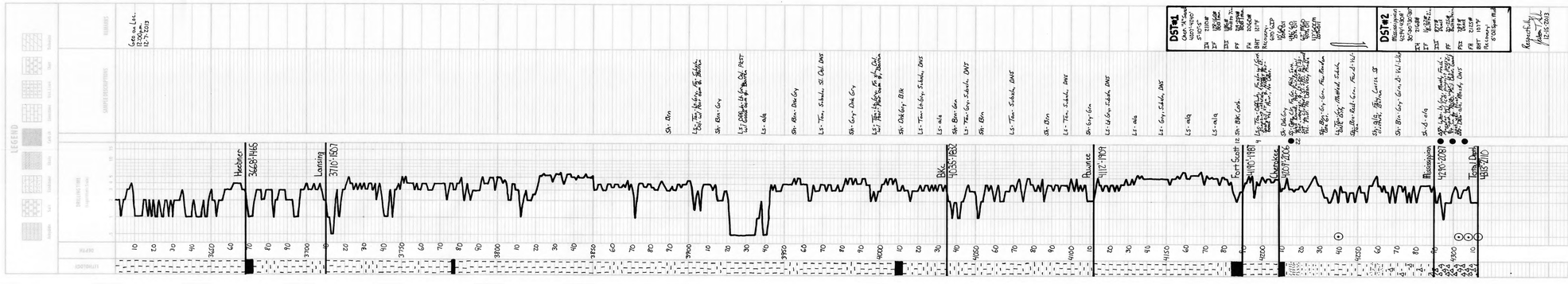
Reference Well For Structural Comparison **Pickrell Drilling Co. Goede C #1**
C SE SE Sec. 17 T18s R21w Ness Co. Kansas

Drilling Contractor	**Petromark Drilling, LLC.**		**Rig #1**
Commenced	**12-2-2013**	Completed	**12-10-2013**
Samples Saved From	3900'	To	RTD
Drilling Time Kept From	3600'	To	RTD
Samples Examined From	3900'	To	RTD
Geological Supervision From	3900'	To	RTD

Displacement **3500'** Mud Type **Chemical**

Summary and Recommendations

The location for the EHT #1-17 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two Drill Stem Tests were conducted one of which recovered commercial amounts of oil from the Cherokee "A" Sand. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the EHT #1-17 well.

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.