Invoice

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COPELAND |

Acid & Cement

BILL TO:

LASSO OIL P.O. BOX 465 CHASE, KS 67524

BURRTON, KS (620) 463-5161 FAX (620) 463-2104

 GREAT BEND, KS (620) 793-3366
FAX (620) 793-3536

POST OFFICE BOX 438

HAYSVILLE, KS 67060

(316) 524-1027 FAX

(316) 524-1225

INVOICE NUMBER: C40567-IN

LEASE: BAIR 1

DATE ORDER SALESMAN ORDER DATE PURCHASE ORDER SPECIAL INSTRUCTIONS 12/27/2013 12/18/2013 C40567 **NET 30** QUANTITY U/M **ITEM NO./DESCRIPTION** D/C PRICE **EXTENSION** 100.00 MI CEMENT MILEAGE PUMP TRUCK 4.00 400.00 0.00 100.00 MI CEMENT MILEAGE PU TRUCK 0.00 2.00 200.00 1.00 EA CEMENT PUMP CHARGE 0.00 950.00 950.00 SAX COMMON CEMENT 0.00 11.25 140.00 1,575.00 1,000.00 LB GILSONITE 0.00 0.50 500.00 160.00 EA **BULK CHARGE** 0.00 1.25 200.00 708.00 **BULK TRUCK - TON MILES** 0.00 1.10 778.80 MI COP **REMIT TO:** 4,603.80 Net Invoice: P.O. BOX 438 HAYSVILLE, KS 67060 FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO COWCO Sales Tax: 60.80 MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY. 4,664.60 Invoice Total: RECEIVED BY NET 30 DAYS

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

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Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



FIELD ORDER Nº C 40567

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		DATE 10 15 13	20
IS AUTHORIZED BY: Lass Charge	(NAME OF CUSTOMER)		
Address	City	State	
		Oldie	
To Treat Well As Follows: Lease	Well No.	Customer Order No.	
Sec. Twp. Range	County Contra	State _	E.

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

By_

- The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED_

		Well Owner or Operator	Agent	
CODE	QUANTITY	DESCRIPTION	UNIT	AMOUNT
2	10.0	milian from truck	1	MCC. T
2	10.0	vilence pelip	2	140.
2	1	Prop Cherce (Since)		150.
2	NIZ .	(11.757	1,575. 3 5CM
2	Lere	Cilcondo	.SC	500. T
0			. 037	200 101
2	KC	Bulk Charge	1.	710 81
2		Bulk Truck Miles 7 CINITIN 100-2765 Text "	1	175.7
		Process License Fee onGallons		
		TOTAL BILLING		160380

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Micture La

£_____ Station

Fince Well Owner, Operator or Agent

Remarks_

NET 30 DAYS



TREATMENT REPORT

ACIU	& Cement									Acid Stage N	0.	
					Type Treatment:			-	F1 14			
Date 1	2/18/2013	intrict G B		C40567			DLL /C-L			Sand Size	Pound	ds of Sand
Date 12/18/2013 District G.B. F.O. No. C40567 Company Lasso Energy E			Bkdown									
					-							
Well Name & No. Bair #1												
Location Field												
County	Cowley		State KS		Flush		Bbl./Gal.					
					Treated from			ft. to		ft.	No. ft.	0
Casing:	Size 5.5"	Type & Wt.		Set atft.	from_			ft. to		ft.	No. ft.	0
Formation: Perf. to			to	from			ft. to		ft.	No. ft.	0	
Formation	:		Perf.	to	Actual Volume of Oil / Water to Load Hole: Bbl./Gal.							
										_		
Formation		14/2		to				220				
	izeType &				t. Pump Trucks. No. Used: Std. 320 Sp. Twin							
					Auxiliary Equipm	and the second se				360		
Tubing:	Size & Wt.		Swung at		Personnel Nat	han Scott J	oe					_
	Perforated fr		ft. to	ft.	Auxiliary Tools							
					Plugging or Seali	ing Materials:	Туре					
Open Hole	Size	T.D.	ft. P.	B. toft.						Gals.		lb.
Company	Representative		Bruce	(Treater				Nathan	W		
TIME		SURES	1			-			Hathan			
a.m./p.m.		Casing	Total Fluid Pumped			1	REMARKS	5				
the second s	2.5"	5.5"		On Location.				-				
9:00	2.5	5.5		Un Location.								
				Packer-2926'								
				Perfs-3040'								
				Load Annulus to 600#								
				Mix 50sks. Common								
				Mix 40sks. Common 5#/sk Gilsonite								
				Mix 50sks. Common								
				Displaced with .5bbls at 2000#								
				Reverse out tubi		Site and	circu	late (oment	out of he	alo	
				Neverse out tubi	ng. Nun 4.	JIS and	circu	late t	ement	outorne	ne.	
				Thank You!								
				Nathan W.								
							-					