



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **8111**
FIELD TICKET REF # _____
FOREMAN Nathan Gahman
AFE D13147
SSI _____
API 15-133-27669-00-00

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-31-13	Mib, Mariam 10-9			10	285	19E	Neesho
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahman	6:00	11:00		905575		5	<i>[Signature]</i>
Chris Kincaid	6:00	11:00		903142	9032895	5	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 832 CASING SIZE & WEIGHT 5 1/2, 14#
CASING DEPTH 825.75 DRILL PIPE _____ TUBING _____ OTHER GUS Jones rig
SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
DISPLACEMENT 20.2 DISPLACEMENT PSI 400 MIX PSI _____ RATE 4.0

REMARKS: On location at 7:45. Rig crew on location at 8:30. Ready to run casing at 8:45. Washed in final 10'. Ready to cement at 9:45. See COWS ticket for cement job details. Good circulation at all times. Good cement return to pit. Good oil show. No top off needed.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905575	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
903142	1	Casing Truck	
932895	1	Casing Trailer	
	825.75'	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	-	Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	4 sks	Premium Gel	
		Cal Chloride	
		City Water	
		Chemthix-P Thixotropic	
		KOL Seal	
	1 sk	Cotton Seed Hulls	



CONSOLIDATED
Oil Well Services, LLC

AFE# D13147
API# 15-133-27605

TICKET NUMBER 43405

LOCATION Enrico

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-31-13	6622	Mih Marian 10-9				Neosho
CUSTOMER Past Rock Energy Corp			Gus Jus			
MAILING ADDRESS 4402 Johnson Rd			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Chanute			445	Dave		
STATE KS	ZIP CODE 666220		515	Melc		
			88	Rick M. (Coy Truck)		

JOB TYPE L/S 0 HOLE SIZE 7 7/8" HOLE DEPTH 832' CASING SIZE & WEIGHT 5 1/2" 11#
 CASING DEPTH 925.75 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5# SLURRY VOL 44 Bbl WATER gal/sk 9.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 20 1/4 Bbl DISPLACEMENT PSI 400 MIX PSI 900 6 sup plus RATE 4 BPM

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 25 Bbl fresh water. Pump 400 # gal. flush w/ brine, 10 Bbl water spacer. Mixed 120 sac thickset cement w/ 5# Kalsol/sk 1# phenosol/sk + 1/4% CFI-115 @ 13.5#/90'. Washout pump + lines, release plus. Displace w/ 20 1/4 Bbl fresh water. Final pump pressure: 400 PSI. Blow plus to 900 PSI, release pressure, flush + plus hard. Good cement returns to surface - 6 Bbl string to part. Job complete. Rig down.

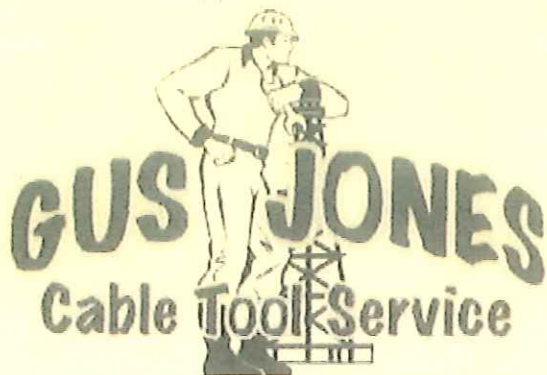
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	70	MILEAGE 1st well of 3	4.20	294.00
1126A	120 sac	thickset cement	20.16	2419.20
1110A	600#	5# Kalsol/sk	.46	276.00
1107A	120#	1# phenosol/sk	1.35	162.00
1135A	29#	1/4% CFI-115	11.08	321.32
5407A	6.6	for mileage back to	1.41	651.42
5502C	3 1/2 hrs	80 Bbl vac. tank	90.00	315.00
1123	3000 gals	city water	17 3/1000	51.90
			subtotal	5575.84
			7.15%	SALES TAX 230.97
				ESTIMATED TOTAL 5806.81

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



149 RD 25 – Elk City, KS 67344
 (620) 332-7637 – Gus' Cell
 (620) 642-6315 - Office

Job Sheet

D13147

Date: <u>July 31-13</u>	Start Time:	Finish Time:	Total Time: <u>6 hr.</u>
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Company: Post Rock

Lease: Mih, Marian

Well #: 10-9

<input checked="" type="checkbox"/> New Well	<input checked="" type="checkbox"/> Kansas	County Name:	<input type="checkbox"/> Rig 1	<input checked="" type="checkbox"/> Rig 3
<input type="checkbox"/> Old Well	<input type="checkbox"/> Oklahoma	<u>Neo</u>	<input type="checkbox"/> Rig 2	<input checked="" type="checkbox"/> Gus

Work Performed

<input type="checkbox"/> Ran casing <u>x</u>	<input type="checkbox"/> Casing tong x <u>50</u>	<input type="checkbox"/> Pump truck _____
<input type="checkbox"/> Pulled rods out _____	<input type="checkbox"/> Pump change _____	<input type="checkbox"/> Delivery truck _____
<input type="checkbox"/> Ran rods in _____	<input type="checkbox"/> Fishing job/Tool charge _____	<input type="checkbox"/> Mud Pump _____
<input type="checkbox"/> Pulled tubing out _____	<input type="checkbox"/> Replaced tubing joints _____	<input type="checkbox"/> Power swivel _____
<input type="checkbox"/> Ran tubing in _____	<input type="checkbox"/> Tong charge x _____	
<input type="checkbox"/> Stripping job	<input type="checkbox"/> Swabed _____	

Job Description: Ran 5 1/2 casing deep white country

(Signature)

Parts Used

Supplied by G.J.

<input type="checkbox"/> Swab cups _____	<input type="checkbox"/> Tubing subs _____	<input type="checkbox"/> Rod boxes _____
<input type="checkbox"/> Rod subs _____	<input type="checkbox"/> Tubing collars _____	<input type="checkbox"/> Drill bits _____
<input type="checkbox"/> Other _____		

Mih, Mariam 10-9

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	44.48	44.23		Date: 7/31/13
2	44.55	88.53		Well Name & #: Mih 10-9
3	44.47	132.75		Township & Range: 28S-19E
4	44.47	176.97		County/State: Neosho/KS
5	44.48	221.2		AFE#: D13147
6	44.48	265.43		API# 15-133-27669-00-00
7	44.48	309.66		Comments: Projected TD- 835'
8	44.43	353.84		
9	44.47	398.06		
10	44.45	442.26		Joints are numbered in White
11	44.48	486.49		Avoid Collars 703-720
12	44.47	530.71		Subs are in orange
13	44.48	577.94		
14	44.49	619.18		
15	44.49	663.42		
21	15.05	678.22		
17	44.48	722.45		Added these subs for flexibility to adjust to actual TD
18	44.47	766.67		
19	44.48	810.9		
20	15.39	781.56		Trailer# 932895
16	44.44	825.75		
22	10.35	835.85		Actual TD - 832
23	5.06	840.66		Log Bottom - 832.2
24				Casing Tally - 825.75
25				No Baffles
26				Centralizers per SOP
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PostRock Energy Corp.