Disposal ☐ Enhanced Recovery:

NW-OP Repressuring ☒ Flood ☐ Tertiary ☐

Date injection started _____

API # 15 - 091 - 24204

SE SE SW NE, Sec 30, T 14 S, R 22 (E) W

GPS 2671 Feet from South Section Line

1309 Feet from East Section Line

Lease Gillespie Well # I-18

County Johnson

Operator: Bradley Oil Company

Name & Address: PO Box 21614, Oklahoma City, OK 73156

Operator License # 31847

Contact Person Brad Schwartz

Phone 405-823-8136

Max. Auth. Injection Press. _____ psi; Max. Inj. Rate _____ bbl/d;

If Dual Completion - Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner	Tubing
Size		7	2 7/8		Size
Set at		46	922		Set at
Cement Top		0	0		Type
" Bottom		46	922		

DV/Perf. _____ TD (and plug back) 926 ft. depth

Packer type _____ Size _____ Set at _____

Zone of injection — ft. to ft. — Perf. or open hole —

Type Mit: Pressure ☒ Radioactive Tracer Survey ☐ Temperature Survey ☐

FIELD DATA

Time: Start 10 Min. 20 Min. 30 Min.

Pressures: 800 800 800 Set up 1 | System Pres. during test _____

_____ _____ _____ Set up 2 | Annular Pres. during test _____

_____ _____ _____ Set up 3 | Fluid loss during test _____ bbls.

Tested: Casing ☒ or Casing - Tubing Annulus ☐

The bottom of the tested zone is shut in with Rubber Plug

Test Date 11/13/2013 Using Consolidated Company's Equipment

The operator hereby certifies that the zone between 0 feet and 922 feet was the zone tested

Joe Thye (Signature) Manager (Title)

The results were Satisfactory ☒, Marginal ☐, Not Satisfactory ☐

State Agent Taylor Herman Title PE II Witness: Yes ☐ No ☒

REMARKS: Well not perforated

☐ Orgin. Conservation Div.; ☐ KDHE/T; ☐ Dist. Office;

☐ Computer Update 38.804151 -95.006061 N4083

NOV 27 2013

KCC Form U-7 6/84