



## DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

3116 Cummins Rd  
Garden City, KS 67846

ATTN: Jason Alm

### **EHT-Suppes Unit #1**

### **17-18s-21w Ness,KS**

Start Date: 2014.01.25 @ 01:25:29

End Date: 2014.01.25 @ 08:49:29

Job Ticket #: 56178                      DST #: 1

Trilobite Testing, Inc

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American Warrior Inc

17-18s-21w Ness,KS

EHT-Suppes Unit #1

DST # 1

Cher Sand

2014.01.25



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

American Warrior Inc  
3116 Cummins Rd  
Garden City, KS 67846  
ATTN: Jason Alm

**17-18s-21w Ness, KS**  
**EHT-Suppe Unit #1**  
Job Ticket: 56178 **DST#: 1**  
Test Start: 2014.01.25 @ 01:25:29

## GENERAL INFORMATION:

Formation: **Cher Sand**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 05:19:59  
Time Test Ended: 08:49:29  
Interval: **4212.00 ft (KB) To 4236.00 ft (KB) (TVD)**  
Total Depth: 4236.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Good  
Test Type: Conventional Bottom Hole (Initial)  
Tester: Tim Phillips  
Unit No: 68  
Reference Elevations: 2180.00 ft (KB)  
2174.00 ft (CF)  
KB to GR/CF: 6.00 ft

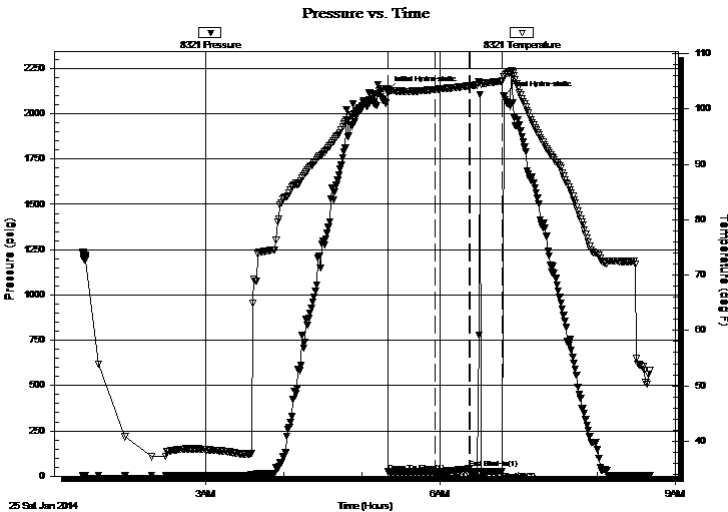
## Serial #: 8321

Inside

Press@RunDepth: 24.64 psig @ 4213.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2014.01.25 End Date: 2014.01.25 Last Calib.: 2014.01.25  
Start Time: 01:25:30 End Time: 08:40:29 Time On Btm: 2014.01.25 @ 05:19:29  
Time Off Btm: 2014.01.25 @ 06:48:29

TEST COMMENT: IFP-Blow built to 1/4" died back  
ISI-Dead No blow back  
FF-Dead no blow , flushed tool, Dead no blow  
FSI-pullued tool at 0700

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2124.96	103.57	Initial Hydro-static
1	23.40	102.87	Open To Flow (1)
37	24.64	103.49	Shut-In(1)
63	40.77	104.13	End Shut-In(1)
63	24.02	104.14	Open To Flow (2)
88	26.42	104.99	Shut-In(2)
89	2098.02	105.86	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	100% Mud	0.02

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





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**TOOL DIAGRAM**

American Warrior Inc  
3116 Cummins Rd  
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ATTN: Jason Alm

**17-18s-21w Ness, KS**  
**EHT-Supes Unit #1**  
Job Ticket: 56178 **DST#: 1**  
Test Start: 2014.01.25 @ 01:25:29

**Tool Information**

Drill Pipe:	Length: 4070.00 ft	Diameter: 3.80 inches	Volume: 57.09 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 68000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4212.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

<b>Tool Description</b>	<b>Length (ft)</b>	<b>Serial No.</b>	<b>Position</b>	<b>Depth (ft)</b>	<b>Accum. Lengths</b>
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Change Over Sub	1.00			4184.00	
Shut In Tool	5.00			4189.00	
Hydraulic tool	5.00			4194.00	
Jars	5.00			4199.00	
Safety Joint	3.00			4202.00	
Packer	5.00			4207.00	29.00 Bottom Of Top Packer
Packer	5.00			4212.00	
Stubb	1.00			4213.00	
Recorder	0.00	8321	Inside	4213.00	
Recorder	0.00	8372	Outside	4213.00	
Perforations	20.00			4233.00	
Bullnose	3.00			4236.00	24.00 Bottom Packers & Anchor

**Total Tool Length: 53.00**



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**FLUID SUMMARY**

American Warrior Inc

**17-18s-21w Ness, KS**

3116 Cummins Rd  
Garden City, KS 67846

**EHT-Suppe Unit #1**

Job Ticket: 56178

**DST#: 1**

ATTN: Jason Alm

Test Start: 2014.01.25 @ 01:25:29

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.76 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6600.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100% Mud	0.025

