



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **8104**
FIELD TICKET REF # _____
FOREMAN Nathan Gahman
AFE D13144
SSI _____
API 15-205-28194-00-00

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-24-13	Wing. Mark E 10-8			10	285	16E	Wilson
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahman	6:00	12:00		905525		6	<i>Nathan Gahman</i>
Mik. Clines	5:45	12:00		903142	932895	6.25	<i>Mik Clines</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1220 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 1212.28 DRILL PIPE _____ TUBING _____ OTHER Gus Jones rig
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 29.7 DISPLACEMENT PSI 500 MIX PSI _____ RATE 4.0

REMARKS: On location at 8:00. Ready to run casing at 8:30. (Loaded casing and gel before leaving shop). Washed in final 20'. Ready to cement at 9:45. See COWS ticket for cement job details. Good circulation at all times. Good cement return to pit. Very Good oil show. May need top off.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905525	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
903142	1	Casing Truck	
932895	1	Casing Trailer	
	1212.28'	Casing	
	7	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	-	Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	6 sks	Premium Gel	
		Cal Chloride	
		City Water	
		Chemthix-P Thixotropic	
		KOL Seal	
	1 sk	Cotton Seed Hulls	



CONSOLIDATED
Oil Well Services, LLC

AFE # 01314
API # 15-205-20194

TICKET NUMBER 43326
LOCATION Foreka, KS
FOREMAN Shannon Fack

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
7-24-13	6628	Wing, Mark # 10-8				Wilson			
CUSTOMER Post Rock Energy Corp			BUS						
MAILING ADDRESS 4402 Johnson Rd			JOHNS						
CITY Chanute		STATE KS	ZIP CODE						
		TRUCK #		DRIVER		TRUCK #		DRIVER	
		445		Dave G					
		515		marter					
		77		Rudy M		Melroy Trucking			

JOB TYPE 4/5 HOLE SIZE 4 1/2" HOLE DEPTH 1220' CASING SIZE & WEIGHT 5 1/2" @ 14.4
 CASING DEPTH 1217.28' DRILL PIPE --- TUBING --- OTHER ---
 SLURRY WEIGHT 13,914' SLURRY VOL 54 Bbl WATER gal/sk 612 CEMENT LEFT in CASING 0
 DISPLACEMENT 30.2 DISPLACEMENT PSI 500 MIX PSI 1000 Bump Plug RATE Displace @ 4 BPM

REMARKS: Rig up to 5 1/2" casing, wash down 15' w/ 70 Bbl H2O, mixed 600# gel flush w/ hulls no gamma bet, 15 Bbl H2O spacer, mixed 200s/s so/s cement w/ 2% gel, 2% calcium, 3# cal-seal, 5# kol-seal, 1# phenoseal & 1/4% CFL-115 @ 13.9 #/gal. Shut down wash out pump 1 line, displace w/ 30.2 Bbl H2O. Final pumping pressure of 500 psi, bumped plug @ 1000 psi, plug & float held. Good circulation @ all times, 6 Bbl slurry to fix. Job complete.

"Thanks Shannon & Crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1055.00	1055.00
5406	50	MILEAGE	4.20	210.00
1124	200 SKS	50/50 portmit cement	11.50	2300.00
1115B	336 #	gel @ 2%	.22	73.92
1102	336 #	calcium @ 2%	.78	262.08
1101	600 #	cal-seal @ 3 #/sk	.42	252.00
1110A	1000 #	kol-seal @ 5 #/sk	.46	460.00
1107A	200 #	phenoseal @ 1 #/sk	1.35	270.00
1135A	50 #	CFL-115 @ 11/4%	11.08	554.00
5407A	96 tons	ton mileage bulk truck	1.71	676.80
5502C	4 Hrs	50 Bbl vac truck #77 melroy trucking	90.00	360.00
1123	3000 gals	city H2O	17.30/1000	51.90
			Sub Total	6555.70
			6.15% SALES TAX	259.76
			ESTIMATED TOTAL	6815.46

AUTHORIZATION Nash TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



149 RD 25 – Elk City, KS 67344
 (620) 332-7637 – Gus' Cell
 (620) 642-6315 - Office

Job Sheet

AFE# D13144

Date: 7-24-12	Start Time:	Finish Time:	Total Time: 6 Hrs min
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Company: POSTROCK

Lease: wing

Well #: 10-8

<input checked="" type="checkbox"/> New Well	<input checked="" type="checkbox"/> Kansas	County Name:	<input type="checkbox"/> Rig 1	<input checked="" type="checkbox"/> Rig 3
<input type="checkbox"/> Old Well	<input type="checkbox"/> Oklahoma	wilson	<input type="checkbox"/> Rig 2	<input type="checkbox"/> Gus

Work Performed

<input checked="" type="checkbox"/> Ran casing <u>5 1/2</u>	<input checked="" type="checkbox"/> Casing tong x <u>1</u>	<input type="checkbox"/> Pump truck _____
<input type="checkbox"/> Pulled rods out _____	<input type="checkbox"/> Pump change	<input type="checkbox"/> Delivery truck _____
<input type="checkbox"/> Ran rods in _____	<input type="checkbox"/> Fishing job/Tool charge _____	<input type="checkbox"/> Mud Pump _____
<input type="checkbox"/> Pulled tubing out _____	<input type="checkbox"/> Replaced tubing joints _____	<input type="checkbox"/> Power swivel _____
<input type="checkbox"/> Ran tubing in _____	<input type="checkbox"/> Tong charge x _____	
<input type="checkbox"/> Stripping job	<input type="checkbox"/> Swabed _____	

Job Description: Drive to loc Rig up Run in
 5 1/2 casing Recip white cemently land clamp
 Rig down

Parts Used

Supplied by G.J.

<input type="checkbox"/> Swab cups _____	<input type="checkbox"/> Tubing subs _____	<input type="checkbox"/> Rod boxes _____
<input type="checkbox"/> Rod subs _____	<input type="checkbox"/> Tubing collars _____	<input type="checkbox"/> Drill bits _____
<input type="checkbox"/> Other _____		

Wing, Mark E. 10-8

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	44.5	44.25		Date: 7/24/13
2	38.21	82.21		Well Name & #: Wing, Mark 10-8
3	38.3	120.26		Township & Range: 28S-16E
4	44.52	164.53		County/State: Wilson/KS
5	44.53	208.81		AFE#: D13144
6	44.53	253.09		API# 15-205-28194-00-00
7	44.54	297.38		Comments: Projected TD- 1220
8	44.54	341.67		
9	44.51	385.93		Joints are numbered in White
10	44.54	430.22		
11	44.52	474.49		Avoid Collars 1096-1114
12	44.54	518.78		Subs are in orange
13	44.53	566.06		
14	44.53	607.34		
15	44.54	651.63		
16	44.56	695.94		
17	44.5	740.19		Added these subs for flexibility to adjust to actual TD
18	44.52	784.46		
19	44.52	828.73		
20	44.56	873.04		Trailer# 932895
21	44.54	917.33		
22	44.52	961.6		Actual TD - 1220
23	44.5	1005.85		Log Bottom - 1222.40
24	44.52	1050.12		Casing Tally - 1217.28
25	44.53	1094.4		No Baffles
26	44.53	1138.68		Centralizers per SOP
27	44.55	1182.98		
28	15.24	1197.97		
29	15.05	1212.77		
30	10.45	1222.97		
31	5.01	1217.28		
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PostRock Energy Corp.