



PAGE 1 of 1	CUST NO 1007589	INVOICE DATE 10/25/2013
INVOICE NUMBER 1718 - 91320088		

Pratt (620) 672-1201  
 B HERMAN L LOEB LLC  
 I PO Box: 838  
 L LAWRENCEVILLE  
 L IL US 62439  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Hinz 3-26  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 E JOB CONTACT

750 Hinz  
6438

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40655090	19905		Net - 30 days	11/24/2013	
<b>For Service Dates: 10/23/2013 to 10/23/2013</b>					
0040655090					
171809381A Cement-New Well Casing/Pi 10/23/2013					
Cement 5 1/2" Longstring					
		QTY	U of M	INVOICE AMOUNT	
				UNIT PRICE	
50/50 POZ		250.00	EA	8.25	2,062.39 T
Celloflake		63.00	EA	2.77	174.82 T
Gypsum		1,050.00	EA	0.56	590.59 T
FLA-322		105.00	EA	5.62	590.59 T
Gilsonite		1,500.00	EA	0.50	753.71 T
Mud Flush		1,000.00	EA	0.64	644.97 T
KCL Potassium Chloride		566.00	EA	1.12	636.72 T
Claymax KCL Substitute		5.00	EA	26.25	131.24 T
"Latch Down Plug & Baffle, 5 1/2" (Blue)		1.00	EA	299.98	299.98
"Auto Fill Float Shoe 5 1/2" (Blue)"		1.00	EA	269.99	269.99
"Turbolizer, 5 1/2" (Blue)"		12.00	EA	82.50	989.95
"5 1/2" Basket (Blue)"		2.00	EA	217.49	434.98
"Unit Mileage Chg (PU, cars one way)"		45.00	MI	3.19	143.43
Heavy Equipment Mileage		90.00	MI	5.25	472.48
"Proppant & Bulk Del. Chgs., per ton mil		473.00	EA	1.20	567.57
Depth Charge; 5001-6000'		1.00	EA	2,159.88	2,159.88
Blending & Mixing Service Charge		250.00	BAG	1.05	262.49
Plug Container Util. Chg.		1.00	EA	187.49	187.49
"Service Supervisor, first 8 hrs on loc.		1.00	EA	131.24	131.24

PAID

OCT 31 2013

SCANNED

44691

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,504.51
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	399.33
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	11,903.84
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 A

26-325-14W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 10-23-13 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Heyman L. Loub, LLC		LEASE Hinz WELL NO. 3-26							
ADDRESS		COUNTY Barber STATE Kansas							
CITY STATE		SERVICE CREW C. Messick M. McGraw D. Payne							
AUTHORIZED BY		JOB TYPE: C N W - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216	1.5						10-23-13	AM	4:00
						ARRIVED AT JOB	10-23-13	AM	10:00
77,686	1.5					START OPERATION	10-23-13	AM	4:00
						FINISH OPERATION	10-23-13	AM	5:30
19,831	1.5					RELEASED	10-23-13	AM	6:00
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP104	50/50 Poz Blend Cement	sh	200	\$ 2,200	00
P CP104	50/50 Poz Blend Cement	sh	50	\$ 550	00
P CC102	Cellflute	Lb	63	\$ 233	10
P CC113	Gypsum	Lb	1050	\$ 787	50
P CC129	Fluid Loss	Lb	105	\$ 787	50
P CC201	Gilsonite	Lb	1500	\$ 1,005	00
P C700	HCL, Potassium Chloride	Lb	566	\$ 849	00
P CF607	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$ 400	00
P CF1251	Auto Fill Float Shoe, 5 1/2"	ea	1	\$ 360	00
P CF1651	Turbolizer, 5 1/2"	ea	12	\$ 1,320	00
P CF1901	Basket, 5 1/2"	ea	2	\$ 580	00
P C704	Claymax	Gal	5	\$ 175	00
P CC151	Mud Flush	Gal	1,000	\$ 860	00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 8-22-17  
Continuation

26-325-14W

DATE \_\_\_\_\_ TICKET NO. 9381

DATE OF JOB 10-23 13 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Herman L. Loeb, LLC		LEASE Hinz WELL NO. 3-26							
ADDRESS		COUNTY Barber STATE Kansas							
CITY STATE		SERVICE CREW C. Messick: M McGraw: D. Piye							
AUTHORIZED BY		JOB TYPE: C N W Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB		AM PM	
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup Mileage	Mi	45	\$	191.25
E 101	Heavy Equipment Mileage	Mi	90	\$	630.00
E 113	Built Delivery	tm	473	\$	756.00
CE 206	Cement Pump: 5,000 Feet To 6,000 Feet	hrs	4	\$	2,880.00
CE 240	Blending and Mixing Service	sk	250	\$	350.00
CE 504	Plug Container	Job	1	\$	250.00
S 003	Service Supervisor	hrs	8	\$	175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 11,504.51
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
--	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Herman L. Loeb, LLC.	Lease No.	Date 10-23-13
Lease Hinz	Well # 3-26	
Field Order # 9381	Station Pratt, Kansas	Casing " 5 1/2
Type Job C.N.W. - Longstring	Depth 4,998 feet	County Barber
	Formation	State Kansas
		Legal Description 26-325-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 5 LB. 1/2 Ft.	Shots/Ft 200	Sacks 200	50/50 Poz with	28 Gel,	RATE	PRESS	ISIP
Depth 4,998 Ft.	Depth -	From .25	To 14 LB. / St.	oil plate, 6 lb.	5 ft. Gilsomite			Fluid Loss, 52 hCL, 5 Min.
Volume 119 Bbl.	Volume -	From -	To 14 LB. / St.	Gal., 5.43 Gal./St.	1.35 CU. FT./St.			10 Min.
Max Press	Max Press	From	To			Avg		15 Min.
Well Connection Plug on Lainer	Annulus Vol. -	From 50	To 50	50/50 Poz to Plug Rat	(30 sacks)	HP Used		Annulus Pressure and Mouse (20 sacks) holes
Plug Depth 4,998 Ft.	Packer Depth -	From	To	Flush 118.5 Bbl.	28 hCL	Gas Volume		Total Load

Customer Representative Alan Vratil	Station Manager Tevin Gordley	Treater Clarence R. Messick
Service Units 37216	77,686	19,905
Driver Names Messick	Mc Graw	Phye
19,831	19,862	

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00	10.22				Cement and Pump truck on location and hold safety meeting.
11:15					Sterling Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 119 Joints new 15.5 LB/FT 5 1/2 casing. A Basket was installed above collars #14 and #18. A Turbulator was installed on collars #13, 5, 7, 9, 13, 17, 21, 25, 29, 33, and #37.
1:30					Cement on location.
3:20	500				Casing in well. Circulate for 40 minutes.
4:05		2,000			Stop pumping. Shut in well. Pressure Test Open Well.
4:08	500			6	Start Fresh water Pre Flush.
			15	6	Start Mud Flush. Then Fresh water Spacer.
4:25			39+15	6	Start mixing 200 sacks 50/50 Poz cement.
	-0-		102		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
4:42	150			6.5	Start 28 hCL Displacement
			83	5	Start to lift cement
5:01	500		118.5		Plug down.
	1500				Pressure up.
					Release pressure. Float Shoe held.
			7.5	3	Plug Rat and Mouse holes.
					Wash up pump truck
6:00					Job Complete.
					Thank You.