Total Length: 5.00 ft      Total Volume: 0.025 bbl

Num Fluid Samples: 0

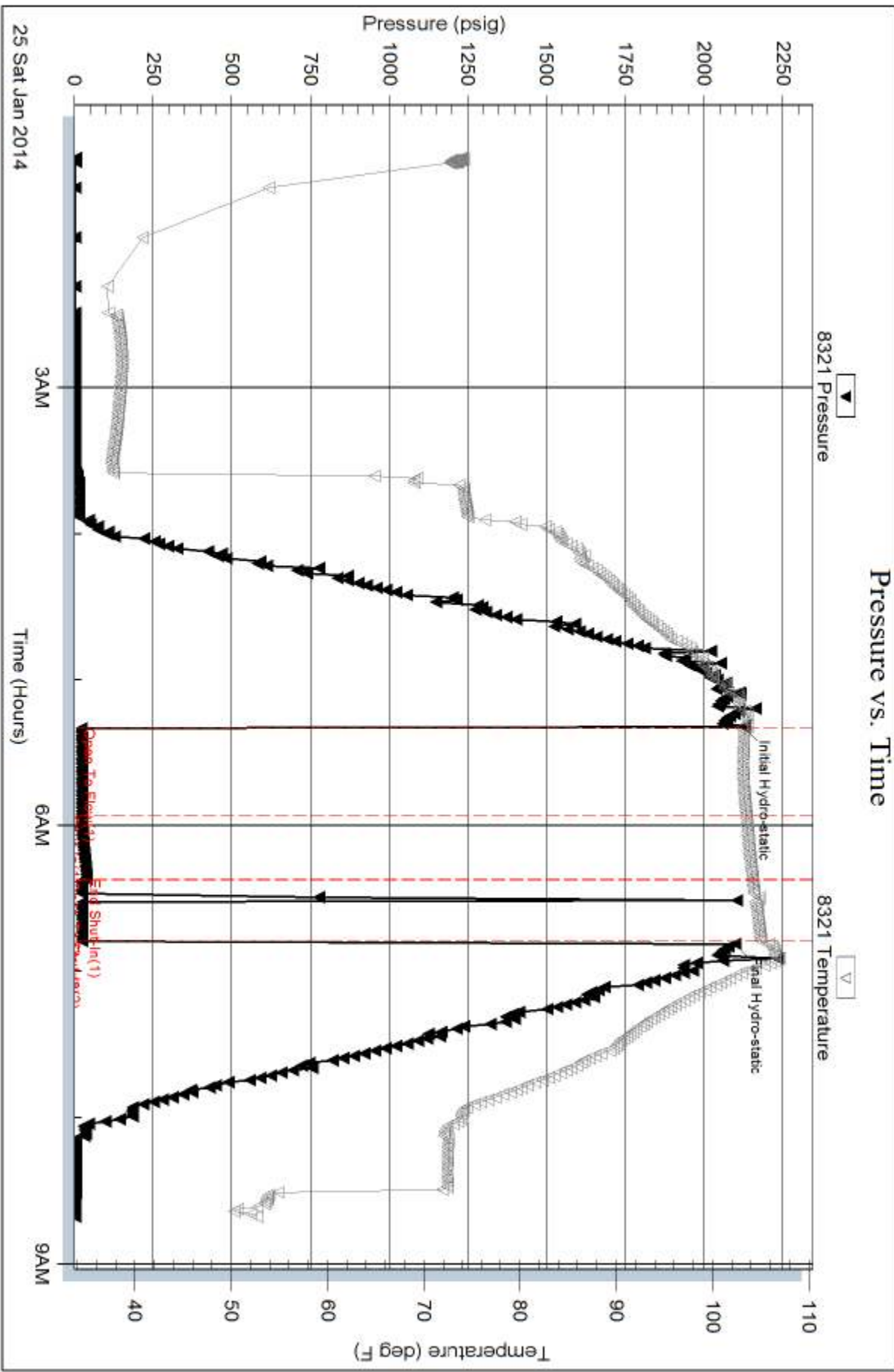
Num Gas Bombs: 0

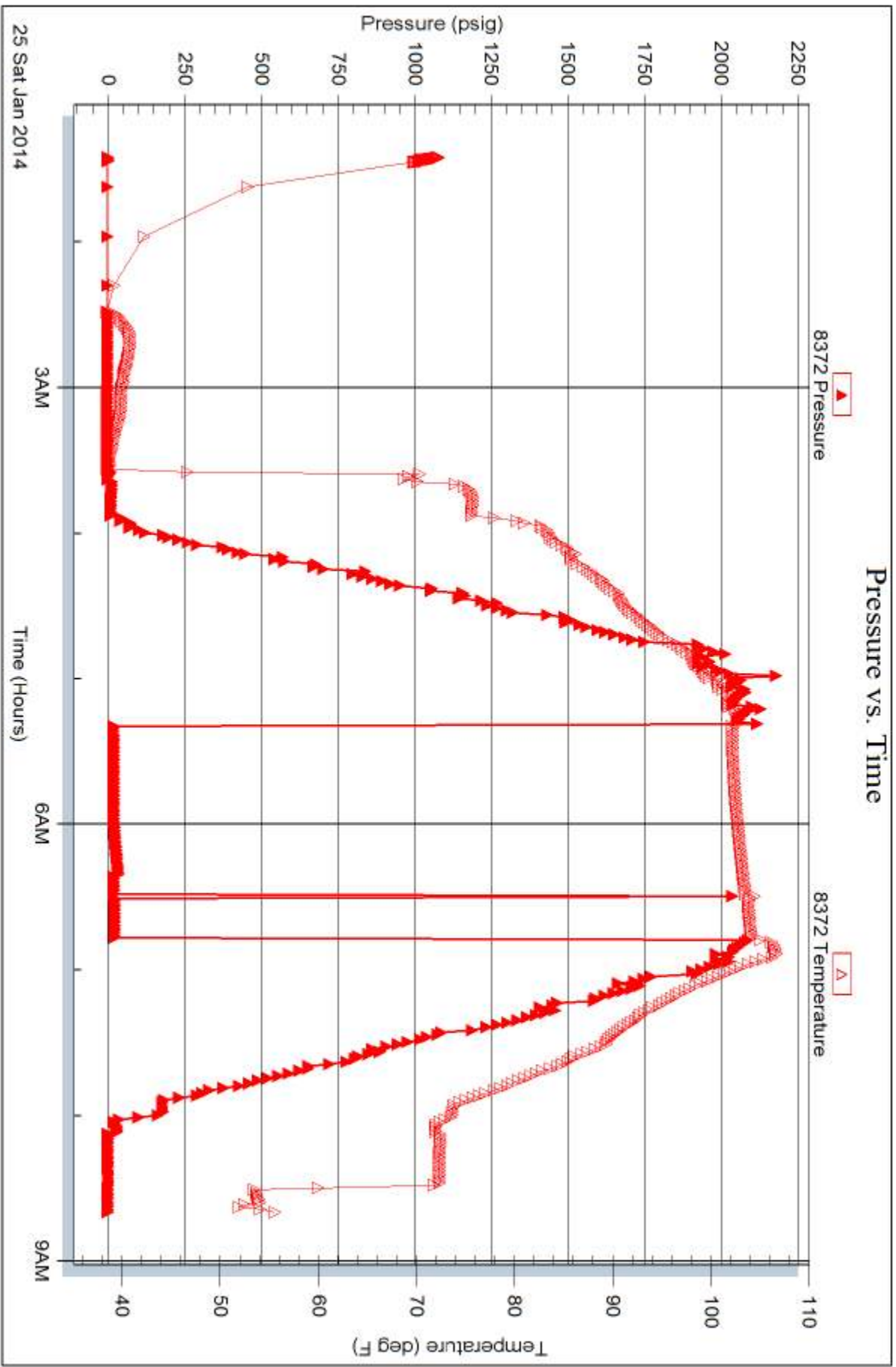
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. **56178**

Well Name & No. ENT-Suppes Unit #1 Test No. 1 Date 01/25/2014  
 Company AWI Elevation 2180 KB 2174 GL  
 Address 3116 Cummins Rd Garden City, KS 67846  
 Co. Rep / Geo. JASON T. Alm Rig Petromark Rig #1  
 Location: Sec. 17 Twp. 185 Rge. 21W Co. Ness State KS

Interval Tested 4212-4236 Zone Tested Chcc. SAND  
 Anchor Length 24' Drill Pipe Run 4068 4070 Mud Wt. 9.3  
 Top Packer Depth 4208 Drill Collars Run 124 Vis 48  
 Bottom Packer Depth 4212 Wt. Pipe Run 0 WL 8.8  
 Total Depth 4236 Chlorides 6600 ppm System LCM 0  
 Blow Description IFP- Blow built to 1/4 in died back  
ISI - DEAD NO blow back  
FF- DEAD NO blow, flushed tool, DEAD NO blow,  
FSI - pulled to AT 0700

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 100 BHT \_\_\_\_\_ Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic <u>2124</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>0103</u>
(B) First Initial Flow <u>24</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>0124</u>
(C) First Final Flow <u>24</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>0529</u>
(D) Initial Shut-In <u>24</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>0700</u>
(E) Second Initial Flow <u>24</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>0849</u>
(F) Second Final Flow <u>26</u>	<input checked="" type="checkbox"/> Mileage <u>110 R/T</u> 170.50	Comments _____
(G) Final Shut-In _____	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2098</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Flow <u>20</u>	<input type="checkbox"/> Day Standby _____	Total <u>1745.50</u>
Final Shut-In <u>N/A</u>	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1745.50</u>	

Approved By \_\_\_\_\_ Our Representative Jim Phillips

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